City of Carthage, Missouri

CITY COUNCIL

August 26, 2025 - 6:30 PM
CITY HALL COUNCIL CHAMBERS

AGENDA

1. Call to Order

2. Invocation

3. Pledge of Allegiance to Flag

4. Calling of the Roll

5. Reading and Consideration of Minutes of Previous Meeting

1. Approval of August 12, 2025 Minutes

6. Presentations/Proclamations

7. Public Comments

(Each person addressing the Council shall state their name and address or the organization or firm represented and is limited to no more than five (5) minutes. The time may be extended by the chair if deemed necessary. Once a person has had their say on a particular issue they are not permitted to once again speak on the issue unless called to answer any further questions by the Council or Chair)

8. Reports of Standing Committees

1. Agendas and Minutes of Standing Committees

9. Reports from Special Committees and Board Liaisons

1. Agendas and Minutes of Special Committees

10. Report of the Mayor

11. Reports/Remarks of Councilmembers

(During reports/remarks of councilmembers, members of the council may take this opportunity to report on meetings, make comments and/or express concerns regarding current issues impacting the city, or make announcements concerning topics of interest of the council.)

12. Administrative Reports

13. Report of Claims Presented Against the City

1. Motion and a second to approve the Claims

14. Public Hearings

1. A Public Hearing will be held at 6:30 P.M., Tuesday, August 26, 2025 in the City Hall, Council Chambers, 326 Grant Street Carthage, Missouri at which time Citizens may be heard on the property tax rates proposed to be set by the City of Carthage.

15. Old Business

1. C.B. 25-51 -- An Ordinance amending the Annual Operating and Capital Budget of the City of Carthage for Fiscal Year 2025–2026 for specified funds (General Fund, Use Tax Fund, and Public Facilities Bond Fund) for carryover projects.
2. C.B. 25-52 -- An Ordinance levying general taxes upon real estate property located within the City of Carthage, Jasper County, Missouri for the year 2025, for General Revenue purposes and other purposes, and fixing the rates thereof.
3. C.B. 25-53 -- An Ordinance authorizing the City of Carthage, Missouri, to enter into a subagreement with the Southwest Missouri Joint Municipal Water Utility Commission regarding reallocated water storage space in Stockton Lake.
4. C.B. 25-54 -- An Ordinance amending Chapter 2, Chapter 18, and Chapter 21 of the Carthage City Code
5. C.B. 25-55 -- An Ordinance to amend the Personnel Policy Manual of the City of Carthage, Missouri.
6. C.B 25-56 -- An Ordinance authorizing the Mayor to execute a Memorandum of Understanding between the City of Carthage and Jasper County regarding the use and distribution of Opioid Settlement Funds for the Jasper County Jail Treatment Program
7. C.B. 25-57 -- An Ordinance to establish a procedure to disclose potential conflicts of interest and substantial interests for certain municipal officials.
8. C.B. 25-58 -- An Ordinance amending Chapter 17, Article III, Section 17-37 – Members, of the Carthage City Code

16. New Business

1. C.B. 25-59 -- An Ordinance to amend Section 202 -- Drug Free Workplace of the Personnel Policy Manual of the City of Carthage

17. Mayor’s Appointments

1. Ward 2 Council Member
2. Police Personnel Administration Board
3. Zoning Board of Adjustments

18. Resolutions

1. Resolution 2099 -- A Resolution providing for the formal acceptance of a donation from M&M Wrecker to the Carthage Police Department for an 8' x 5' metal utility trailer by the City Council of the City of Carthage, Missouri pursuant to City policy.
2. Resolution 2100 -- A Resolution authorizing City support and permissions for several programs of the 59th Annual Maple Leaf Festival in the City of Carthage, Missouri

19. Closing Comments

20. Executive Session

21. Adjournment

1. Additional Packet Correspondence

PERSONS WITH DISABILITIES WHO NEED SPECIAL ASSISTANCE CALL 417-237-7000 (VOICE) OR 1-800-735-2466 (TDD VIA RELAY MISSOURI) AT LEAST 24 HOURS PRIOR TO MEETING

City of Carthage, Missouri
CITY COUNCIL

August 12, 2025 – 6:33 PM
CITY HALL COUNCIL CHAMBERS

MINUTES

To hear the full comments and discussions, please refer to the recorded YouTube video of this meeting.

https://www.youtube.com/watch?v=kZ0Ff5QfOrk

The Carthage City Council met in regular session on the above date in Council Chambers at 6:33 PM with Mayor David B. Flanigan presiding. Fire Chief Jason Martin gave the invocation. Police Chief Bill Hawkins led the flag salute.

The following Council Members answered roll call: Derek Peterson, Kate Gilpin, Ray West, Jack Perkins, David Thorn, Beth Kang, Alan Snow, Jana Schramm, and Ron Wells. City Administrator Traci Cox and City Attorney Jon Gold were also present.

The following Department Heads were present: Police Chief Bill Hawkins, Fire Chief Jason Martin, Public Works Director Josiah Bayless, IT Administrator Michael Keith, and City Clerk Miranda Deal.

Mr. Peterson made a motion, seconded by Mr. Wells, to approve the minutes of the July 22, 2025 Council meeting minutes. Motion carried.

During Presentations, Chuck Bryant gave a brief overview of the documents on the agenda that came from the CW&EP Board. He then introduced Roddy Rogers, Executive Director of Southwest Missouri Water, who gave a presentation about future water sources. There has been decades long work with the Joint Municipal Water Utility Commission to look at using Stockton Lake as a source of drinking water. The agreement being presented later in the meeting is an agreement for the City to purchase the water storage from Stockton Lake. After the agreement is signed by all entities that are a part of the project, the JMUC will sign the agreement and send it to the Corps of Engineers. He went over the history of the study that was done to determine Stockton Lake to be the best option and what the future years will hold.

There were no public comments.

Mr. Snow reported that the Budget Ways and Means Committee was supposed to meet on August 11, but there was not a quorum present. The next meeting is scheduled for September 8th at 5:30 pm.

Mr. Peterson reported that the Committee on Insurance, Audit and Claims met on this day and approved the claims. The committee is still working on the employee records policy and the whistleblower policy. They approved the conflict of interest council bill that is on the agenda for first reading, and they approved the new drug and alcohol policy. The drug and alcohol policy changes are to get it in compliance with state law. The next meeting will be August 26th at 5:30.

Mr. Snow reported that the Public Safety Committee is between meetings. The next meeting will be August 18th at 5:30.

Ms. Schramm reported that the Public Services Committee is between meetings. She did have a few items to report since there was no July meeting. She stated that the Parks and Recreation Director interviews have started and that there were over 50 applications received for the position. She reported on the disc golf project that is going in at Kellogg Lake, there will be a putting green and a disc golf driving range added which is a wonderful thing because there is nothing like it around here. She also met with Josiah and Roxana with the Jasper County Youth Fair to talk about naming the streets around the fair grounds at Municipal Park. She also attended the recent Tourism Advisory Board meeting. The next meeting will be on August 19th at 5:30.

Mr. Peterson reported that the Public Works Committee met August 5th. They received an update of the HH and Chapel Road sidewalk project. The company that had the lowest bid was not compliant with MoDOT and neither was the second lowest bidder. Hessling Construction was the highest bidder and they have agreed to come down on their price to meet the second lowest bidder. They also discussed Resolution 2097 to purchase a side arm mower as the current one is no longer usable. The street department had budgeted to build a storage barn in this years capital and they need the side arm mower more, so the resolution is to switch the barn for the mower. They also heard about the next dumpster days event that will potentially be put on in the YMCA parking lot. The next meeting will be on September 2nd at 5:30 pm.

Special Committee and Board Liaison reports were given by Mr. Perkins for the Personnel Appeals Board and Mr. Peterson for the Planning, Zoning, and Historic Preservation Commission.

Mayor Flanigan reported that he met with CASA in Joplin, attended Marian Days, participated in a meeting through MML for City Mayors across the State. There is some legislature that is aiming at potentially eliminating the sales tax on food. He recently attended many committee meetings and toured Ajinomoto Foods. He has also put together an ad-hoc bridge committee to discuss the City's bridges and what the next steps are to get them fixed. He has almost got all the board appointments filled and he is working on a candidate for the vacant Ward 2 council seat.

Administrative Reports were given first with Chief Hawkins reporting that Marian Days was a success and thanked everyone involved in that. He also reported that he has had one officer resign.

Fire Chief Jason Martin reported that Marian Days was a success and thanked the Police Department for all of their work in coordinating the safety of the event. He also reported that Sudstock is this Saturday at Municipal Park. He was also saddened to report that the Fire Department has had a few retirees pass away recently and thanked surrounding agencies for helping cover for them so they could attend the funerals. There has also been a renewed interest in having an Honor Guard, so he will look into that and potentially ask for a budget adjustment out of their donation account. He also reported that Deputy Chief Maples, and Training Officer Calhoon, and himself were attending a conference this week to get their certification credits for investigators. Also, Ajinomoto Foods reached out to them about scheduling a hazmat training activity.

Public Works Director Josiah Bayless gave an update on the downtown square sidewalk project and that they have begun work on the crosswalks now. He also spoke with the contractor for the Hazel and Airport Drive widening and they are going to focus on getting Hazel opened up as soon as possible. There was a pre-construction meeting for the new farmers market pavilion, and the Street Superintendent position is currently being advertised.

City Administrator Traci Cox reported that the sales tax numbers for July and August are under budget and last year for the two months for sales tax, the amount received was $526,000 and this year it is at $516,000. The use tax is also down from last year, it was at $242,000 for July and August last year and this year it is at $221,000.

During Remarks from Council Members, Mr. Peterson reported on the bridge committee meeting and reported that right now they are still collecting information on the life of the bridges, who owns them, etc. The committee is made up of citizen members who's expertise spans many different fields. Ms. Gilpin said that if the food sales tax goes away, that will cause the sales tax numbers to decrease and that would not be a good thing. Mr. Perkins reported that he has lived in states that don't have a food tax and they just increase the regular sales tax rate to make up the difference. Ms. Kang reported that she has attended a lot of meeting and toured the parks. She also attending the water utility workshop at CWEP along with a few other council and staff members. Mr. Snow reported that Council Bil 25-52 is the yearly levy adjustment. This year the valuations increased and due to state law, the city's tax levy had to decrease. There is also a public hearing on August 26 for citizens if they wish to speak on the levy changes. He also said that Council Bill 25-54 relating to the CW&EP agreement for water storage was very important for the City. He thanked Ms. Cox and Mayor Flanigan for getting Regina Wells' complaint about Griggs Park handled very quickly. Ms. Schramm reported on attending the MPUA meeting at CW&EP. She also mentioned that the golf course rates went into effect and that there have been some complaints about it. The costs to run the golf course have increased and there has not been a rate increase since 2017, there will be a time for public input at the public services meeting if anyone wishes to speak on the rates. She will also be attending the Empowering Women's luncheon hosted by the Chamber. Mr. Wells reported that Chief Martin gave him and the grandkids a tour of the fire station and appreciated it. He also reported that his wife wanted to thank Ms. Cox and the Mayor for the fence at Griggs Park.

The Committee on Claims filed a report in the amount of $3,198,145.34, against the following funds: General Revenue $225,170.30, Public Health $160,525.84, Lodging $9,788.65, Parks/Stormwater $59,429.54, Golf $17,632.60, Capital Improvements $16,382.00, Myers Park $155,487.28, Use Tax $25,177.83, Public Facilities $46,892.69, Public Library $50,000.00, Payroll $431,658.61, and Carthage Water and Electric $2,000,000.00. Mr. Peterson made a motion, seconded by Mr. Wells, to accept the report and allow the claims. Motion carried.

Under Old Business, C.B. 25-48 -- An Ordinance authorizing the Mayor to enter into a contract with Tyler Technologies, Inc. to provide an annual subscription for financial software for the City of Carthage, Missouri was placed on second reading followed by a roll call vote of 8 yeas and 0 nays. Ayes: Derek Peterson, Kate Gilpin, Ray West, Jack Perkins, Beth Kang, Alan Snow, Jana Schramm, and Ron Wells. The Council Bill was approved and numbered Ordinance 25-46.

C.B. 25-50 -- An Ordinance amending the Annual Operating and Capital Budget of the City of Carthage for Fiscal Year 2024-2025 for Specified Funds (General Fund, Use Tax Fund, Public Facilities Bond Fund, Fire Sales Tax Fund, Public Safety Fund, and Civic Enhancement Fund) was placed on second reading followed by a roll call vote of 8 yeas and 0 nays. Ayes: Derek Peterson, Kate Gilpin, Ray West, Jack Perkins, Beth Kang, Alan Snow, Jana Schramm, and Ron Wells. The Council Bill was approved and numbered Ordinance 25-47.

Under New Business, C.B. 25-51 -- An Ordinance amending the Annual Operating and Capital Budget of the City of Carthage for Fiscal Year 2025–2026 for specified funds (General Fund, Use Tax Fund, and Public Facilities Bond Fund) for carryover projects was placed on first reading with no action taken.

C.B. 25-52 -- An Ordinance levying general taxes upon real estate property located within the City of Carthage, Jasper County, Missouri for the year 2025, for General Revenue purposes and other purposes, and fixing the rates thereof was placed on first reading with no action taken.

C.B. 25-53 -- An Ordinance authorizing the City of Carthage, Missouri, to enter into a subagreement with the Southwest Missouri Joint Municipal Water Utility Commission regarding reallocated water storage space in Stockton Lake was placed on first reading with no action taken.

C.B. 25-54 -- An Ordinance amending Chapter 2, Chapter 18, and Chapter 21 of the Carthage City Code was placed on first reading with no action taken.

C.B. 25-55-- An Ordinance to amend the Personnel Policy Manual of the City of Carthage, Missouri was placed on first reading with no action taken.

C.B 25-56 -- An Ordinance authorizing the Mayor to execute a Memorandum of Understanding between the City of Carthage and Jasper County regarding the use and distribution of Opioid Settlement Funds for the Jasper County Jail Treatment Program was placed on first reading with no action taken.

C.B. 25-57 -- An Ordinance to establish a procedure to disclose potential conflicts of interest and substantial interests for certain municipal officials was placed on first reading with no action taken.

C.B. 25-58 -- An Ordinance amending Chapter 17, Article III, Section 17-37 – Members, of the Carthage City Code was placed on first reading with no action taken.

Under Mayor's Appointments, Mr. Snow made a motion, seconded by Mr. Peterson, to approve the Mayor's Appointments as presented. Motion carried.

Planning, Zoning and Historic Preservation
Tori Bounous – December 2029 – replacing Jim Swatsenbarg

Carthage Tree Board
Jory Mertens – December 2026

Civil War Museum Board
Gary Stuart – December 2026 – new appointment
Chris Johnson – December 2026 - reappointment
Steve Weldon – December 2028 – reappointment

Under Resolutions, Mr. Snow made a motion, seconded by Ms. Schramm, to approve Resolution 2096 -- A Resolution of the City of Carthage, Missouri, authorizing the Mayor to accept a grant from the Steadley Trust in the amount of $25,000.00, for rodeo arena improvements. Resolution 2096 was adopted after a roll call vote of 8 ayes and 0 nays. Ayes: Derek Peterson, Kate Gilpin, Ray West, Jack Perkins, Beth Kang, Alan Snow, Jana Schramm, and Ron Wells.

Mr. Snow made a motion, seconded by Mr. Peterson, to approve Resolution 2097 -- A Resolution authorizing a budget adjustment to the General Revenue Fund for Fiscal Year 2025-2026 for a line item adjustment to Capital Outlay in the Street Department for purchase of a used 6330 John Deere side-arm tractor (VIN 1L06330HPCH742927), using funds originally obligated for construction of a storage barn. Resolution 2097 was adopted after a roll call vote of 8 ayes and 0 nays. Ayes: Derek Peterson, Kate Gilpin, Ray West, Jack Perkins, Beth Kang, Alan Snow, Jana Schramm, and Ron Wells.

Mr. Snow made a motion, seconded by Mr. West, to approve Resolution 2098 -- A Resolution declaring the intent of the City of Carthage, Missouri, to finance the costs of projects for the electric system. Resolution 2098 was adopted after a roll call vote of 9 ayes and 0 nays. Ayes: Derek Peterson, Kate Gilpin, Ray West, Jack Perkins, Beth Kang, Alan Snow, Jana Schramm, and Ron Wells.

During closing comments, Mayor Flanigan reported that the recent Food Truck Friday event was another success, he also mentioned that CW&EP had a dunk tank out there and the GM was noticeably absent from participating. He also announced that HR Coordinator Michael Miller had recently become a Senior Certified Professional through the Society for Human Resource Management and congratulated him on the achievement. Ms. Kang thanked the Council and Mayor for getting the City back on track and getting things done that needed attention. Mr. Snow reported that school starts next week and asked for everyone to pay attention as all the kids return back to schools. He also encouraged everyone to support the fall sports programs. Ms. Schramm thanked the departments involved with Marian Days, and thanked Chief Martin for taking extra care of people along the Marian Days parade route by handing out waters to those in need and making sure everyone was safe in the heat. Mr. Wells reported that many people ask him how City Council is going and he said that things are getting done and he also hears that everyone is please with what a great job the Mayor is doing. Ms. Gilpin said she was thankful for the work that got done that evening. Mr. West echoed Ms. Schramm's comments about Marian Days and thanked the public safety departments for all of their work. Mr. Perkins wondered how long the LIME scooters would be in town.

Mr. Snow made a motion, seconded by Mr. Peterson, to adjourn the meeting. Motion carried and meeting adjourned at 8:06 pm.

City of Carthage, Missouri

COMMITTEE ON INSURANCE/AUDIT AND CLAIMS

August 12, 2025 - 5:30 PM
CITY HALL COUNCIL CHAMBERS

MINUTES

1. Call to Order

MEMBERS PRESENT: Derek Peterson, Kate Gilpin, Ron Wells, Beth Kang

OTHER COUNCIL MEMBERS: Jana Schramm, Mayor Flanigan

STAFF PRESENT: City Attorney Jon Gold, City Administrator Traci Cox, City Clerk Miranda Deal, IT Administrator Michael Keith, HR Coordinator Michael Miller

Chair Derek Peterson called the meeting to order at 5:30 pm.

2. Old Business

1. Approval of July 22, 2025 Minutes

ACTION:	Motion to accept/approve item 2.1. by Ron Wells; Motion passed with a 4:0
AYES:	Derek Peterson, Kate Gilpin, Ron Wells, Beth Kang

2. Review & Approval of the Claims Report

ACTION:	Motion to accept/approve item 2.2. by Ron Wells; Motion passed with a 4:0
AYES:	Derek Peterson, Kate Gilpin, Ron Wells, Beth Kang

3. Consider and discuss Employee Records Policy

On the employee records policy, Attorney Gold updated the committee on the changes that had been discussed with him after the last committee meeting. He referred to the sunshine law that allows for a personnel file to be viewed for the purpose of hiring, firing, promoting and disciplinary actions. He suggested adding that language into the reasons why a council member would have access to the file. The council as a whole could then view the file in a closed session. Mr. Peterson gave an update on why and how the committee got here since Ms. Kang is new to the committee. There was much discussion on the policy changes, it was suggested to remove the second sentence from the second to last bullet that appears before the new highlighted section that references the Mayor Pro Tem viewing the file and reporting back to council as it contradicts the new paragraph.

After this portion of the discussion, Ms. Kang made a motion, seconded by Mr. Wells to amend the agenda to move up citizens participation so citizens present could speak on items 3 and 4 under old business.

During Citizens Participation, Tiffany Cossey spoke on the employee records policy and the whistle-blower policy. She spoke on how the two policies have centralized power and believes that they should not have that. She requested that the committee look at adding in language that states that if 3 council members request something, it go straight to council when it involves a whistle-blower complaint. She also believes that the council members should be able to request to view a personnel file and not have to have it go through the Mayor, and remove the Mayor from the equation completely.

Ms. Gilpin made a motion to postpone the employee records policy until the next committee meeting so that language could be worked out to what the committee wants. Motion carried 4-0.

4. Consider and discuss Whistleblower Policy changes
   Attorney Gold explained the changes in this policy as well and said that he looked at many other municipalities whistle blower policies and no one has a council member as part of their chain of command in filing a complaint. Inserting a new body that is outside of the chain of command often causes other issues.

ACTION:	Motion to postpone item 2.4 until the next committee meeting by Ron Wells; Motion passed with a 4:0
AYES:	Derek Peterson, Kate Gilpin, Ron Wells, Beth Kang

4. New Business

1. Consider and discuss Conflict of Interest Council Bill
   Ms. Deal explained that this is the same council bill that is passed every other year and that Attorney Gold had added in language relating to LLC's since most businesses file as an LLC these days.

ACTION:	Motion to forward the conflict of interest council bill to Council by Ron Wells; Motion passed with a 4:0
AYES:	Derek Peterson, Kate Gilpin, Ron Wells, Beth Kang

2. Consider and discuss drug and alcohol policy
   Mr. Miller explained that he recently attended a mandatory drug and alcohol training and learned that the policy we had was out of compliance. Everything that is not in bold, is required by law, everything that is in bold, was added by

him to tailor the policy to what the City needs. Any other required changes will be sent to committee as required by law.

ACTION:	Motion to approve the drug and alcohol policy and forward to council by Kate Gilpin; Motion passed with a 4:0
AYES:	Derek Peterson, Kate Gilpin, Ron Wells, Beth Kang

3. Staff Reports

5. Adjournment

ACTION:	Motion to Adjourn at 6:29 pm by Ron Wells
	Motion Passed with a 4:0
AYES:	Derek Peterson, Kate Gilpin, Ron Wells, Beth Kang

City of Carthage, Missouri

PUBLIC SAFETY COMMITTEE

August 18, 2025 - 5:30 PM
CITY HALL COUNCIL CHAMBERS

AGENDA

1. Call to Order

2. Old Business

1. Approval of 7-21-25 Minutes

3. Citizen Participation

(Each person addressing the Committee shall state their name and address or the organization or firm represented and is limited to no more than five (5) minutes. The time may be extended by the chair if deemed necessary. Once a person has had their say on a particular issue, they are not permitted to once again speak on the issue unless called to answer any further questions by the Committee or Chair)

1. Consider and discuss Dumpster Day, Restoration Carthage, and Clean up day. - Sally Stuart

4. New Business

1. Consider and discuss 59th Annual Maple Leaf Festival - Julie Reams
2. Consider and discuss donation from M&M wrecker to PD (8'x5' metal utility trailer)
3. Staff Reports

    Fire Department

    Police Department

5. Adjournment

PERSONS WITH DISABILITIES WHO NEED SPECIAL ASSISTANCE CALL 417-237-7000 (VOICE) OR 1-800-735-2466 (TDD VIA RELAY MISSOURI) AT LEAST 24 HOURS PRIOR TO MEETING

City of Carthage, Missouri
PUBLIC SAFETY COMMITTEE

August 18, 2025 - 5:30 PM
CITY HALL COUNCIL CHAMBERS

MINUTES

1. **Call to Order**

2. **Old Business**

   1. Approval of 7-21-25 Minutes
      Councilman Thorn made a motion to amend the meeting minutes from 7-21-25. Rallye in Park date is actually September 21st. Motion passes
      Councilman West made a motion to approve the minutes as amended. Motion passes.

3. **Citizen Participation**
   (Each person addressing the Committee shall state their name and address or the organization or firm represented and is limited to no more than five (5) minutes. The time may be extended by the chair if deemed necessary. Once a person has had their say on a particular issue, they are not permitted to once again speak on the issue unless called to answer any further questions by the Committee or Chair)

   1. Consider and discuss Dumpster Day, Restoration Carthage, and Clean up day. - Sally Stuart
      Sally Stuart spoke with the committee on Restoration Carthage (September 27th), Dumpster Days (October 4th), and Clean Up Day (October 11th). No motions were needed.

4. **New Business**

   1. Consider and discuss 59th Annual Maple Leaf Festival - Julie Reams
   Julie Reams of the Chamber of Commerce was present to discuss items related to the Maple Leaf Festival held October 10th-18th. They are requesting the following roads be closed and vacated:

Date	Time(s)	Description	Comments
10/17/25	7am-7pm	County Parking Lot Located at 4th & Grant Friday to Saturday	including channelizers and rope
10/17/25	8am-10am	Comer of 3rd & Main Friday thru Sunday	including channelizers and rope
10/17/25	5pm-7pm	Grant (from 5th to 2nd) Friday to Saturday	including channelizers and rope

10/17/255pm-7pm	300 block of Main Friday to Saturday	including channelizers and rope
10/17/255pm-10pm	3rd (Grant to Main) Friday to Saturday	including channelizers and rope
10/17/255pm-7pm	4th (from Main to Howard) Friday to Saturday	including channelizers and rope
10/17/255pm-7pm	4th & Howard free parking lot-Chamber will contact Drake Hotel to make arrangements/Friday & Saturday	
10/18/255pm-7pm	6th & Main free parking lot Friday to Saturday	
10/18/255am-12 noon	Centennial (from Grand to but not including Main)	
10/18/255am-10pm	3rd (from Grant to but not including Howard)	
10/18/255am-7pm	Main (from 3rd to 2nd)	
10/18/255am-10pm	3rd (From Main to Lyon)	
10/18/257am-lpm	Grant/Grand (From Central to and including Centennial)	
10/19/257am-lpm	Centennial (from Grand to but not including River)	
10/18/257am-12 noon	Main (from Central to and including Chestnut)	
10/18/257am-12 noon	Lyon (from Central to and including Chestnut)	
10/18/257am-12 noon	Maple (from Central to and including 7th)	
10/18/257am-12 noon	2nd-7th (from Garrison to but not including Howard)	
10/18/257am-12 noon	Chestnut (from Garrison to but not including Howard)	
10/18/257am-12 noon	Memorial Hall Parking Lot	

The chamber is also requesting event security from the Carthage Police Department for Maple Leaf events, permissions to allow Arts/Crafts, and Non-profit vendors to sell under the Carthage Chamber Business License, and temporary signage placement.
Councilwomen Gilpin made a motion to approve street closures, security, and other requests as presented and outlined in the packet on pages 5-9. Motion passes.

2. Consider and discuss donation from M&M wrecker to PD (8'x5' metal utility trailer)

   M&M Wrecker would like to donate a 8'x5' homemade single-axle metal utility trailer to the Carthage Police Department to use for their generator. Councilman Thorn made a motion to accept the donation to the Carthage Police Department. Motion passes.

3. Staff Reports

Fire Department

Chief Martin gave a short station update. No motions needed.

Police Department

Next Public Safety meeting will be moved to September 22nd at 5:30pm in Council Chambers. Councilman West made a motion to move the meeting to September 22nd. Motion passes.

5. Adjournment

Councilman Thorn made a motion to adjourn. Motion passes.

City of Carthage, Missouri

PUBLIC SERVICES COMMITTEE

August 19, 2025 - 5:30 PM
CITY HALL COUNCIL CHAMBERS

AGENDA

1. **Call to Order**
2. **Old Business**
    1. Approval of previous minutes.
3. **Citizen Participation**
   (Citizens wishing to address the Council or Committee should notify the City in advance and provide the item they want to address in written format at least 24 hours before the meeting. Please call Angie Judd at the Parks & Recreation office at 417-237-7035, or email a.judd@carthagemo.gov.)
4. **New Business**
    1. Consider and discuss disc golf course plans at Kellogg Lake Park.
    2. Consider and discuss the naming of the streets around the fairground at Municipal Park.
    3. Consider and discuss Jasper County Youth Fair grant.
    4. Consider and discuss Carthage Area United Way golf tournament.
    5. Consider and Discuss Carthage Senior Shamble Monthly Tournament at Carthage Golf Course.
    6. Consider and discuss City Clean-up Day and Dumpster Days.
    7. Consider and discuss second annual Soles 4 Paws charity run.
    8. Consider and discuss the 59th Annual Maple Leaf Festival.
    9. Consider and discuss MDC cost-share grant.
5. **Staff Reports**
6. **Other Business**
7. **Adjournment**

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Carthage Water & Electric Plant

AGENDA

Notice is hereby given that the Carthage Water & Electric Plant Board will meet August 21st, 2025, 3:00 p.m. at the CWEP Complex, 627 W. Centennial, Carthage. The tentative agenda of the regular meeting includes:

ADDITIONS TO THE AGENDA

APPROVAL OF THE BOARD MINUTES: July 17th, 2025

APPROVAL OF DISBURSEMENTS: July $6,215,602.05

FINANCIAL STATEMENT: June & July

COMMITTEE REPORTS:

CITIZENS PARTICIPATION PERIOD:

OLD BUSINESS: None.

NEW BUSINESS:

1. Consideration of Resolution 2025.03: Mutual Aid for multiple Cities
2. Consideration of the CWEP Cybersecurity Policy
3. Recommendation to proceed with the Mini Excavator Lease Extension
4. Recommendation to proceed with the Lift Station Upgrades

STAFF REPORTS

BOARD MEMBER COMMENTS:

Persons with disabilities who need special assistance may call 417-237-7300 or 1-800-735-2466 (TDD via Relay Missouri) at least 24 hours prior to meeting.

Representatives of the news media may obtain copies of this notice by contacting:
Meagan Milliken, P O Box 611 Carthage, MO 64836 417-237-7300

The City of Carthage

America's Maple Leaf City

326 Grant St., Carthage, MO 64836 (417) 237-7000 FAX (417) 237-7002

NOTICE OF PUBLIC HEARING

A Public Hearing will be held at 6:30 P.M., Tuesday, August 26, 2025 in the City Hall, Council Chambers, 326 Grant Street Carthage, Missouri at which time Citizens may be heard on the property tax rates proposed to be set by the City of Carthage.

Assessed Valuations	Current Year 2025	Prior Year 2024
Real Estate – Residential	108,229,660	94,924,100
Real Estate – Agriculture	499,980	497,080
Real Estate – Commercial	60,958,890	55,337,090
Local/State Assessed RR/Utilities	**Current Year 2025**	**Prior Year 2024**
Local Valuations	1,861,920	1,852,720
State Valuations	1,021,926	266,798
ASSESSED TOTALS	172,572,376	152,877,788

Funds	Prior Year Levy	Proposed Levy	Property Tax 2025
General Revenue Fund	0.3335	0.3072	$530,142
Public Health Fund	0.0758	0.0698	$120,455
Park & Recreation Fund	0.1439	0.1325	$228,658
Library Fund	0.1665	0.1534	$264,726
FUND TOTALS	0.7197	0.6629	$1,143,981

*This rate is subject to change due to the receipt of subsequent information or upon notice from the State Auditor's Office. A copy of the City of Carthage Annual Budget for Fiscal Year 2025-2026 is available for public inspection at City Hall, 326 Grant Street Carthage, Missouri or on the City of Carthage website www.carthagemo.gov.

Traci Cox
City Administrator
City of Carthage

POSTED: 08/05/2025 Carthage City Hall, Carthage Public Library, Carthage Police Department, Carthage Fire Department, Carthage Website at www.carthagemo.gov Carthage Memorial Hall and Carthage Public Works Department

COUNCIL BILL NO. __25-51__ **ORDINANCE NO. _________**

AN ORDINANCE AMENDING THE ANNUAL OPERATING AND CAPITAL BUDGET OF THE CITY OF CARTHAGE FOR FISCAL YEAR 2025 – 2026 FOR SPECIFIED FUNDS (GENERAL FUND, USE TAX FUND, AND PUBLIC FACILITIES BOND FUND) FOR CARRYOVER PROJECTS.

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI as follows:

SECTION I: The City of Carthage's 2025 - 2026 Annual Operating and Capital Budget for the **General Fund,** is hereby amended to reflect supplemental appropriations from the unallocated and unappropriated Fund Balance, for:

a.) the **Central Municipal Activities,** is hereby amended to reflect a supplemental appropriation of an amount not to exceed $20,548 to the Economic Development line item for a billboard; and

b.) the **Public Works Department,** is hereby amended to reflect a supplemental appropriation of an amount not to exceed $87,771.14 to the Capital Outlay line item for a Traffic Signal on Garrison and HH; and

c.) the **Capital Projects**, is hereby amended to reflect a supplemental appropriation of an amount not to exceed $15,950 to the Capital Projects line item for Disc Golf Renovations; and

SECTION II: The City of Carthage's 2025 - 2026 Annual Operating and Capital Budget for the **Use Tax Fund,** is hereby amended to reflect supplemental appropriations from the unallocated and unappropriated fund balance, for:

a.) an amount not to exceed $41,075.00 to the Parks Capital Outlay line item for Memorial Hall Curtains $16,075.00 and Kellogg Lake Fountain $25,000.00; and

SECTION III: The City of Carthage's 2025 - 2026 Annual Operating and Capital Budget for the **Public Facilities Bond Fund,** is hereby amended to reflect supplemental appropriations from the unallocated and unappropriated fund balance, for:

a) an amount not to exceed $326,448.14 to the Capital Projects line item for the Downtown Streetscaping Project; and

SECTION V: This ordinance shall take effect and be in force from and after its passage and approval

PASSED AND APPROVED THIS _______ DAY OF_______, 2025.

Sponsored by the Budget Ways and Means Committee

David B. Flanigan, Mayor

ATTEST:

Miranda Deal, City Clerk

Sponsored by the Budget Ways and Means Committee

COUNCIL BILL NO. 25-52 **ORDINANCE NO. _______**

AN ORDINANCE LEVYING GENERAL TAXES UPON REAL PROPERTY LOCATED WITHIN THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI FOR THE YEAR 2025, FOR GENERAL REVENUE PURPOSES AND OTHER PURPOSES, AND FIXING THE RATES THEREOF.

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI as follows:

SECTION I: That a tax be and the same is hereby levied for the year 2025, upon all real property which is subject to taxation for municipal purposes under the statutes of the State of Missouri, within the corporate limits of the City of Carthage, Jasper County, Missouri as follows:

First, for General Revenue purposes, 0.3072 cents per One Hundred Dollars assessed valuation.

Second, for the purpose of maintaining the Public Library for the City of Carthage, 0.1534 cents per One Hundred Dollars assessed valuation.

Third, for the purpose of maintaining Public Parks and Recreation within the City of Carthage, 0.1325 cents per One Hundred Dollars assessed valuation.

Fourth, for the purpose of maintaining the Public Health of the City of Carthage, 0.0698 cents per One Hundred Dollars assessed valuation.

SECTION II: This Ordinance shall take effect and be in force from and after its passage and approval.

PASSED AND APPROVED THIS ______, DAY OF ____________, 2025.

____

David B. Flanigan, Mayor

ATTEST:

____

Miranda Deal, City Clerk

(Sponsored by the Budget Ways & Means Committee)

Jasper County Courthouse
302 S. Main * Room 102
Carthage, MO 64836
Office: 417-358-0416
Fax: 417-358-0415

Jasper County Clerk
Charlie Davis

Jasper County Courts Building
633 S. Pearl Ave. Room 198
Joplin, MO 64801
Office: 417-625-4307
Fax: 417-625-4308

NOTICE OF 2025 07/24/25
AGGREGATE ASSESSED VALUATION FOR POLITICAL SUBDIVISIONS OTHER THAN SCHOOLS

As required by SECTION 137.245.3, I, CHARLIE DAVIS County Clerk of Jasper County, State of Missouri, do hereby certify that the following is the aggregate assessed valuation of CAR CITY a political subdivision in Jasper County, for the year 2025 as shown on the assessment lists, plus railroad and utility valuations as reported by the State Tax Commission.

Real Estate Valuations:			
Residential	108,229,660		
Agricultural	499,980		
Commercial	60,958,890		
		TOTAL ....$	169,688,530
Local RR/Utility Valuations:			
Residential	0		
Agricultural	0		
Commercial	1,861,920		
		TOTAL ....$	1,861,920
		TOTAL REAL ....$	171,550,450
Personal Property Valuations:			
Personal Property	66,753,519		
Local RR/Utility	4,050		
		TOTAL ....$	66,757,569
State Assessed Railroad & Utility Valuations:			
Real Estate	1,021,926		
Personal Property	231,254		
		TOTAL ....$	1,253,180
		TOTAL CURRENT VALUATIONS ...... $	239,561,199
		NEW CONSTRUCTION............... $	1,789,960

This information is transmitted to assist you in complying with Section 67.110, RSMo, which requires that notice be given and public hearings held before tax rates are set.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of the County Commission of Jasper County at my office in Carthage this 24th day of JULY , 2025

Clerk

The City of Carthage

America's Maple Leaf City

326 Grant St., Carthage, MO 64836 (417) 237-7000 FAX (417) 237-7002

NOTICE OF PUBLIC HEARING

A Public Hearing will be held at 6:30 P.M., Tuesday, August 26, 2025 in the City Hall, Council Chambers, 326 Grant Street Carthage, Missouri at which time Citizens may be heard on the property tax rates proposed to be set by the City of Carthage.

Assessed Valuations	Current Year 2025	Prior Year 2024
Real Estate – Residential	108,229,660	94,924,100
Real Estate – Agriculture	499,980	497,080
Real Estate – Commercial	60,958,890	55,337,090
Local/State Assessed RR/Utilities	Current Year 2025	Prior Year 2024
Local Valuations	1,861,920	1,852,720
State Valuations	1,021,926	266,798
ASSESSED TOTALS	172,572,376	152,877,788

Funds	Prior Year Levy	Proposed Levy	Property Tax 2025
General Revenue Fund	0.3335	0.3072	$530,142
Public Health Fund	0.0758	0.0698	$120,455
Park & Recreation Fund	0.1439	0.1325	$228,658
Library Fund	0.1665	0.1534	$264,726
FUND TOTALS	0.7197	0.6629	$1,143,981

*This rate is subject to change due to the receipt of subsequent information or upon notice from the State Auditor's Office. A copy of the City of Carthage Annual Budget for Fiscal Year 2025-2026 is available for public inspection at City Hall, 326 Grant Street Carthage, Missouri or on the City of Carthage website www.carthagemo.gov.

Traci Cox
City Administrator
City of Carthage

POSTED: 08/05/2025 Carthage City Hall, Carthage Public Library, Carthage Police Department, Carthage Fire Department, Carthage Website at www.carthagemo.gov Carthage Memorial Hall and Carthage Public Works Department

COUNCIL BILL NO. 25-53 **ORDINANCE NO._________________**

AN ORDINANCE AUTHORIZING THE CITY OF CARTHAGE, MISSOURI, TO ENTER INTO A SUBAGREEMENT WITH THE SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION REGARDING REALLOCATED WATER STORAGE SPACE IN STOCKTON LAKE.

WHEREAS, The Southwest Missouri Joint Municipal Water Utility Commission ("JMUC") is a Joint Municipal Utility Commission formed under the Joint Municipal Utility Commission Act, Revised Statutes of Missouri Section 393.700 *et seq.*; and

WHEREAS, the City of Carthage, via Carthage Water & Electric Plant ("CWEP"), is a member of JMUC; and

WHEREAS, JMUC was created to develop water supply projects for Southwest Missouri to meet projected future needs for CWEP and other members; and

WHEREAS, to this end, JMUC has been working with the U.S. Army Corps of Engineers ("Corps") for many years to secure a "storage contract" authorizing JMUC and/or its members to use storage in that project for water supply purposes; and

WHEREAS, JMUC has reason to believe that the Corps will enter into a storage contract for the reallocated water storage space in Stockton Lake in the near future ("Storage Contract"), in a form substantially similar to the draft included herein; and

WHEREAS, JMUC anticipates the Storage Contract will grant JMUC a permanent right to utilize 90,790 acre-feet of storage space in Stockton Lake to store water for municipal and industrial water supply, which is expected to provide a safe yield of approximately 38 million gallons per day ("mgd"); and

WHEREAS, JMUC further anticipates the Storage Contract will obligate JMUC to make annual "first cost" payments to the Corps of approximately $2 million per year; occasional additional payments for "repair, rehabilitation, and maintenance costs," which will be incurred as needed; and additional annual payments to cover "operations and maintenance costs" at Stockton Lake; and

WHEREAS, before executing any contract with the Corps, JMUC must have subagreements in place with participating members to pay these costs; and

WHEREAS, JMUC anticipates entering into "pass-through" subcontracts with its members, which will suballocate a portion of JMUC's storage space to each member in exchange for an agreement to pay a proportional share of JMUC's costs (the "Water Storage Subcontract"); and

WHEREAS, JMUC anticipates the pass-through subcontracts will be substantially similar to the template contract included herein (the "Template Subcontract") (i.e. capped at 10% over the dollar amounts shown in Article 3, paragraphs (a)(1)(a)(1) and (2) but could be lower); and

WHEREAS, time is of the essence in formally executing subagreements once the pass-through contracts have been reviewed and approved by the Corps.

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI, AS FOLLOWS:

Section 1. Approval of Water Storage Subcontract. The Mayor of the City of Carthage is hereby authorized to enter into a Water Storage Subcontract with JMUC, in substantially the same form as the Template Subcontract submitted to and reviewed by the City Council of Carthage. The City Clerk is authorized to affix the City's seal thereto and attest said seal.

Section 2. Further Authority. The officers, agents and employees of the City are authorized and directed to execute all documents and take such actions as they may deem necessary or advisable in order to carry out and perform the purposes of this Ordinance, and to carry out, comply with and perform the duties of the City with respect to the Water Storage Subcontract.

Section 3. Effective Date. This Ordinance shall take effect and be in force from and after its passage and approval.

PASSED AND APPROVED THIS _____ DAY OF ____________, 2025.

____
David B. Flanigan, Mayor

ATTEST:

____
Miranda Deal, City Clerk

2025.01

A RESOLUTION OF THE CARTHAGE WATER AND ELECTRIC PLANT BOARD RECOMMENDING AND REQUESTING THAT THE CITY COUNCIL OF THE CITY OF CARTHAGE, MISSOURI, ENTER INTO A SUBAGREEMENT WITH THE SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION REGARDING REALLOCATED WATER STORAGE SPACE IN STOCKTON LAKE.

WHEREAS, The Southwest Missouri Joint Municipal Water Utility Commission ("JMUC") is a Joint Municipal Utility Commission formed under the Joint Municipal Utility Commission Act, Revised Statutes of Missouri Section 393.700 *et seq.*; and

WHEREAS, Carthage Water & Electric Plant ("CWEP"), is a member of JMUC; and

WHEREAS, JMUC was created to develop water supply projects for Southwest Missouri to meet projected future needs for CWEP and other members; and

WHEREAS, to this end, JMUC has been working with the U.S. Army Corps of Engineers ("Corps") for many years to secure a "storage contract" authorizing JMUC and/or its members to use storage in that project for water supply purposes; and

WHEREAS, JMUC has reason to believe that the Corps will enter into a storage contract for the reallocated water storage space in Stockton Lake in the near future ("Storage Contract"), in a form substantially similar to the draft included herein; and

WHEREAS, JMUC anticipates the Storage Contract will grant JMUC a permanent right to utilize 90,790 acre-feet of storage space in Stockton Lake to store water for municipal and industrial water supply, which is expected to provide a safe yield of approximately 38 million gallons per day ("mgd"); and

WHEREAS, JMUC further anticipates the Storage Contract will obligate JMUC to make annual "first cost" payments to the Corps of approximately $2 million per year; occasional additional payments for "repair, rehabilitation, and maintenance costs," which will be incurred as needed; and additional annual payments to cover "operations and maintenance costs" at Stockton Lake; and

WHEREAS, before executing any contract with the Corps, JMUC must have subagreements in place with participating members to pay these costs; and

WHEREAS, JMUC anticipates entering into "pass-through" subcontracts with its members, which will suballocate a portion of JMUC's storage space to each member in exchange for an agreement to pay a proportional share of JMUC's costs (the "Water Storage Subcontract"); and

WHEREAS, JMUC anticipates the pass-through subcontracts will be substantially similar to the template contract included herein (the "Template Subcontract") (i.e. capped at 10% over the dollar amounts shown in Article 3, paragraphs (a)(1)(a)(1) and (2) but could be lower); and

WHEREAS, time is of the essence in formally executing subagreements once the pass-through contracts have been reviewed and approved by the Corps.

NOW, THEREFORE, BE IT RESOLVED BY THE CARTHAGE WATER AND ELECTRIC PLANT BOARD, AS FOLLOWS:

Section 1. Approval of Water Storage Subcontract. The Board hereby recommends and requests the Carthage City Council adopt an ordinance approving the Water Storage Subcontract with JMUC, in substantially the form as the Template Subcontract. The Board hereby covenants and agrees to perform any and all duties and obligations incurred by the City on behalf of Carthage Water and Electric Plant in and by the provisions of the Water Storage Subcontract.

Section 2. Further Authority. The Board President, Board Vice President, CWEP General Manager and other officers and representatives of CWEP are hereby authorized and directed to take such action as may be necessary or desirable to carry out and comply with the intent of this Resolution, and to carry out, comply with and perform the duties of CWEP with respect to the Water Storage Subcontract.

Section 3. Effective Date. This resolution shall become effective upon its adoption by the Board.

Dated this 18 day of June, 2025.

President

ATTEST:

Secretary

WATER STORAGE AGREEMENT
BETWEEN THE DEPARTMENT OF THE ARMY
AND
SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION

FOR
REALLOCATED WATER STORAGE SPACE IN STOCKTON LAKE

THIS AGREEMENT, entered into this ____ day of _________, 2024, by and between THE DEPARTMENT OF THE ARMY (hereinafter called the "Government") represented by the District Engineer executing this agreement, and Southwest Missouri Joint Municipal Water Utility Commission (hereinafter called the "User"*);

WITNESSETH THAT:

WHEREAS, the Flood Control Act of 1954 (Public Law 780, 83rd Congress), authorized the construction, operation, and maintenance of Stockton Lake on the Sac River, Missouri, (hereinafter called the "Project"); and

WHEREAS, the User desires to enter into an agreement with the Government for the use of storage for municipal and industrial water supply added to the Project by reallocation, and for payment of the cost thereof in accordance with the provisions of the Water Supply Act of 1958, as amended (43 U.S.C. 390b-f); and

WHEREAS, the User as shown in Exhibit “A”, attached to and made a part of this agreement, is empowered to enter into an agreement with the Government and is vested with all necessary powers of accomplishment of the purposes of this agreement.

NOW, THEREFORE, the Government and the User agree as follows:

ARTICLE 1 - Water Storage Space.

a. Project Modification. The Government, subject to the directions of Federal law and any limitations imposed thereby, shall modify the allocation of storage space in the Project so as to include therein space for the storage of water by the User.

b. Rights of User.

(l). The User shall have the right to utilize an undivided 13.07 percent (estimated to contain 90,790 acre-feet after adjustment for sediment deposits) of the usable conservation storage space in the Project (see column (5) of Exhibit B-1) between elevations 830.0 feet and 868.9 feet above National Geodetic Vertical Datum (NGVD), which is estimated to contain 694,715 acre-feet after adjustment for sediment deposits. The User’s storage space is to be used to impound water for present demand or need for municipal and industrial water supply. This storage space is to be used in two in two stages:

a. Stage 1 Storage. Commencing on the Execution Date, User shall have the right to utilize 45,395 acre-feet of storage within the above-mentioned elevations.

b. Stage 2 Storage. Upon (i) User's notification to the Government that it is ready to utilize additional storage or (ii) fifteen years after the Execution Date, whichever is earlier, User shall have the right to utilize an additional 45,395 acre-feet of storage within the above-mentioned elevations.

(2). The User shall have the right to withdraw water from the lake, or to request releases to be made by the Government through the outlet works of the Project, subject to the provisions of Article lc and to the extent the aforesaid storage space will provide; and shall have the right to construct all such works, plants, pipelines, and appurtenances as may be necessary and convenient for the purpose of diversion or withdrawals, subject to the approval of the District Engineer as to design and location. The grant of an easement for right-of-way, across, in and upon land of the Government at the Project shall be by a separate instrument in a form satisfactory to the Secretary of the Army, under the authority of and in accordance with the provisions of 10 U.S.C. 2668 and such other authorities as may be necessary. Subject to the conditions of such easement, the User shall have the right to use so much of the Project land as may reasonably be required in the exercise of the rights and privileges granted under this agreement.

c. Rights Reserved. The Government reserves the right to control and use all storage in the Project in accordance with authorized Project purposes. The Government further reserves the right to take such measures as may be necessary in the operation of the Project to preserve life and/or property, including the right not to make downstream releases during such periods of time as are deemed necessary, in its sole discretion, to inspect, maintain, or repair the Project.

d. Quality or Availability of Water. The User recognizes that this agreement provides storage space for raw water only. The Government makes no representations with respect to the quality or availability of water and assumes no responsibility therefor, or for the treatment of the water.

e. Sedimentation Surveys.

(1). Sedimentation surveys will be made by the District Engineer during the term of this agreement at intervals not to exceed fifteen (15) years unless the District Engineer determines that such surveys are unnecessary. When, in the opinion of the District Engineer, the findings of such survey indicate any Project purpose will be affected by unanticipated sedimentation distribution, there shall be an equitable redistribution of the sediment reserve storage space among the purposes served by the Project including municipal and industrial water supply, recognizing that the Project will continue to be regulated to reduce flooding downstream from the dam. Adjusted pool elevations will be rounded to the nearest one-half foot. Such findings and the storage space allocated to municipal and industrial water supply shall be defined and described as an exhibit, which will be made a part of this agreement, and the water control manual will be modified accordingly.

(2). The Government assumes no responsibility for deviations from estimated rates of sedimentation, or the distribution thereof. Such deviations may cause unequal distribution of sediment reserve storage greater than estimated, and/or encroachment on the total storage at the Project.

f. Dependable Yield Mitigation Storage. In addition to the 90,790 acre-feet of water supply storage space acquired by the User, the User will pay for an additional 2,320 acre-feet of dependable yield mitigation storage.

ARTICLE 2 - Regulation of and Right to Use of Water. The regulation of the use of water withdrawn or released from the aforesaid storage space shall be the sole responsibility of the User. The User has the full responsibility to acquire in accordance with State laws and regulations, and, if necessary, to establish or defend, any and all water rights needed for utilization of the storage provided under this agreement. The Government shall not be responsible for diversions by others, nor will it become a party to any controversies involving the use of the storage space by the User except as such controversies may affect the operations of the Project by the Government.

ARTICLE 3 - Operation and Maintenance. The Government shall operate and maintain the Project and the User shall pay to the Government a share of the costs of such operation and maintenance as provided in Article 5c. The User shall be responsible for operation and maintenance of all installations and facilities which it may construct for the diversion or withdrawal of water, and shall bear all costs of construction, operation and maintenance of such installations and facilities.

ARTICLE 4 - Measurement of Withdrawals and Releases. The User agrees to furnish and install, without cost to the Government, suitable meters or measuring devices satisfactory to the District Engineer for the measurement of water which is withdrawn from the Project by any means other than through the Project outlet works. The User shall furnish to the Government monthly statements of all such withdrawals. Prior to the construction of any facilities for withdrawal of water from the Project, the User will obtain the District Engineer's approval of the design, location and installation of the facilities including the meters or measuring devices. Such devices shall be available for inspection by Government representatives at all reasonable times. Releases from the water supply storage space through the Project outlet works shall be made in accordance with written schedules furnished by the User and approved by the District Engineer and shall be subject to Article lc. The measure of all such releases shall be by means of a rating curve of the outlet works, or by such other suitable means as may be agreed upon prior to use of the water supply storage space.

ARTICLE 5 - Payments. In consideration of the right to utilize the aforesaid storage space in the Project for municipal and industrial water supply purposes, the User shall pay the following sums to the Government:

a. Cost of Storage.

(1). The User shall repay to the Government, at the times as hereinafter specified, the amounts stated below which, as shown in Exhibit B-II attached to and made a part of this agreement, constitute the entire actual amount of the cost of storage allocated to the water storage right acquired by the User under this agreement. The amount of the cost is based on updated cost of storage. The costs shown in Exhibit B are for 93,110 acre-feet of storage space. Of this space 90,790 acre-feet are for the User and 2,320 acre-feet are for dependable yield mitigation storage. The interest rate to be used for purposes of computing interest on the unpaid balance will be the yield rate adjusted at five-year intervals as determined by the Secretary of the Treasury on the basis set forth in Section 932 of the 1986 Water Resources Development Act. For this agreement, the starting interest rate shall be that rate in effect at the time the agreement is approved. For FY24, such rate is 4.125 percent. Should the agreement not be signed in FY24, the amounts due herein will be adjusted to reflect the application of the appropriate rate.

(2). The cost allocated to the storage space indicated in Article 1b(1)a as being provided for the initial staged use of 45,395 acre-feet and 1,160 acre-feet for dependable yield mitigation is currently estimated at $22,582,000 on the basis of the costs presented in Exhibit B-III. These costs shall be repaid within the life of the Project in not to exceed 30 years from the date this agreement is executed by the

Secretary of the Army or his duly authorized representative. The payments shall be in equal consecutive annual installments, adjusted at 5-year intervals as shown in Exhibit “C-I”. The first payment shall be due and payable within 30 days after the User is notified by the District Engineer that this agreement is executed. Annual installments thereafter will be due and payable on the anniversary date of the date of notification. Except for the first payment, which will be applied solely to the retirement of principal, all installments shall include accrued interest on the unpaid balance at the rate provided above. The last annual installment shall be adjusted upward or downward when due to assure repayment of all of the cost of storage allocated to the storage within 30 years from the above date.

(3). The cost allocated to the storage space indicated in Article 1(b)(1)b as being provided for the second staged use of 45,395 acre-feet and 1,160 acre-feet for dependable yield mitigation is currently estimated at $22,582,000 on the basis of the costs presented in Exhibit B, subject to further appropriate cost indexing and interest rate adjustments in accordance with Article 5a(5). These costs shall be repaid within the life of the project in not to exceed 30 years from the date of the first annual payment for the initial stage 45,395 acre-feet of storage. The payments shall be in equal consecutive annual installments, adjusted at 5-year intervals. The first annual payment shall be due and payable within 30 days after the first use of the additional 45,395 acre-feet of storage or on the January 1st following the 15th anniversary of the execution of this agreement, whichever occurs first. Annual installments thereafter will be due and payable on the anniversary date of the first payment. Except for the first payment, which will be applied solely to the retirement of principal, all installments shall include accrued interest on the unpaid balance at the rate provided above. The last annual installment shall be adjusted upward or downward when due to assure repayment of all of the cost of storage allocated to the storage within 30 years from the due date of the first annual payment for the initial 45,395 acre-feet.

(4). An estimated schedule of annual payments for the initial 46,555 acre-feet reallocation water supply costs is attached as Exhibit “C” of this contract.

(5). Subsequent to approval of the Secretary of the Army, and prior to the first payment on the initial 46,555 acre-feet of storage space and the second increment of 46,555 acre-feet of storage space by the User, Exhibit “B-II” will be adjusted to reflect application of the Civil Works Construction Cost Index System and fiscal year interest rate.

b. <u>Repair, Rehabilitation, and Replacement (RR&R) Costs</u>. The User will be required to pay a share of the cost of joint-use RR&R of Project features. Payment of these costs shall be made either incrementally during construction or in lump sum (including interest during construction) upon completion of construction.-Upon initiation of payment for the first 46,555 acre-foot increment of storage, as described in articles 5a and 6, the User shall pay 3.245 percent of RR&R costs. The User shall pay 6.49 percent of such costs upon initiation of payment for the second 46,555 acre-feet of storage as described in Article 5a.

c. <u>Annual Operation and Maintenance (O&M) Expense</u>.

(1). The User will be required to pay a share of the annual experienced joint-use O&M expense of the Project. Upon initiation of payment for the first 46,555 acre-foot increment of storage, as described in Articles 5a and 6, the User shall pay 3.245 percent of O&M costs. The User shall pay 6.49 percent of such costs upon initiation of payment for the second 46,555 acre-feet of storage as described in Article 5a.

(2). Payments for O&M expense are due and payable in advance on the date for payment of the first cost of storage as set forth in Article 5a(2) and shall be based on O&M expense for the Project in the Government fiscal year most recently ended. The amount of each annual payment will be the actual experienced O&M expense (allocated joint use) for the preceding fiscal year or an estimate thereof when actual expense information is not available.

d. Prepayment. The User shall have the right at any time to prepay the indebtedness under this Article in whole or in part, with accrued interest thereon to the date of such prepayment.

e. Delinquent Payments. Any delinquent payment owed by the User shall be charged interest at the Current Value of Funds Rate as determined by the Secretary of the Treasury that is applicable on the date that the payment became delinquent, with such penalty charge and administrative fee as may be required by Federal law or regulation. This provision shall not be construed as giving the User a choice of either making payments when due or paying interest, nor shall it be construed as waiving any other rights of the Government, at law or in equity, which might result from any default by the User.

ARTICLE 6 - Duration of Agreement. This agreement shall become effective when signed by the Secretary of the Army or his duly authorized representative and shall continue in full force and effect for the life of the Project.

ARTICLE 7 - Permanent Rights to Storage. Upon completion of payments by the User, as provided in Article 5a herein, the User shall have a permanent right, under the provisions of the Act of 16 October 1963 (Public Law 88-140, 43 U.S.C. 390e), to the use of the water supply storage space in the Project as provided in Article 1, subject to the following:

a. The User shall continue payment of annual operation and maintenance costs allocated to water supply.

b. The User shall bear the costs allocated to water supply of any necessary reconstruction, rehabilitation, or replacement of Project features which may be required to continue satisfactory operation of the Project. The District Engineer will establish such costs and repayment arrangements shall be in writing in accordance with the terms and conditions set forth in Article 5b for reconstruction, rehabilitation, and replacement costs, and be made a part of this agreement.

c. Upon completion of payments by the User as provided in Article 5a, the District Engineer shall redetermine the storage space for municipal and industrial water supply in accordance with the provisions of Article 1e. Such redetermination of reservoir storage capacity may be further adjusted from time to time as the result of sedimentation resurveys to reflect actual rates of sedimentation and the exhibit revised to show the revised storage space allocated to municipal and industrial water supply.

d. The permanent rights of the User under this agreement shall be continued so long as the Government continues to operate the Project. In the event the Government no longer operates the Project, such rights may be continued subject to the execution of a separate agreement or additional supplemental agreement providing for:

(1). Continued operation by the User of such part of the facility as is necessary for utilization of the water supply storage space allocated to it;

(2). Terms which will protect the public interest; and, (3). Effective absolvement of the Government by the User from all liability in connection with such continued operation.

ARTICLE 8 - Release of Claims. The User shall hold and save the Government, including its officers, agents and employees harmless from liability of any nature or kind for or on account of any claim for damages which may be filed or asserted as a result of the storage in the Project, or withdrawal or release of water from the Project, made or ordered by the User or as a result of the construction, operation, or maintenance of the water supply facilities and appurtenances thereto owned and operated by the User except for damages due to the fault or negligence of the Government or its contractors.

ARTICLE 9 - Transfers and Assignments.

a. The User shall not transfer or assign this agreement nor any rights acquired thereunder, nor suballot said water supply storage space or any part thereof, nor grant any interest, privilege or license whatsoever in connection with this agreement, without the approval of the Secretary of the Army, or his duly authorized representative provided that, unless contrary to the public interest, this restriction shall not be construed to apply to any water that may be obtained from the water supply storage space by the User and furnished to any third party or parties, nor any method of allocation thereof.

b. Regarding approval of assignments, references to restriction of assignments shall not apply to any transfer or assignment to the United States Department of Agriculture, Rural Economic Community Development (RECD), formerly Farmers Home Administration, or its successor agency, or nominee, given in connection with the pledging of this water storage agreement as security for any loans or arising out of the foreclosure or liquidation of said loans. The User will notify the Corps in writing 15 days prior to applying for a RECD loan. A copy of the final loan instrument will be furnished to the Corps for their record.

ARTICLE 10 - Officials Not to Benefit. No member of or delegate to Congress, or Resident Commissioner, shall be admitted to any share or part of this agreement, or to any benefit that may arise therefrom; but this provision shall not be construed to extend to this agreement if made with a corporation for its general benefit.

ARTICLE 11 - Covenant Against Contingent Fees. The User warrants that no person or selling agency has been employed or retained to solicit or secure this agreement upon an agreement or understanding for a commission, percentage, brokerage, or contingent fee, excepting bona fide employees or bona fide established commercial or selling agencies maintained by the User for the purpose of securing business. For breach or violation of this warranty the Government shall have the right to annul this agreement without liability or in its discretion to add to the price or consideration, or otherwise recover the full amount of such commission, percentage, brokerage, or contingent fee.

ARTICLE 12 - Environmental Quality. During any construction, operation, and maintenance by User of any facilities, specific actions will be taken to control environmental pollution which could result from such activity and to comply with applicable Federal, State, and local laws and regulations concerning environmental pollution. Particular attention should be given to:

a. Reduction of air pollution by control of burning, minimization of dust, containment of chemical vapors, and control of engine exhaust gases, and of smoke from temporary heaters;

b. Reduction of water pollution by control of sanitary facilities, storage of fuels and other contaminants, and control of turbidity and siltation from erosion;

c. Minimization of noise levels;

d. On-site and off-site disposal of waste and spoil; and,

e. Prevention of landscape defacement and damage.

ARTICLE 13 - Federal and State Laws.

a. Compliance. In acting under its rights and obligations hereunder, the User agrees to comply with all applicable Federal and State laws and regulations, including but not limited to: 40 U.S.C. 3141-3148 and 40 U.S.C. 3701-3708 (revising, codifying and enacting without substantive change the provisions of the Davis-Bacon Act (formerly 40 U.S.C. 276a et seq.), the Contract Work Hours and Safety Standards Act (formerly 40 U.S.C. 327 et seq.), the Copeland Anti-Kickback Act (formerly 40 U.S.C. 276c)), and the applicable provisions of the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970, Public Law 91-646, as amended (42 U.S.C. 4601-4655).

b. Civil Rights Act. The User furnishes, as part of this agreement, an assurance (Exhibit D) that it will comply with Title VI of the Civil Rights Act of 1964 (78 Stat. 241, 42 U.S.C. 2000d, et seq.) and Department of Defense Directive 5500.11 issued pursuant thereto and published in Part 195 of Title 32, Code of Federal Regulations.

c. Regulatory Program. Any discharges of water or pollutants into a navigable stream or tributary thereof resulting from the User's facilities and operations undertaken under this agreement shall be performed only in accordance with applicable Federal, State, and local laws and regulations.

d. Lobbying Activities. The User furnishes, as part of this agreement, a certification (Exhibit E and if applicable, Standard Form-LLL "Disclosure of Lobbying Activities") that it will comply with Title 31 U.S.C. Section 1352 of the limitation on use of appropriated funds to influence certain Federal contracting and financial transactions (Public Law 101-121, October 23, 1989) and Federal Acquisition Regulation 52.203-12 issued pursuant thereto.

ARTICLE 14 - Definitions.

a. First cost of storage. This is the cost assigned to the Users right to the storage space in the project. In this Agreement, the first cost of storage was developed by the updated cost of storage method and is summarized in Exhibit B-II.

b. Interest Payments.

(1). Interest on the unpaid balance. When the Project cost is amortized, this is the interest on the unpaid balance (see Exhibit C). When payments are made in "lump sum," there is no amortization schedule and therefore, no "interest on the unpaid balance."

c. Specific costs. The costs of Project features normally serving only one particular Project purpose.

d. Joint-use costs. The costs of features used for any two or more Project purposes.

e. Annual operation and maintenance (O&M) expense. Annual expenses funded under the O&M, General account. These expenses include the day-to-day costs to operate and maintain the Project as well as O&M costs which are not capitalized.

f. Repair, rehabilitation and replacement (RR&R) costs. Costs funded in part under the Operation and Maintenance, General, or Construction, General accounts but not associated with first cost of storage. Such expenditures are for costly, infrequent work and are intended to ensure continued satisfactory operation of the Project. For the purposes of this agreement the term "reconstruction" used in Article 8 "Permanent Rights to Storage" shall be included in this definition of repair, rehabilitation and replacement; repayment of those costs shall be the same as described in Article 5b.

g. Fiscal Year. Refers to the Government's fiscal year. This year begins on 1 October and ends on 30 September.

h. Life of the Project. This is the physical life of the Project.

i. District Engineer. Refers to the District Engineer of the Kansas City District of the United States Army Corps of Engineers, or his/her successor or designee.

j. Dependable Yield Mitigation Storage. The use of the reallocated space for water supply storage diminishes the dependable yield of water to prior water supply users. To compensate for that loss, additional conservation storage, above and beyond the storage required by the new user, is provided and made available to the prior users. The new user pays for this space. The reallocated storage mitigation space becomes part of the total storage space jointly shared by all the water supply users.

IN WITNESS WHEREOF, the parties have executed this agreement as of the day and year first above written.

THE DEPARTMENT OF THE ARMY	SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION
______________________________	______________________________
Travis J. Rayfield Colonel, U.S. Army District Commander	Roddy Rogers Executive Director
DATE:______________________	DATE:______________________

EXHIBIT A: CERTIFICATION

I, Lewis Jones, Attorney for Southwest Missouri Joint Municipal Water Utility Commission, have reviewed the foregoing agreement executed by ___the Executive Director, and as principal legal officer of/for Southwest Missouri Joint Municipal Water Utility Commission certify that the Executive Director is legally and financially capable of entering into the contractual obligations contained in the foregoing agreement and that, upon acceptance by the Department of the Army, it will be legally enforceable.

Given under my hand, this _______ day of _________20____.

____

Attorney for Southwest Missouri Joint Municipal Water Utility Commission

EXHIBIT B: COST COMPUTATIONS

I - LAKE STORAGE

Feature (1)	Elevation (feet, NGCD) (2)		Usable Storage (acre-feet) 1/ (3)	Percent of Usable Storage 2/ (4)	Percent of Conservation Storage 3/ (5)
Flood Control	868.9	893.9	740,674	51.60%	
Conservation	830.0	868.9	694,715	48.40%	100%
Water Supply			143,110	9.97%	20.60%
User			90,790	6.33%	13.07%
DYMS to support City Utilities			2,320	0.16%	0.33%
Other Water Supply Users (City Utilities			50,000	3.48%	7.20%
Other Conservation Purposes Hydropower	830.0	868.9	551,605	38.43%	79.40%
Total Usable Storage			740,674	51.60%	

Notes:
1/ Storage remaining after 100 years of sedimentation from the date the project is operational and does not include dead storage and/or storage set aside for hydropower head.
2/ Used to compute the Users cost (see Exhibits B-II and B-III).
3/ This percent is used to compute the Users storage space (see Article 1b(1)).

II COST TO BE REPAID BY THE USER FOR THE REALLOCATED STORAGE SPACE

ER 1105-2-100 outlines that the nonfederal sponsor will pay for the cost of water supply storage. The cost of storage is established by calculating the highest of the benefits or revenue foregone, the replacement cost, or the updated cost of storage in the federal project. The nonfederal entity shall also be responsible for an appropriate share of the annual costs that include specific and joint-use OMRR&R costs. For the Stockton Lake Reallocation, the cost of storage is based on the updated FY2024 joint-use construction cost of $696,244,800.00. The user's cost of storage is determined by their proportion of usable storage. Usable storage is considered the storage volumes in both the multipurpose pool and the flood control pool, which are 740,674 and 694,715 AF, respectively. Annual OMRR&R costs are included. The OMRR&R costs represent the water supply user's portion of the annual joint-use O&M or repair, rehabilitation, and replacement (RR&R) expenditures. Southwest Missouri Regional Water is responsible for 6.49% of the joint-use construction costs or $45,164,000. In addition, the user would be responsible for 6.49% of the annual O&M and RR&R costs. The O&M costs were based on actual FY2023 joint-use expenditures of $2,145,000, of which Southwest Missouri Regional Water would be responsible for $140,000. Based on current information, there have not been significant RR&R costs incurred previously and none are projected for the near future. Table II describes the costs.

EXHIBIT B: (Continued)

II – COST OF STORAGE

Parameter		
Total storage required (acre-feet)	93,110	
Water supply yield (mgd)	39	
FY24 Water Supply Interest rate	4.125%	
Repayment period	30	
Flood control storage	740,674	
Multipurpose storage (830 feet to 868.9 feet NGVD 29)	694,715	
Inactive storage (Below 830 feet NGVD 29)	221,267	
Usable Storage	1,435,389	
Storage required as percent of useable storage		6.49%
	Total costs	**Costs as a Percent of Usable Storage (6.49%)**
Joint use project cost	$696,244,800	$45,164,000
Annualized user payment		$2,546,577
Estimated Annual O&M (based on actual FY23 expenditures)	$2,145,000	$140,000
Estimated RR&R (based on actual FY23 expenditures)	$0	$0
Total annual repayment		$2,686,577
*Estimate based on FY24 costs and FY24 Wtr Supply Interest Rate		

1. Update As-built Joint-Use Construction Cost to October 2023 price level
2. Joint-Use construction and O&M cost percentage applicable to this contract: 93,110 / 1,435,389 = 0.064867433 or 6.49 percent (3.245 for each 46,555 acre-feet of storage).
3. Joint-use construction costs allocated to water supply storage under this contract are: $696,244,800 x 0.064867433 = $45,164,000. Initially, $22,582,000 will be paid for the use of 46,555 acre-feet (0.032434 x $696,244,800). The cost of the remaining 46,555 acre-feet will be 0.032434 percent of the joint-use construction costs updated to the fiscal year in which the remaining 46,555 acre-feet is called into use or to 15 years from the execution date of this agreement, whichever occurs first.

EXHIBIT B: (Continued)

III - TOTAL ANNUAL COST TO USER
FOR THE REALLOCATED WATER SUPPLY STORAGE

Item	Type of Use	Computation	Cost
Interest and amortization	Total cost of storage space acquired by the User as determined in Exhibit B-II.	$22,582,000 x 0.05638511 factor based on 30 payments, of which 29 payments are at interest rate of 4.125%.	$1,273,288.56
Operation and maintenance 1/	Joint-use actual for FY23	3.245% 2/ x $2,145,000	$69,605
Repair, rehabilitation and replacement 3/	RR&R actual for FY23	3.245% 2/ x $0.00	$0.00

Notes:
1/ Payment due and payable on the date specified in Article 5(a)(2).

2/ Percent of Users share of the Usable storage space in the project (column (4) of exhibit B-I).

3/ Repair, rehabilitation and replacement costs are payable only when incurred as specified in Article 5(b).

EXHIBIT C-I-: AMORTIZATION SCHEDULE PRESENT DEMAND

TOTAL COST: $22,582,000______________
NUMBER OF PAYMENTS: 30
INTEREST RATE, PERCENT 2/ 4.125%

Annual Payment Number	Amount of Payment ($)	Interest ($)	Allocated Cost ($)	Balance of Allocated Cost ($)
1	$1,273,288.56	$-	$1,273,288.56	$21,308,711.44
2	$1,273,288.56	$878,984.35	$394,304.22	$20,914,407.22
3	$1,273,288.56	$862,719.30	$410,569.26	$20,503,837.96
4	$1,273,288.56	$845,783.32	$427,505.25	$20,076,332.71
5	$1,273,288.56	$828,148.72	$445,139.84	$19,631,192.87
6	$1,273,288.56	$809,786.71	$463,501.86	$19,167,691.02
7	$1,273,288.56	$790,667.25	$482,621.31	$18,685,069.71
8	$1,273,288.56	$770,759.13	$502,529.44	$18,182,540.28
9	$1,273,288.56	$750,029.79	$523,258.78	$17,659,281.50
10	$1,273,288.56	$728,445.36	$544,843.20	$17,114,438.30
11	$1,273,288.56	$705,970.58	$567,317.98	$16,547,120.32
12	$1,273,288.56	$682,568.71	$590,719.85	$15,956,400.47
13	$1,273,288.56	$658,201.52	$615,087.04	$15,341,313.43
14	$1,273,288.56	$632,829.18	$640,459.38	$14,700,854.04
15	$1,273,288.56	$606,410.23	$666,878.33	$14,033,975.71
16	$1,273,288.56	$578,901.50	$694,387.06	$13,339,588.65
17	$1,273,288.56	$550,258.03	$723,030.53	$12,616,558.12
18	$1,273,288.56	$520,433.02	$752,855.54	$11,863,702.58
19	$1,273,288.56	$489,377.73	$783,910.83	$11,079,791.74
20	$1,273,288.56	$457,041.41	$816,247.15	$10,263,544.59
21	$1,273,288.56	$423,371.21	$849,917.35	$9,413,627.24
22	$1,273,288.56	$388,312.12	$884,976.44	$8,528,650.81
23	$1,273,288.56	$351,806.85	$921,481.72	$7,607,169.09
24	$1,273,288.56	$313,795.72	$959,492.84	$6,647,676.25
25	$1,273,288.56	$274,216.65	$999,071.92	$5,648,604.34
26	$1,273,288.56	$233,004.93	$1,040,283.63	$4,608,320.70
27	$1,273,288.56	$190,093.23	$1,083,195.33	$3,525,125.37
28	$1,273,288.56	$145,411.42	$1,127,877.14	$2,397,248.23
29	$1,273,288.56	$98,886.49	$1,174,402.07	$1,222,846.16
30	$1,273,288.56 3/	$50,442.40	$1,222,846.16	$0.00

Notes:
1/ An amortization schedule is applicable to those projects which will be repaid over time in lieu of during construction.
2/ In accordance with Section 932 of the Water Resources Development Act of 1986, this interest rate will be adjusted at five year intervals throughout the repayment period. The rate is the yield rate as determined by the Secretary of the Treasury plus 1/8 %.
3/ The last payment will be adjusted upward or downward to assure all costs are repaid within 30 years of approval of the agreement.

EXHIBIT D: ASSURANCE OF COMPLIANCE

ASSURANCE OF COMPLIANCE WITH THE DEPARTMENT OF DEFENSE DIRECTIVE UNDER TITLE VI OF THE CIVIL RIGHTS ACT OF 1964, AS AMENDED; THE AGE DISCRIMINATION ACT OF 1975; AND THE REHABILITATION ACT OF 1973, AS AMENDED

The party executing this assurance, being the applicant recipient of Federal financial assistance under the instrument to which this assurance is attached; HEREBY AGREES THAT, as a part of its obligations under the aforesaid instrument, it will comply with Title VI of the Civil Rights Act of 1964 (P.L. 88-352), as amended (42 U.S.C. 2000d), and all requirements imposed by or pursuant to the Directive of the Department of Defense (32 CFR Part 195), issued as Department of Defense Directive 5500.11, pursuant to that title; The Age Discrimination Act of 1975 (42 U.S.C. 6102); the Rehabilitation Act of 1973, as amended (29 U.S.C. 794), to the end that in accordance with the aforementioned Title, Directive and Acts, no person in the United States shall on the ground of race, color, age, sex, religion, handicap or national origin be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Applicant-Recipient receives Federal financial assistance from the Department of the Army and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any personal property or real property, or interest therein, or structure thereon is provided or improved with the aid of Federal financial assistance extended to the applicant-recipient by the Department of the Army, or if such assistance is in the form of personal property or real property, or interest therein or structure thereon, then this assurance shall obligate the applicant-recipient or in the case of any transfer of such property, any transferee, for the period during which the property is used for a purpose for which the Federal financial assistance is extended or for another purpose involving the provision of similar services or benefits, or for the period during which it retains ownership or possession of the property whichever is longer. In all other cases, this assurance shall obligate the applicant-recipient for the period during which the Federal financial assistance is extended to it by the Department of the Army. The Department of the Army representatives will be allowed to visit the recipient's facilities. They will inspect the facilities to ensure that there are no barriers to impede the handicap's accessibility in either programs or activities.

THIS ASSURANCE is given in consideration of and for the purpose of obtaining any and all Federal grants, loans, contracts, property, discounts or other Federal financial assistance extended after the date hereof to the applicant-recipient by the Department of the Army, including installment payments after such date on account of arrangements for Federal financial assistance which were approved before such date. The applicant-recipient recognizes and agrees that such Federal financial assistance will be extended in reliance on the representations and agreements made in this assurance, and that the United States shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the applicant-recipient, its successors, transferees, and assignees, and the person or persons whose signatures appear below are authorized to sign this assurance on behalf of the applicant.

Date ___ __________ ______
(Applicant-Recipient)

By ______________________________

Title ____________________________

____

____
(Applicant-Recipient's Mailing Address)

EXHIBIT E: CERTIFICATION REGARDING LOBBYING

STOCKTON LAKE WATER SUPPLY STORAGE REALLOCATION
SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION

1. The undersigned certifies, to the best of their knowledge and belief, that:

a. No Federal appropriated funds have been paid or will be paid, by or on behalf of the undersigned, to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with the awarding of any Federal contract, the making of any Federal grant, the making of any Federal loan, the entering into of any cooperative agreement, and the extension, continuation, renewal, amendment, or modification of any Federal contract, grant, loan, or cooperative agreement.

b. If any funds other than Federal appropriated funds have been paid or will be paid to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress or an employee of a Member of Congress in connection with the water supply agreement for the SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION, the undersigned shall complete and submit Standard Form-LLL, "Disclosure of Lobbying Activities", in accordance with its instructions. This form is available at http://contacts.gsa.gov/webforms.nsf.

c. The undersigned shall require that the language of this certification be included in the award documents for all subawards at all tiers (including subcontracts, subgrants, and contracts under grants, loans and cooperative agreements) and that all subrecipients shall certify and disclose accordingly.

2. This certification is a material representation of fact upon which reliance was placed when this transaction was made or entered into. Submission of this certification is a prerequisite for making or entering into this transaction imposed by Section 1352, Title 31 U.S.C. Any person who fails to file the required certification shall be subject to a civil penalty of not less than $10,000 and not more than $100,000 for each such failure.

SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION

BY ____ ______

Preliminary Pass-Through Contract
Based on May 5, 2025 Template
To be amended prior to execution

WATER STORAGE AGREEMENT
BETWEEN THE SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION
AND
THE CITY OF CARTHAGE, MISSOURI
FOR
THE USE OF WATER STORAGE SPACE IN STOCKTON LAKE

THIS AGREEMENT, entered into this _____day of _____________, 2025, by and between Southwest Missouri Joint Municipal Water Utility Commission ("JMUC") and the City of Carthage, Missouri ("User").

WITNESSETH THAT:

WHEREAS, JMUC is a Joint Municipal Utility Commission formed under the Joint Municipal Utility Commission Act, Revised Statutes of Missouri Section 393.700 *et seq*.;

WHEREAS, JMUC was created to develop water supply projects for Southwest Missouri to meet projected future needs;

WHEREAS, Stockton Lake (the "Project) is a multipurpose reservoir owned and operated by the United States Army Corps of Engineers (the "Corps");

WHEREAS, the Thomas R. Carper Water Resources Development Act of 2024, Pub. L. 118-272 (Jan. 4, 2025) authorized the United States Army Corps of Engineers to enter into a contract with JMUC to utilize 90,790 acre-feet of storage space in Stockton Lake to store water for municipal and industrial water supply;

WHEREAS, Public Law 118-272 provides for the contract to be bifurcated, with at least half of the 90,790 acre-feet to be taken and paid for in 2025 at the Updated Cost of Storage as of Fiscal Year 2010 [approximately $300 per acre-foot], and any remainder to be available ten years after the contract date at the "Update Cost of Storage" during the fiscal year in which the contract is executed approximately [$493] per acre-foot;

WHEREAS, by memorandum dated January 17, 2025, the Assistant Secretary of the Army (Civil Works) approved the reallocation of storage in Stockton Lake to meet JMUC's water supply needs and bifurcated contract;

WHEREAS, on [___DATE____], 2025 (the "Federal Contract Date"), JMUC entered into a contract with the United States (the "Federal Storage Contract"), a copy of which is attached as Exhibit A to this agreement;

WHEREAS, the Federal Storage Contract authorizes JMUC to utilize 90,790 acre-feet of storage space in the Project to store water for municipal and industrial water supply purposes;

WHEREAS, the Federal Storage Contract obligates JMUC to pay the following to the Corps:

(1) "First costs," as required by Article 5.a;

(2) "Repair, rehabilitation, and replacement costs" as required by Article 5.b;

(3) "Operations and maintenance," as required by Article 5.c; and

(4) Any liabilities incurred under the "release of claims" in Article 8;

WHEREAS, User wishes to utilize a portion of the storage space contracted to JMUC under the terms set forth in this agreement; and

WHEREAS, a separate agreement (the "Delivery Agreement") will be entered into between JMUC and User to document the terms under which water stored in Stockton Lake will be delivered to User;

NOW, THEREFORE, JMUC and User agree as follows:

ARTICLE 1. User's Storage Space

a. User's Storage Space shall be **7,168** acre-feet.

ARTICLE 2. Water Storage Rights

a. User shall have the right to utilize water from the Project to the extent water is available in User's Storage Space. The storage accounting system described in Exhibit B will be utilized to determine how much water is available in User's Storage Space.

b. This contract is for storage space only. It does not include delivery of water from the Project to User, which will be addressed in a separate Delivery Agreement.

ARTICLE 3. Payments

a. In consideration for the water storage rights described in Articles 1 and 2, User shall pay to JMUC the following charges:

(1) *Unit Charge*. User shall pay the Unit Charge for each acre-foot in User's Storage Space, which will be the sum of the charges defined in paragraphs (a) through (d) below:

a) *First Costs.* The Unit Charge will include the amount necessary to amortize the "First Cost" for User's storage under the Federal Contract. Pub. L. 118-272 provides two options for this element of the Unit Charge, as described in subparagraphs (1) and (2) below. User has selected Option A.

(1) *Option A.* Under Option A, the first cost is $300 per year per acre-foot, which will be amortized over a thirty-year period at a variable interest specified in the Federal Contract. The first payment will be due 30 days after the Federal Contract Date.

(2) *Option B*. Under Option B, the first cost is [$493] per acre-foot, which will be amortized over a thirty-year period at a variable interest specified in the Federal Contract. The first payment will be due on the tenth anniversary of the Federal Contract Date.

The First Cost may be prepaid at any time without penalty under either option.

b) *RR&R*. In the event repair, rehabilitation, or replacement costs are charged to JMUC under Article 5.b of the Federal Contract, the unit charge will be increased as necessary to cover this obligation.

c) *Administration fee.* The Unit Charge will include an additional fee equal to 25% of the First Cost specified in paragraph (a) above (whether Option A or B is selected) to cover operations and maintenance and other contingencies. This charge may be reduced in JMUC's sole discretion after a sufficient reserve has been established.

d) *Special assessments*. If the Unit Charge proves insufficient to cover JMUC's obligations under the Federal Contract, a special assessment may be added to the Unit Charge as necessary to cover those costs.

(2) *Carrying Cost for Uncontracted Storage Space*. Charges associated with Uncontracted Storage Space will be borne by users with contracts. User will pay a percentage of the Unit Charge for each acre-foot of Uncontracted Storage Space determined by dividing User's Storage Space by the total number of acre-feet of Contracted Storage Space. Any payments by User pursuant to this subparagraph will be credited to User's Investment Account as described in Article 5.

(3) *Step-up Payment for Uncovered Obligations*. If any user fails to remit payment to JMUC as required by subparagraphs (1) and (2) above, the resulting Uncovered Obligation will be paid by JMUC from its reserve to the extent funds are available. If sufficient reserves are not available, any remaining Uncovered Obligation will be borne by users. User will pay a percentage of the Uncovered Obligation equal to the number of acre-feet in User's Storage Space divided by the total number of acre-feet contracted to users who are able to fulfill their financial obligations to JMUC. Any payments by User pursuant to this subparagraph will be credited to User's Step-up Account as described in Article 5.

b. *Invoicing.* User's payments will be due annually on the anniversary of the Federal Contract Date.

ARTICLE 4. Sedimentation

If at any time JMUC's Storage Space is reduced due to sedimentation as provided in Article 1.e of the Federal Storage Contract, User's Storage Space shall be reduced, and the Unit Charge described in Article 3 increased, proportionally.

ARTICLE 5. Uncontracted Storage Space

a. Any payments by User under Article 3.a(2) for Uncontracted Storage Space will be repaid to the User with interest when Uncontracted Storage Space is contracted to a new user. The accounting procedures described in Article 5.b through 5.d will be employed to determine the amount to be repaid by JMUC to User.

b. Each payment by User required under Article 3.a(2) will be credited to the User's Investment Account.

c. The User's Investment Account will collect interest at an annual rate equal to the greater of (a) 7% per annum; or (b) the interest rate specified by Article 5 of the Federal Storage Contract, plus 1%.

d. When Uncontracted Storage Space is contracted by JMUC to a new user:

(1) The contract between JMUC and the new user will be materially identical to this agreement, except for the amount stated in Article 1 and the Unit Charge identified in Article 3.a(1), which will be set by JMUC at a rate at least sufficient to provide the return on investment specified in Article 5.c.

(2) Within 30 days of receiving payment from a new user for any Uncontracted Storage Space placed under contract, JMUC will remit to User an amount equal to the balance of User's Investment Account divided by the Total Uncontracted Storage Space Investment Account for all users, multiplied by the cost of Uncontracted Storage contracted to the new user.

(3) Any payments to the User under Article 5.d(2) will be debited to the User's Investment Account.

ARTICLE 6. Step-up Payments

a. If any user fails to remit payment to JMUC in accordance with Article 3, and if the Contingency Fund is not sufficient to cover the resulting Uncovered Obligation to the Corps, a Step-up Payment will be required under Article 3.a.(3). Any such payments will be repaid to User with interest when and if JMUC secures payment from the user that failed to make the payment. The accounting procedures described in Article 6.b through 6.d will be employed to determine the amount to be repaid to User.

b. Each Step-up Payment under Article 3.a(3) will be credited to User's Step-up Account.

c. The User's Step-up Account will earn interest at the annual rate specified in Article 5.c.

d. When and if JMUC receives payment for any Unpaid Obligation for which User has made Step-Up Payments under Article 3.a(3), JMUC within 30 days shall remit to User an amount equal to the portion of the User's Step-up Account associated with such Unpaid Obligation. Any payments to the User under this subparagraph will be debited to the User's Step-up Account.

e. JMUC will advise all users of the potential need for a Step-up Payment as soon as possible after becoming aware that such payments might be required. Step-up Payments will be due to JMUC within 30 days of invoicing by JMUC.

f. When and if, due to the default of another user, any Storage Space for which Step-up Payments have been made under Article 3.a(3) is returned to the status of Uncontracted Storage Space under Article 7, the User's Investment Account will be credited with an amount equal to the portion of the User's Step-up Account associated with such storage.

ARTICLE 7. Default

a. If at any time User fails to make a payment required by Article 3, User's obligation to JMUC shall bear interest at the rate specified in Article 5.c. Interest shall continue to accrue until all amounts due, including interest, are received by JMUC. If User's default cannot be remedied within twelve months, JMUC may elect to terminate User's contract, in which case User's right to utilize JMUC's Storage will terminate, and User's Storage Space will become Uncontracted Storage Space. This provision shall not be construed as giving the User a choice of either making payments when due or paying interest; nor shall it be construed as waiving any other rights of JMUC, at law or in equity, which might result from any default by User.

b. In the event this Agreement is terminated pursuant to Article 7.a, (i) User shall forfeit any right or equity in User's Storage Space and in the various accounts established pursuant to this Agreement, and JMUC shall have no obligation to make any payment to User for any reason; (ii) User shall continue to be responsible for the payments required by Article 3 unless and until User's Storage Space is contracted to another User. In addition, a non-defaulting Party shall have the right to seek remedies at law or in equity or damages for the breach of any term, condition, covenant, or obligation under this agreement.

c. Furthermore, and notwithstanding anything to the contrary in this agreement, the Parties acknowledge and agree that (i) a dispute over which a Governmental Authority has exclusive jurisdiction shall, in the first instance, be brought before and resolved by such Governmental Authority, and (ii) monetary damages may not be an adequate remedy at law for the failure of a Party to perform certain material obligations under this agreement, and under such circumstances, a non-defaulting Party shall have the right to seek a court order requiring specific performance by a defaulting Party of such obligations under this Agreement.

ARTICLE 8. Duration of Agreement

a. Unless terminated due to default by User or with the express written consent of JMUC, this agreement shall continue in full force and effect for so long as JMUC retains the right to utilize JMUC's Storage Space or for the maximum period allowed by law, whichever is shorter.

b. In the event this contract terminates under Article 8.a due to any legal limitation on the duration of this agreement, this agreement shall be renewable at User's option for so long as JMUC retains the right to utilize JMUC's Storage Space.

ARTICLE 9. User's Obligation

a. Each User shall establish, maintain and collect such rates, fees and charges for the water service of its water utility system so as to provide revenues at least sufficient to enable User to make all payments required to be made by it under this Agreement and any other agreements with respect to its water utility, and all other operating expenses of User's water system.

b. The obligations of each User to make payments under this Agreement shall be limited to the obligation to make payments from revenues of its water utility system and available water utility system reserves. All payments made by a User pursuant to this Agreement shall constitute operation and maintenance expense of its water utility system. No User shall be obligated to levy any taxes for the purpose of paying any amount due under this Agreement. No User may issue any evidence of indebtedness with a lien on water system revenues that is prior to the payment of operating and maintenance expenses.

c. No User shall sell, lease or otherwise dispose of all or substantially all of its water system except on ninety (90) days' prior written notice to JMUC (which notice shall be provided after obtaining required User voter approval for such disposition) and, in any event, shall not so sell, lease or otherwise dispose of the same unless the following conditions are met: (i) the User shall assign this Agreement and its rights and interest hereunder to the purchaser or lessee of the water system and such purchaser or lessee shall assume all obligations of the User under this Agreement; (ii) if and to the extent necessary to reflect such assignment and assumption, JMUC and such purchaser or lessee shall enter into an agreement supplemental to this Agreement to clarify the terms on which water and water rights are to be sold hereunder by JMUC to such purchaser or lessee; (iii) opinions shall be obtained from counsel for assignee and counsel for JMUC that the assignment is permitted under applicable law and is valid and binding on the parties; and (vi) the rates to be paid by the assignee have been approved by applicable regulatory authority(ies). No User may take any action the effect of which would be to prevent, hinder or delay JMUC from the timely fulfillment of its obligations under this Agreement.

d. Nothing herein shall limit any User's present or future right to issue bonds, notes or other evidences of indebtedness or incur lease obligations which are payable on a parity with operating expenses or payable from revenues after payment of operating expenses; provided, however, no User may issue bonds, notes or other evidences of indebtedness or incur lease obligations which are payable from the revenues derived from its water system superior to the payment of the operating expenses of its water system

e. Each User shall cooperate with JMUC and keep accurate records and Accounts.

f. Notwithstanding any provision herein to the contrary, the City is obligated only to make the payments set forth herein as may lawfully be made from funds budgeted and appropriated for that purpose during the City's then current fiscal year.

ARTICLE 10. Transfers and Assignments

User shall not transfer or assign this agreement or any of its rights under this agreement without express written approval of JMUC, whose consent shall not be unreasonably withheld.

ARTICLE 11. Notice

a. Every notice or other communication required by this Agreement shall be provided in writing and shall be delivered either (1) by United States registered or certified mail, return receipt requested or (2) by nationally recognized overnight delivery service to the following:

For User:

[ ]

For JMUC:

Roddy Rogers
Executive Director
Southwest Missouri Joint Municipal Water Commission
2241 E Powell, Springfield, Missouri 65804

b. A courtesy copy shall be delivered by electronic mail. Notice will only become effective upon receipt of the hard copy delivered in accordance with paragraph (a) above.

c. Any party may change its address for purposes of notice under this Agreement by giving formal written notice to the other parties to this Agreement.

ARTICLE 12. Miscellaneous

a. Choice of Law. This Agreement shall be governed, construed, and enforced in accordance with the laws of the State of Missouri.

b. Severability. In the event any provision of this Agreement is determined to be void or unenforceable, such determination shall not affect the remainder of this Agreement.

c. Merger. This Agreement contains the entire understanding between the Parties and supersedes all previous negotiations and agreements.

ARTICLE 13. Definitions

a. "User's Storage Space" means number of acre-feet allocated to User as specified in Article 1.

b. "JMUC's Storage Space" means the number of acre-feet allocated to JMUC as specified in Article 1 of the Federal Storage Contract, subject to any adjustment for sedimentation in accordance with Article 4 of that contract.

c. "Contracted Storage Space" means the portion of JMUC's Storage Space that has been contracted to individual users.

d. "Uncontracted Storage Space" means the portion of JMUC's Storage Space that has not been contracted to individual users.

e. "Unit Charge" means the amount specified in Article 3.a(1).

f. "User's Uncontracted Storage Investment" means the balance of User's Uncontracted Storage Space Investment Account.

g. "Total Uncontracted Storage Investment" means the sum of all users' Uncontracted Storage Investment Accounts.

h. "Storage Space" means physical space within the Project that is used to store water.

i. "Step-up Payment" any payment required by Article 3.a(3).

IN WITNESS WHEREOF, the parties have executed this agreement as of the day and year first above written.

THE CITY OF CARTHAGE, MISSOURI

By: ______________________________

Date: ____________________________

SOUTHWEST MISSOURI JOINT MUNICIPAL WATER COMMISSION

By:______________________________
Roddy Rogers, Executive Director

Date:_____________________________

Preliminary Pass-Through Contract
Based on May 5, 2025 Template
To be amended prior to execution

EXHIBIT B: STORAGE AND WATER ACCOUNTING

The Active Multipurpose Pool at Stockton Lake contains a total of 694,575 acre-feet of storage between 830 and 868.9 feet NGVD67. Because all water for all conservation purposes is held in this common pool, a system is needed to determine how much of the water held in the common pool is available to each user. “Storage accounting” is used for this purpose.

1. Storage and Water Accounting Principles

1.1 The Active Multipurpose Pool at Stockton Lake is divided into “storage accounts.” The size of each water supply storage account is equal to the volume of storage under contract. The remainder of the Active Multipurpose Pool is assigned to the federal account. The current allocation is shown in Table 1.1 below:

Account holder	Account size (AF)
Federal	549,825
City Utilities Springfield	52,320[1]
JMUC	90,790
Total Active Multipurpose Storage all accounts	694,575

JMUC’s storage account will be subdivided into accounts held by its members. The same principles and formulas will be used by JMUC to manage its members accounts.

1.2 Inflows and outflows to the Active Multipurpose Pool will be tracked daily, and gains and losses will be assigned to individual storage accounts using the formulas set forth in part 2. The “account balance” for each user represents the volume of water available to that user.

1.3 The sum of all account balances will equal the total volume of water in the Active Multipurpose Pool. When the Active Multipurpose Pool is full (i.e., the pool is at or above the guide curve) all accounts are full.

[1] City of Springfield’s storage account will increase from 50,000 acre-feet to 52,320 acre-feet as a result of the Dependable Yield Mitigation Storage (“DYMS”) provided by JMUC as a condition of the 2024 reallocation.

1.4 Some gains and losses will be shared proportionally, while others will be credited or debited to specific accounts as described in paragraphs 1.5 and 1.6 below.

1.5 Losses from evaporation will be debited proportionally based on the size of the account. Losses due to discharges from the dam, including leakage, will be debited to the federal account.

1.6 Water supply withdrawals will be debited to the account responsible for the withdrawal.

1.7 Any "state allocated inflows" will be credited to specific accounts in accordance with State law. All other gains will be distributed proportionally based on the size of the account.

1.8 When the credits applied to an individual storage account would cause it to overflow (i.e., cause the account balance to exceed the account limit, or the size of the account), any excess inflow will be distributed *pro rata* to other storage accounts with space available to store the water (i.e., accounts that are less than full). In concept, full storage accounts "spill" water into storage accounts that are not full, until the entire Active Multipurpose Pool is full.

2. Storage Accounting Formulas

The storage accounting principles above are implemented through the following formulas:

2.1 $S_{u,t} = S_{u,t-1} + I_u - W_u + AI_u$ Where:

$S_{u,t}$ = Storage account balance for user "u" at end of period "t" *[Observed]*

$S_{u,t-1}$ = Storage Account balance for user "u" at end of period "t-1" *[Observed]*

I_u = User's share of Calculated Inflow ("CI") *[Equation 2.2]*

W_u = User's water withdrawal *[Observed]*

AI_u = Inflow allocated to User by State law *[Observed or Reported]*

2.2 $I_u = [V_u / V_t] * CI$ Where:

I_u = User's share of Adjusted Inflow

V_u = Volume of storage space contracted to User *[Observed]*

V_t = Total volume of Active Multipurpose Storage Space when the inflow occurs, as defined by Top of Multipurpose Rule Curve *[Observed]*

CI = Calculated Inflow *[Equation 2.3]*

2.3 $CI = \Delta S + D + \sum W_u - \sum AI_u$ Where:

CI = Calculated Inflow

ΔS = Change in the total volume of water in storage between period "t" and period "t-1" *[Observed.]*

D = Total discharge (powerhouse + leakage + spill + sluice) *[Observed]*

$\sum W_u$ = Sum of water supply withdrawals, all users *[Observed]*

$\sum AI_u$ = Sum of Allocated Inflows, all users *[Observed]*

The calculated inflow ("CI") is the portion of the net inflow that is apportioned *pro rata*. This is calculated from the change in storage (ΔS), which is an observed value showing the net effect of all gains and losses to the Active Multipurpose Pool during the period (i.e., the day), including gains and losses from inflow, precipitation, evaporation, leakage, discharges from the dam, water supply withdrawals, and foreign water. This value is adjusted to remove the effects of any discharges from the Dam ("D") as well as specific gains ("AI," allocated inflows) and losses ("W," water supply withdrawals) that need to be credited or debited to individual accounts, rather than being shared *pro rata. See* Principle 1.4.

3. Storage accounting procedures

The data needed to perform these calculations will be collected on a daily time step. The calculations will be performed weekly under normal circumstances, but more frequently during droughts. The Active Multipurpose Pool is drawn down as outflow exceeds inflow. The individual accounts are drawn down at different rates based on their storage. Users will be notified on a weekly basis of the available storage remaining, once their storage account balance drops below 30%.

WATER STORAGE AGREEMENT
BETWEEN THE SOUTHWEST MISSOURI JOINT MUNICIPAL WATER UTILITY COMMISSION
AND
THE CITY OF CARTHAGE, MISSOURI
FOR
THE USE OF WATER STORAGE SPACE IN STOCKTON LAKE

FAST FACTS

Firm yield	**3 MGD**
Storage volume	**7,168 Acre-Feet**
Principal	**$2,147,411**
Term	**Unless terminated, contract continues as long as JMUC has storage rights (permanent) or maximum period allowed by law, with option to renew**
Estimated annual payment to JMUC	**$159,831** Based on 30-year amortization and variable interest rate adjusted every 5 years (currently 4.625%)

Firm Yield: "Firm yield" is the amount available at all times through the worst drought on record. Firm yield is estimated and not guaranteed. It is determined by hydrologic modeling based on historical records. The "storage volume" in the contract is the amount needed to produce the "firm yield" stated above.

The actual yield available to User under this contract should be higher than the estimated firm yield at all times except in a drought equal to or more severe than the drought of record. If a drought worse than the drought of record occurs, it is possible the actual yield available under the contract will be less than the firm yield stated above.

Price: Costs are passed through to User in proportion to storage space.

In addition to paying the federal government's principal (called "first costs"), JMUC will also be required to pay an annual charge for operations and maintenance (O&M) and, potentially, occasional charges for any major repairs that may be required. User's annual payment to JMUC includes a 25% premium (over the principal) to cover O&M while building a reserve to pay for any major repairs. In the unlikely event this reserve proves insufficient, a special assessment may be required to cover JMUC's obligations to the Corps.

Term: Effectively permanent. By law, JMUC has a permanent right to utilize the storage space in Stockton Lake under contract so long as costs are paid and the project remains in operation. Unless terminated for non-payment, User's rights extend for as long as JMUC maintains the right to use the storage space, or the maximum period allowed by law, whichever is shorter. If the contract terminates due to any legal limitation on its term applicable to User, the contract is renewable at User's option.

CLEAN VERSION

COUNCIL BILL NO. 25-54 **ORDINANCE NO. _______**

An Ordinance amending Chapter 2, Chapter 18, and Chapter 21 of the Carthage City Code

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI as follows:

SECTION I: Chapter 2, Article VI, Division 4 –Powers Museum Board -- is hereby repealed from the Carthage City Code as there is no longer a Powers Museum;

SECTION II: Chapter 18, Article II, Division II, Section 18-52 – Members -- of the Carthage City Code is hereby amended:

(a) The police personnel administration board consists of four (4) members appointed by the mayor with the approval by a majority vote of the members of the city council. Members shall be at least twenty-one (21) years of age and shall live within five (5) miles of the City limits.

SECTION III: Chapter 21, Article VIII, Section 21-274 – Creation of Tree Board -- of the Carthage City Code is hereby amended:

Said board shall consist of five (5) voting members, at least eighteen (18) years of age, appointed by the mayor with the approval by a majority vote of the members of the city council. No more than one (1) member of the board can be employed by the same employer. All members of the board shall live within five (5) miles of the Carthage city limits.

SECTION IV: This ordinance shall take effect and be in force from and after its passage and approval.

CLEAN VERSION

PASSED AND APPROVED THIS ______ DAY OF ________, 2025.

____
David B. Flanigan, Mayor

ATTEST:

____
Miranda Deal, City Clerk

CB ___ is sponsored by the Mayor

COUNCIL BILL NO. 25-55 **ORDINANCE NO. _______**

An Ordinance to amend the Personnel Policy Manual of the City of Carthage, Missouri.

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI as follows:

SECTION I: Section 702 (05) of the Personnel Policy Manual shall be amended to read as follows:

05. Personnel Board Established: There is hereby authorized, established and created for the City a Personnel Board. The Personnel Board shall consist of four (4) members appointed by the Mayor with the approval by a majority vote of the members of the City Council. Members shall be at least twenty-one years of age and shall live within five (5) miles of the City limits. The members of the Personnel Board shall serve without compensation for a term of four (4) years. The membership of the first board appointed shall serve respectively, one for one (1) year, one for two (2) years, one for three (3) years and one for four (4) years. Thereafter members shall be appointed for terms of four (4) years each. Any member of the Personnel Board may be removed from office for good cause shown by the Mayor with the consent of a majority vote of the members of the City Council.

SECTION II: This ordinance shall take effect and be in force from and after its passage and approval.

PASSED AND APPROVED THIS ______ DAY OF ________, 2025.

____

David B. Flanigan, Mayor

ATTEST:

____

Miranda Deal, City Clerk

Sponsored by: Mayor

COUNCIL BILL NO. __25-56__ **ORDINANCE NO. _______**

An Ordinance authorizing the Mayor to execute a Memorandum of Understanding between the City of Carthage and Jasper County regarding the use and distribution of Opioid Settlement Funds for the Jasper County Jail Treatment Program

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI as follows:

SECTION I: The Mayor of the City of Carthage is hereby authorized to execute on behalf of the City of Carthage a Memorandum of Understanding between the City of Carthage and Jasper County regarding the use and distribution of Opioid Settlement Funds for the Jasper County Jail Treatment Program

SECTION II: That all ordinances or parts of ordinances therefore enacted, which are in conflict herewith, are hereby repealed.

SECTION III: This ordinance shall take effect and be in force from and after its passage and approval.

PASSED AND APPROVED THIS ______ DAY OF ______, 2025.

____

David B. Flanigan, Mayor

ATTEST:

____

Miranda Deal, City Clerk

Sponsored by: Public Safety

John Bartosh
Presiding Commissioner

Tom Flanigan
Eastern District Commissioner

Michael D. Landis
Western District Commissioner

JASPER COUNTY COMMISSION

302 S. Main ST
Carthage, MO 64836

Carthage: 417-358-0421
Joplin: 417-625-4350

Toll Free: 800-404-0421
Fax: 417-358-0483

MEMORANDUM OF UNDERSTANDING
Between Jasper County and the City of Carthage
Regarding the Use and Distribution of Opioid Settlement Funds for the Jasper County Jail Treatment Program

This Memorandum of Understanding ("MOU") is entered into this ___ day of __________, 2025, by and between **Jasper County, Missouri** ("County") and the **City of Carthage, Missouri** ("City") (collectively, the "Parties").

1. Purpose
The purpose of this MOU is to set forth the agreement between the Parties to allocate and use all of opioid settlement funds received by the City of Carthage to support the Jasper County Jail Treatment Program, a collaborative initiative aimed at addressing opioid addiction among incarcerated individuals and reducing recidivism through evidence-based treatment services.

2. Background
Both the County and the City are recipients of funds from national opioid settlements intended to mitigate the impacts of the opioid crisis. The Jasper County Jail Treatment Program serves incarcerated individuals within Jasper County, including residents of the City of Carthage, by providing substance use disorder assessments, cognitive and behavioral treatment, counseling, and reentry support services.

3. Term
This MOU shall be effective as of the date of final signature and shall remain in effect for a period of **one year**, unless terminated or amended in writing by mutual agreement of both Parties.

4. Funding Agreement
- The City agrees to allocate a portion of its opioid settlement funds in the amount of **$35,699.12** over the term of this MOU, to support the operation and delivery of services within the Jasper County Jail Treatment Program.
- Funds shall be disbursed on or about **August 26th, 2025.**
- The County shall use the funds exclusively for costs directly related to the operation of the Jail Treatment Program, including but not limited to personnel, program materials, clinical services, supplies, equipment and evaluation.

5. Reporting and Oversight

- The County agrees to provide the City with an **annual report** detailing:
  - Use of funds received from the City;
  - Program participation and outcomes;
  - Any significant changes in the program's operations or goals.
- The City reserves the right to request additional information or clarification regarding fund use or program impact.

6. Modification and Termination

This MOU may be amended at any time by mutual written consent of the Parties. Either Party may terminate this MOU with **90 days written notice** to the other Party. In the event of termination, any unused City funds shall be returned to the City within 60 days, unless otherwise agreed upon in writing.

7. General Provisions

- **No Joint Venture**: Nothing in this MOU shall be construed to create a partnership, joint venture, or agency relationship between the Parties.
- **Compliance with Law**: The Parties shall comply with all applicable federal, state, and local laws and regulations in the performance of this MOU.
- **Entire Agreement**: This MOU constitutes the entire agreement between the Parties concerning the subject matter hereof and supersedes any prior agreements or understandings, whether written or oral.

8. Signatures

IN WITNESS WHEREOF, the Parties hereto have executed this Memorandum of Understanding as of the date first written above.

JASPER COUNTY, MISSOURI

By: John Bartosh

Name: John Bartosh

Title: Presiding Commissioner

Date:

JASPER COUNTY, MISSOURI

By: Kaiser

Name: Randee Kaiser

Title: Sheriff

Date:

CITY OF CARTHAGE, MISSOURI

By: ______________________________

Name:

Title:

Date:

COUNCIL BILL NO. __25-57__ **ORDINANCE NO.______**

AN ORDINANCE TO ESTABLISH A PROCEDURE TO DISCLOSE POTENTIAL CONFLICTS OF INTEREST AND SUBSTANTIAL INTERESTS FOR CERTAIN MUNICIPAL OFFICIALS.

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI, AS FOLLOWS:

Section I - Declaration of Policy. The proper operation of municipal government requires that public officials and employees be independent, impartial and responsible to the people; that government decisions and policy be made in the proper channels of the governmental structure; that public office not be used for personal gain; and that the public have confidence in the integrity of its government. In recognition of these goals, there is hereby established a procedure for disclosure by certain officials and employees of private financial or other interests in matters affecting the city.

Section II - Conflicts of Interest. The Mayor or any member of the City Council who has a "substantial or private interest", as defined by state law in any bill shall disclose on the records of the City Council the nature of his interest and shall disqualify himself from voting on any matters relating to this interest.

Section III - Disclosure Reports. Each elected official, the chief administrative officer, the chief purchasing officer, and the general counsel (if employed full-time) shall disclose the following information by May 1 if any such transactions were engaged in during the previous calendar year:

a. For such person, and all persons within the first degree of consanguinity or affinity of such person, the date and the identities of the parties to each transaction with a total value in excess of five hundred dollars, if any, that such person had with the political subdivision, other than compensation received as an employee or payment of any tax, fee or penalty due to the political subdivision, and other than transfers for no consideration to the political subdivision.

b. The date and the identities of the parties to each transaction known to the person with a total value in excess of five hundred dollars, if any, that any business entity in which such person had a substantial interest, had with the political subdivision, other than payment of any tax, fee or penalty due to the political subdivision or transactions involving payment for providing utility service to the political subdivision, and other than transfers for no consideration to the political subdivision.

c. The chief administrative officer and the chief purchasing officer also shall disclose by May 1 for the previous calendar year, the following information:

1. The name and address of each of the employers of such person from whom income of one thousand dollars or more was received during the year covered by the statement;

2. The name and address of each sole proprietorship that he owned; the name, address and the general nature of the business conducted of each general partnership and joint venture in which he was a partner or participant; the name and address of each partner or coparticipant for each partnership or joint venture unless such names and addresses are filed by the partnership or joint venture with the secretary of state; the name, address and general nature of the business conducted of any closely held corporation, limited liability company or limited partnership in which the person owned ten percent or more of any class of the outstanding stock, membership or limited partnership units; and the name of any publicly traded corporation, limited liability company or limited partnership

Sponsored by: Insurance, Audit & Claims Committee

that is listed on a regulated stock exchange or automated quotation system in which the person owned two percent or more of any class or outstanding stock, limited partnership units or other equity interests;

3. The name and address of each corporation or limited liability company for which such person served in the capacity of a director, officer, or receiver.

Section IV – Filing of Reports. The reports, in the attached format, shall be filed with the City Clerk and with the Missouri Ethics Commission. The reports shall be available for public inspection and copying during normal business hours.

Section V – When Filed. The financial interest statements shall be filed at the following times, but no person is required to file more than one financial interest statement in any calendar year;

a. Each person appointed to office shall file the statement within 30 days of such appointment or employment;

b. Every other person required to file a financial interest statement shall file the statement annually not later than May 1 and the statement shall cover the calendar year ending the immediately preceding December 31; provided that any member of the City Council may supplement the financial interest statement to report additional interests acquired after December 31of the covered year until the date of filing of the financial interest statement.

Section VI – Filing of Ordinance. The City Clerk shall send a certified copy of this ordinance to the Missouri Ethics Commission within ten days of its adoption.

Section VII – Effective Date. This ordinance shall be in full force and effect from and after the date of its passage and approval and shall remain in effect for two years from the date of passage.

PASSED AND APPROVED THIS _____ DAY OF __________2025.

____

David B. Flanigan, Mayor

ATTEST:

____

Miranda Deal, City Clerk

Sponsored by: Insurance, Audit & Claims Committee

COUNCIL BILL NO. 25-58 **ORDINANCE NO. _______**

An Ordinance amending Chapter 17, Article III, Section 17-37 – Members, of the Carthage City Code

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI as follows:

SECTION I: Chapter 17, Article III, Section 17-37 – Members -- of the Carthage City Code is hereby amended:

(a) The board of adjustment shall consist of five (5) members. The initial board shall be those five (5) members as appointed as of December 10, 1983. Thereafter, two (2) members of the board shall be persons who have demonstrated outstanding knowledge and interest in historic preservation. ~~All members of the board shall be citizens of the city~~. All members of the board shall live within five (5) miles of the Carthage City limits.

SECTION II: This ordinance shall take effect and be in force from and after its passage and approval.

PASSED AND APPROVED THIS ______ DAY OF ________, 2025.

____
David B. Flanigan, Mayor

ATTEST:

____
Miranda Deal, City Clerk

Sponsored by Budget Ways and Means

COUNCIL BILL NO. 25-59 **ORDINANCE NO. __________**

An Ordinance to amend Section 202 – Drug Free Workplace of the Personnel Policy Manual of the City of Carthage.

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI as follows:

SECTION I: Section **202 – Drug Free Workplace** of the Personnel Policy Manual is hereby amended and replaced with the following:

202. Drug and Alcohol Policy:

01. Purpose of Policy

This policy complies with 49 CFR Part 655, as amended, 49 CFR Part 382, as amended, and 49 CFR Part 40, as amended. Copies of Parts 655, 382, and 40 are available in the drug and alcohol program manager's office and can be found on the Internet at the Department of Transportation (DOT) Office of Drug and Alcohol Policy and Compliance website http://www.transportation.gov/odapc.

All covered employees are required to submit to drug and alcohol tests as a condition of employment in accordance with these regulations.

Portions of this policy are not DOT-mandated, but reflect the City's policy. These additional provisions are identified by **bold text**.

In addition, DOT has published 49 CFR Part 32, implementing the Drug-Free Workplace Act of 1988, which requires the establishment of drug-free workplace policies and the reporting of certain drug-related offenses to the FTA.

All City of Carthage employees are subject to the provisions of the Drug-Free Workplace Act of 1988.

The unlawful manufacture, distribution, dispensation, possession or use of a controlled substance is prohibited in the covered workplace. An employee who is convicted of any criminal drug statute for a violation occurring in the workplace shall notify Human Resources no later than five days after such conviction.

02. Covered Employees

This policy applies to all City employees and officers; every employee performing a "safety-sensitive function" as defined below, and any person applying for such positions.

Under City policy, safety-sensitive positions are positions that perform or support fire suppression, law enforcement, or FTA/FMCSA positions.

Under FMCSA (Part 382), you are a covered employee if you perform any of the following safety-sensitive functions:

- Driving a commercial motor vehicle which requires the driver to have a CDL
- Waiting to be dispatched to operate a commercial motor vehicle
- Inspecting, servicing, or conditioning any commercial motor vehicle
- Performing all other functions in or upon a commercial motor vehicle (except resting in a sleeper berth)
- Loading or unloading a commercial motor vehicle, supervising or assisting in the loading or unloading, attending a vehicle being loaded or unloading, remaining in readiness to operate the vehicle, or giving or receiving receipts for shipments being loaded or unloaded
- Repairing, obtaining assistance, or remaining in attendance upon a disabled vehicle

Under FTA (Part 655), you are a covered employee if you perform any of the following safety-sensitive functions:

- Operating a revenue service vehicle, in or out of revenue service
- Operating a non-revenue vehicle requiring a commercial driver's license
- Controlling movement or dispatch of a revenue service vehicle
- Maintaining (including repairs, overhaul and rebuilding) of a revenue service vehicle or equipment used in revenue service
- Carrying a firearm for security purposes

03. Prohibited Behavior

Use of illegal drugs is prohibited at all times. Prohibited drugs include:

- marijuana
- cocaine
- phencyclidine (PCP)
- opioids
- amphetamines

All covered employees are prohibited from performing or continuing to perform safety-sensitive functions while having an alcohol concentration of 0.04 or greater.

All covered employees are prohibited from consuming alcohol while performing safety-sensitive job functions or while on-call to perform safety-sensitive job functions. If an on-call employee has consumed alcohol, they must acknowledge the use of alcohol at the time that they are called to report for duty. If the on-call employee claims the ability to perform his or her safety-sensitive function, he or she must take an alcohol test with a result of less than 0.02 prior to performance.

All covered employees are prohibited from consuming alcohol within four (4) hours prior to the performance of safety-sensitive job functions.

All covered employees required to take a post-accident test are prohibited from consuming alcohol for eight (8) hours following involvement in an accident or until he or she submits to the post-accident drug and alcohol test, whichever occurs first.

04. Medical Marijuana

Employees utilizing medical marijuana must adhere to all applicable state and federal laws, as well as City policies. The use, possession, sale, transfer, manufacture, or distribution of marijuana or marijuana paraphernalia on City premises or while conducting City business is strictly prohibited. Employees believed to be under the influence of marijuana while on duty shall be subject to drug testing. Employees who are not in covered safety-sensitive positions will not be tested for marijuana, nor will it be used for employment decisions.

05. Consequences for Violations

FTA Consequences

Following a positive drug or alcohol (BAC at or above 0.04) test result or test refusal, the employee will be immediately removed from safety-sensitive duty and provided with contact information for Substance Abuse Professionals (SAPs).

Following a BAC of 0.02 or greater, but less than 0.04, the employee will be immediately removed from safety-sensitive duties until the start of the employee's next regularly scheduled duty period (but for not less than eight hours) unless a retest results in the employee's alcohol concentration being less than 0.02.

FMCSA Consequences

Following a positive drug or alcohol (BAC at or above 0.04) test result or test refusal, the employee will be immediately removed from safety-sensitive duty and provided with contact information for Substance Abuse Professionals (SAPs).

Following a BAC of 0.02 or greater, but less than 0.04, the employee will be immediately removed from safety-sensitive duties until the start of the employee's next regularly scheduled duty period, but for not less than 24 hours following administration of the test.

Treatment/Discipline

Per City policy, any employee who tests positive for drugs or alcohol (BAC at or above 0.04) or refuses to test will be terminated.

06. Circumstances for Testing

Pre-Employment Testing

A negative pre-employment drug test result is required before an employee can first perform job duty functions. If a pre-employment test is cancelled due to an error at the collection site or laboratory, the individual will be required to undergo another test and successfully pass with a verified negative result before performing safety-sensitive functions. An applicant who receives a positive drug test or fails to arrive for a drug test as directed by the employer will have their offer of employment withdrawn.

If an FTA or FMCSA covered employee has not performed a safety-sensitive function for 90 or more consecutive calendar days and has not been in the random testing pool during that time, the employee must take and pass a pre-employment test before he or she can return to a safety-sensitive function.

A DOT covered employee or applicant who has previously failed or refused a DOT drug and/or alcohol test must provide proof of having successfully completed a referral, evaluation, and treatment plan meeting DOT requirements.

Reasonable Suspicion Testing

All covered employees shall be subject to a drug and/or alcohol test when the City of Carthage has reasonable suspicion to believe that the covered employee has used a prohibited drug and/or engaged in alcohol misuse. A reasonable suspicion referral for testing will be made by a trained **supervisor or other** trained company official on the basis of specific, contemporaneous, articulable observations concerning the appearance, behavior, speech, or body odors of the covered employee.

Covered employees may be subject to reasonable suspicion drug testing any time while on duty. Covered employees may be subject to reasonable suspicion alcohol testing while the employee is performing safety-sensitive functions, just before the employee is to perform safety-sensitive functions, or just after the employee has ceased performing such functions.

Post-Accident Testing

City Procedures

All City employees and officers shall be subject to post-accident drug and alcohol testing under the following circumstances:

- **Accidents involving a motor vehicle or heavy equipment, unless the vehicle or equipment was legally stopped and struck by another party.**
- **Accidents resulting in damage to City equipment, property, or private property caused by the operation of City vehicles or heavy equipment.**
- **Accidents resulting in an employee being cited for a traffic violation.**
- **Accidents resulting from a violation of a safety policy or procedure.**
- **Accidents resulting in an injury to any party involved.**

FTA Procedures

Covered employees shall be subject to FTA post-accident drug and alcohol testing under the following circumstances:

Fatal Accidents

As soon as practicable following an accident involving the loss of a human life, drug and alcohol tests will be conducted on each surviving covered employee operating the public transportation vehicle at the time of the accident. In addition, any other covered employee whose performance could have contributed to the accident, as determined by the City of Carthage using the best information available at the time of the decision, will be tested.

Non-fatal Accidents

As soon as practicable following an accident not involving the loss of a human life, drug and alcohol tests will be conducted on each covered employee operating the public transportation vehicle at the time of the accident if at least one of the following conditions is met:

(1) The accident results in injuries requiring immediate medical treatment away from the scene, unless the covered employee can be completely discounted as a contributing factor to the accident

(2) One or more vehicles incurs disabling damage and must be towed away from the scene, unless the covered employee can be completely discounted as a contributing factor to the accident

In addition, any other covered employee whose performance could have contributed to the accident, as determined by the City of Carthage using the best information available at the time of the decision, will be tested.

A covered employee subject to post-accident testing must remain readily available, or it is considered a refusal to test. Nothing in this section shall be construed to require the delay of necessary medical attention for the injured following an accident or to prohibit a covered employee from leaving the scene of an accident for the period necessary to obtain assistance in responding to the accident or to obtain necessary emergency medical care.

FMCSA Procedures

Covered employees shall be subject to FMCSA post-accident drug and alcohol testing under the following circumstances:

Fatal Accidents

As soon as practicable following an occurrence involving a commercial motor vehicle operating on a public road in commerce, and involving the loss of a human life, drug and alcohol tests will be conducted on each surviving covered employee who was performing safety-sensitive functions with respect to the vehicle.

Non-fatal Accidents

As soon as practicable following an occurrence involving a commercial motor vehicle operating on a public road in commerce, and not involving the loss of a human life, an alcohol test will be conducted on each driver who receives a citation within eight (8) hours of the occurrence under State or local law for a moving traffic violation arising from the accident, if:

(1) The accident results in injuries requiring immediate medical treatment away from the scene; or

(2) One or more motor vehicles incur disabling damage and must be transported away from the scene by a tow truck or other motor vehicle.

As soon as practicable following an occurrence involving a commercial motor vehicle operating on a public road in commerce, and not involving the loss of a human life, a drug test will be conducted on each driver who receives a citation within thirty-two (32) hours of the occurrence under State or local law for a moving traffic violation arising from the accident, if:

(1) The accident results in injuries requiring immediate medical treatment away from the scene; or

(2) One or more motor vehicles incur disabling damage and must be transported away from the scene by a tow truck or other motor vehicle.

A covered employee subject to post-accident testing must remain readily available, or it is considered a refusal to test. Nothing in this section shall be construed to require the delay of necessary medical attention for the injured following an accident or to prohibit a covered employee from leaving the scene of an accident for the period necessary to obtain assistance in responding to the accident or to obtain necessary emergency medical care.

All City employees and officers are subject to the City post-accident testing procedures. Employees in FTA and FMCSA positions who are subject to post-accident testing that do not meet the FTA or FMCSA post-accident testing guidelines will still be tested using non-DOT post-accident testing procedures.

Random Testing

Random drug and alcohol tests are unannounced and unpredictable, and the dates for administering random tests are spread reasonably throughout the calendar year. Random testing will be conducted at all times of the day when safety-sensitive functions are performed.

Testing rates will meet or exceed the minimum annual percentage rate set each year within each DOT agency. The current year testing rates can be viewed online at http://www.transportation.gov/odapc/random-testing-rates. If a given driver is subject to random testing under the rules of more than one DOT agency, the driver will be subject to random drug and alcohol testing at the annual percentage rate established by the DOT agency regulating more than 50% of the driver's function.

The selection of employees for random drug and alcohol testing will be made by a scientifically valid method, such as a random number table or a computer-based random number generator. Under the selection process used, each covered employee will have an equal chance of being tested each time selections are made.

A covered employee may only be randomly tested for alcohol misuse while the employee is performing safety-sensitive functions, just before the employee is to perform safety-sensitive functions, or just after the employee has ceased performing such functions. A covered employee may be randomly tested for prohibited drug use anytime while on duty.

Each covered employee who is notified of selection for random drug or random alcohol testing must immediately proceed to the designated testing site.

Follow-up Testing

Follow-up testing may be required if an employee is returning from a leave of absence due to seeking assistance from a drug or alcohol program, or to confirm a positive test.

07. Testing Procedures

All FTA drug and alcohol testing will be conducted in accordance with 49 CFR Part 40, as amended.

Dilute Urine Specimen

If there is a negative dilute test result, the City of Carthage will accept the test result and there will be no retest, unless the creatinine concentration of a negative dilute specimen was greater than or equal to 2 mg/dL, but less than or equal to 5 mg/dL.

Dilute negative results with a creatinine level greater than or equal to 2 mg/dL but less than or equal to 5 mg/dL require an immediate recollection under direct observation (see 49 CFR Part 40, section 40.67).

Split Specimen Test

In the event of a verified positive test result, or a verified adulterated or substituted result, the employee can request that the split specimen be tested at a second laboratory. The City of Carthage guarantees that the split specimen test will be conducted in a timely fashion. This split specimen test will be conducted at the expense of the employee.

08. Test Refusals

As a covered employee, you have refused to test if you:

(1) Fail to appear for any test within a reasonable time, as determined by the employer.

(2) Fail to remain at the testing site until the testing process is complete.

(3) Fail to provide a specimen for a drug or alcohol test.

(4) In the case of a directly-observed or monitored urine drug collection, fail to permit monitoring or observation of your provision of a specimen.

(5) Fail to provide a sufficient specimen for a drug or alcohol test without a valid medical explanation.

(6) Fail or decline to take a second drug test as directed by the collector or employer.

(7) Fail to undergo a medical evaluation as required by the MRO or employer's Designated Employer Representative (DER).

(8) Fail to cooperate with any part of the testing process.

(9) Fail to follow an observer's instructions to raise and lower clothing and turn around during a directly-observed urine drug test.

(10) Possess or wear a prosthetic or other device used to tamper with the collection process.

(11) Admit to the adulteration or substitution of a specimen to the collector or MRO.

(12) Refuse to sign the certification at Step 2 of the Alcohol Testing Form (ATF).

(13) Fail to remain readily available following an accident.

As a covered employee, if the MRO reports that you have a verified adulterated or substituted test result, you have refused to take a drug test.

As a covered employee, if you refuse to take a drug and/or alcohol test, you incur the same consequences as testing positive and will be immediately removed from performing safety-sensitive functions, and provided with contact information for SAPs.

09. FMCSA Clearinghouse

The Commercial Driver's License Drug and Alcohol Clearinghouse (Clearinghouse) is a database containing information regarding drivers who are subject to FMCSA drug and alcohol testing regulations. The following personal information will be reported to the Clearinghouse for covered drivers:

(1) A verified positive, adulterated, or substituted drug test result;

(2) An alcohol confirmation test with a concentration of 0.04 or higher;

(3) A refusal to submit to DOT test;

(4) An employer's report of actual knowledge that a driver has:

   a. used alcohol while performing safety-sensitive functions;

   b. used alcohol within four hours of performing a safety-sensitive function;

   c. used alcohol for eight hours following involvement in an accident or until he or she submits to the post-accident drug and alcohol test; or

   d. used a controlled substance;

(5) A substance abuse professional (SAP) report of the successful completion of the return-to-duty process;

(6) A negative return-to-duty test; and

(7) An employer's report of completion of follow-up testing.

10. Voluntary Self-Referral

Any employee who has a drug and/or alcohol abuse problem and has not been notified of the requirement to submit to reasonable suspicion, random or post-accident testing or has not refused a drug or alcohol test may voluntarily refer her or himself to the Human Resources Department, who will refer the individual to a substance abuse counselor for evaluation and treatment.

The substance abuse counselor will evaluate the employee and make a specific recommendation regarding the appropriate treatment. Employees are encouraged to voluntarily seek professional substance abuse assistance before any substance use or dependence affects job performance.

Any safety-sensitive employee who admits to a drug and/or alcohol problem will immediately be removed from his/her safety-sensitive function and will not be allowed to perform such function until successful completion of a prescribed rehabilitation program.

FMCSA Procedures

Prior to participating in a safety-sensitive function, the employee must also undergo a DOT return-to-duty drug test with a verified negative result and/or a return-to-duty alcohol test with a result indicating an alcohol concentration of less than 0.02.

11. Prescription Drug Use

The appropriate use of legally prescribed drugs and non-prescription medications is not prohibited. However, the use of any substance which carries a warning label that indicates that mental functioning, motor skills, or judgment may be adversely affected must be reported to the employee's supervisor. Medical advice should be sought, as appropriate, while taking such medication and before performing safety-sensitive duties.

12. Inspections

City property, including vehicles, desks, lockers, and storage areas, is subject to inspection at any time without notice. Employees should have no expectation of privacy regarding City property.

13. Contact Person

For questions about the City's anti-drug and alcohol misuse program, contact the Human Resources Department.

SECTION II: This Ordinance shall take effect and be in force effective from and after its passage and approval.

PASSED AND APPROVED THIS __________ DAY OF ______________, 2025.

____
David B. Flanigan, Mayor

ATTEST:

____
Miranda Deal, City Clerk

Sponsored by: Insurance, Audit and Claims

Mayor's Appointments

August 2025

Ward 2 Council Member

NAME	PHONE	ADDRESS	APPOINTED	EXPIRES
Genaro Cifuentes	310-0995	803 Limestone St	8/26/25	April 2026

*graduate of Carthage High School, works for Mercy Hospital, Band director and member of Iglesia de Cristo "El Jubileo", volunteer with youth group at Iglesia de Cristo "El Jubileo". Wants to serve on City Council because he wants to help shape our community and help with getting information out to the Hispanic community where there is a language barrier. He wants to be a voice for his community to help strengthen it

Police Personnel Administration Board

4 Year Term – 4 Members – Meets on Call, Police Department

NAME	PHONE	ADDRESS	APPOINTED	EXPIRES
Cassandra Ludwig	540-4580	2294 Whitten Rd	8/26/25	Jan 2028
Doris Paxtor	793-9312	513 Oak St	8/26/25	Dec 2028

*Cassandra Ludwig - Law degree from University of Missouri-Columbia, has been with CW&EP for 12 years, current role is General Counsel and Director of Customer Relations at CW&EP, oversees all legal, regulatory, compliance, human resources, public relations, meter services, and customer service activities at CW&EP, member of Carthage Rotary Club, and on the board of the Carthage Area United Way, also serves on board for Missouri Public Utility Alliance

**Doris Paxtor – Owner of DQ+ Services, moved to Carthage in 2006, wants to get involved and help be a part of this advisory board for the Police Department

Zoning Board of Adjustment

5 Year Term – 5 Members – Meets on Call, City Hall

NAME	PHONE	ADDRESS	APPOINTED	EXPIRES
Alyssa Hess	388-1224	1598 E Fairview Ave	8/26/2025	April 2028

*7th generation Carthaginian, earned degrees in Business Administration and Management & Leadership from St. Louis University and Oklahoma Wesleyan University, began career in healthcare as Physician Recruiter for St. Johns Regional Medical Center, has been in a licensed Missouri real estate professional since 2013, serves on the Carthage Community Foundation Board, CEDC – Housing Committee and as a Vestry Member of Grace Episcopal Church

RESOLUTION NO. __2099__

A RESOLUTION PROVIDING FOR THE FORMAL ACCEPTANCE OF A DONATION FROM M&M WRECKER TO THE CARTHAGE POLICE DEPARTMENT FOR AN 8' X 5' METAL UTILITY TRAILER BY THE CITY COUNCIL OF THE CITY OF CARTHAGE, MISSOURI PURSUANT TO CITY POLICY.

WHEREAS, periodically, private individuals and agencies would like to make donations and grants to the City of Carthage for general or specific purposes; and

WHEREAS, the City has adopted a policy to formalize the conditions and procedures to be followed by the City in accepting said donations and grants, and to assist the City Council in evaluating the impact of proposed donations and grants on the resources of the City of Carthage; and

WHEREAS, this policy also establishes guidelines that ensure donations occur at "arm's length" distance from any City decision-making process, and provide criteria and processes for the acceptance of donations; and

WHEREAS, City Staff ensured that there were no potential conflicts of interest regarding this donation, and protected the anonymity as much as legally possible provided by law for legitimate reasons; and ensured that the donor does not expect anything in return and there are no conditions attached to the donation; and

WHEREAS, the Public Safety Committee met and discussed concerns regarding transparency etc., including knowledge of the donation source, and any interest, the donor had in city business, and recommended acceptance of the donation at their August 18, 2025 meeting; and

WHEREAS, The City Administrator has prepared and submitted a report evaluating the impact of the proposed donation or grant on the resources of the City.

NOW, THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE CITY OF CARTHAGE, JASPER COUNTY, MISSOURI, THE MAYOR CONCURRING HEREIN, AS FOLLOWS:

That the City hereby accepts the donation of an 8' by 5' metal utility trailer for use by the Carthage Police Department.

PASSED AND APPROVED THIS ____ DAY OF ___, 2025.

____

David B. Flanigan, Mayor

ATTEST:

____

Miranda Deal, City Clerk

CITY ADMINISTRATOR DONATION REPORT:

The City Administrator shall prepare a report evaluating the impact of all proposed donations or grants on the resources of the City. This report must include both the immediate costs of placing said donation into service or program into action and the costs required to maintain or continue the program in future budget years. Such costs may include analysis of annual personnel, repair and maintenance and equipment expenditures and any future capital improvements required by the donation. The report must be submitted to Council at the same time acceptance of the donation or grant is to be considered. If additional operating costs are associated with the acceptance of the donation, the Council shall identify the source of revenues to defray the additional costs at the time of acceptance.

There will be no adverse impact of acceptance of a metal utility trailer to the Carthage Police Department.

RESOLUTION ___2100___

A RESOLUTION AUTHORIZING CITY SUPPORT AND PERMISSIONS FOR SEVERAL PROGRAMS AS PART OF THE 59TH ANNUAL MAPLE LEAF FESTIVAL IN THE CITY OF CARTHAGE, MISSOURI.

WHEREAS, the Festival began in 1966 as a marching band competition, and since then, has become an event that celebrates the beauty of the maple-leaf trees' foliage; and

WHEREAS, the City of Carthage is known as America's Maple Leaf City, and hosts one of the region's biggest festivals, drawing over 65,000 visitors in October to pay homage to this historic festival; and

WHEREAS, over the years, the Maple Leaf Festival has grown into a beloved event featuring parades, live music, local artisans, family-friendly activities, and the participation of schools, organizations, and volunteers from across the region; and

WHEREAS, the dedication of the festival's organizers, sponsors, volunteers, and community partners ensures the success of this iconic event year after year;

NOW, THEREFORE, BE IT RESOLVED, that the City of Carthage,

- Will provide security from the Carthage Police Department for the following events
    - Saturday October 11, 2025 from 11 am-3pm, for Bikes, BBQ, & Toy Run, on the Carthage Square
    - Tuesday October 14, 2025 from 7 pm – 10 pm, for Taco Tuesday, at Central Park
    - Friday October 17, 2025 from 7 pm – 11 pm, for the Friday Night Concert on the Square
- Give permission to allow arts/crafts and non-profit vendors to sell under the Carthage Chamber business license
- Allow temporary signage placement during Maple Leaf Festival® events in the public right of way, on utility poles, and on signs owned by the City of Carthage
- Will close and vacate the following streets at the dates and times listed

10/11/25	7 am – 5pm	3rd Street from Main to Grant
10/11/25	7 am – 5 pm	Grant Street from 3rd to 4th Street
10/11/25	7 am – 5 pm	4th Street from Grant to Main
10/11/25	7 am – 5 pm	Main Street from 4th – 3rd Street

Sponsored by: Public Safety Committee and Public services

10/11/25	7 am – 5 pm	3rd & Main for stage setup and closure from 3rd & Main to Lyon and 3rd & Main to 2nd St due to the stage blocking entry to the Square

10/13/25	5-8 pm	3rd Street from Main to Grant
10/13/25	5-8 pm	Grant Street from 3rd to 4th
10/13/25	5-8 pm	4th Street from Grant to Main
10/13/25	5-8 pm	Main Street from 4th to 3rd

*All the closures listed above for 10/11 and 10/13 will include barricades

10/17/25	7 am – 7 pm	County Parking Lot Located at 4th & Grant Friday to Saturday
10/17/25	8 – 10 am	Corner of 3rd and Main Friday thru Sunday
10/17/25	5-7 pm	Grant (from 5th to 2nd) Friday to Saturday
10/17/25	5-7 pm	300 block of Main Friday to Saturday
10/17/25	5-10 pm	3rd (Grant to Main) Friday to Saturday
10/17/25	5-7 pm	4th (from Main to Howard) Friday to Saturday

*The closures listed for 10/17 will also include channelizers and rope

10/17/25	5-7 pm	4th & Howard free parking lot Friday & Saturday
10/18/25	5-7 pm	6th & Main free parking lot Friday to Saturday
10/18/28	5 am – noon	Centennial (from Grand to, but not including Main)
10/18/25	5 am – 10 pm	3rd (from Grant to, but not including Howard)
10/18/25	5 am – 7 pm	Main (from 3rd to 2nd)
10/18/25	5 am – 10 pm	3rd (from Main to Lyon)
10/18/25	7 am -1 pm	Grant/Grand (from Central to and including Centennial)
10/18/25	7 am -1 pm	Centennial (from Grand to, but not including River)
10/18/25	7 am – noon	Main (from Central to and including Chestnut)
10/18/25	7 am – noon	Lyon (from Central to and including Chestnut)
10/18/25	7 am – noon	Maple (from Central to and including 7th)
10/18/25	7 am – noon	2nd-7th (from Garrison to, but not including Howard)
10/18/25	7 am – noon	Chestnut (from Garrison to, but not including Howard)
10/18/25	7 am – noon	Memorial Hall parking lot

- Will allow the use of Municipal Park for the Maple Leaf Festival® Rodeo starting at 10 am Friday October 10th through 2 am Sunday October 12th and allow overnight camping to watch the livestock
- Will allow the use of Fair Acres Parking Lot from 11 am – 11:30 am on October 11, 2025 to allow motorcycles to congregate before being escorted by the Carthage Police Department through the town to the Square
- Will allow the set up of a 20' x 40' tent in Central Park for use during Maple Leaf Festival® events starting Friday October 10, 2025 through Monday October 13, 2025
- Will allow the use of Central Park for the following events on the dates and times listed
    - Sunday October 12, 2025 from 5 am – 6 pm for the Maple Leaf Festival® Sunday in the Park event featuring a chili cook-off and the Carthage Humane Society dog show and races
    - Tuesday October 14, 2025 from 2 – 8 pm for the Maple Leaf Festival® Taco Tuesday event
    - Wednesday October 15, 2025 from 3 – 8 pm for the Maple Leaf Festival® Night of Praise
    - Saturday October 18, 2025 from 8 am – 5 pm for the Maple Leaf Festival® Tractor Show

BE IT FURTHER RESOLVED, that we encourage all residents and visitors to participate in the festivities and join in honoring the legacy and spirit of the Maple Leaf Festival.

PASSED AND APPROVED THIS __________ DAY OF _____________, 2025.

____

David B. Flanigan, Mayor

ATTEST:

____

Miranda Deal, City Clerk

Sponsored by: Public Safety Committee and Public services

Carthage Water & Electric Plant

Unaudited Interim Financial Statements

June 30, 2025

Carthage Water & Electric Plant

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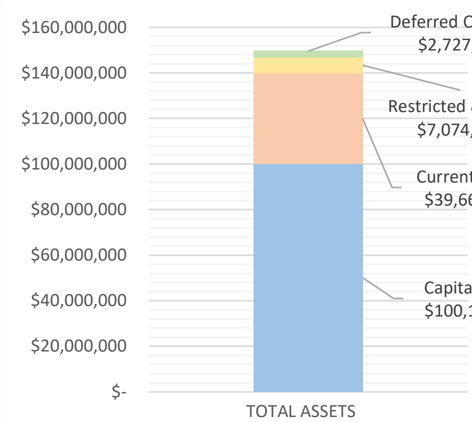
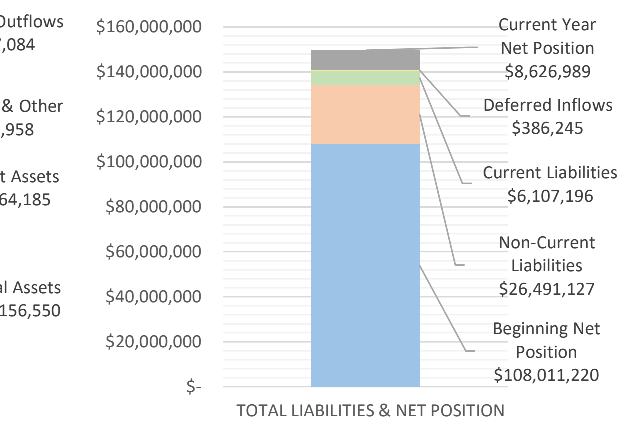
CONSOLIDATED DASHBOARD
JUNE 2025

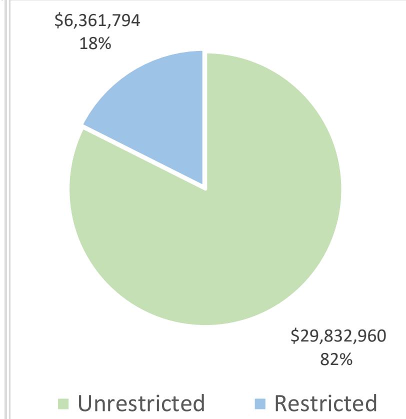
Carthage Water & Electric Plant

BALANCE SHEET
As of June 30, 2025

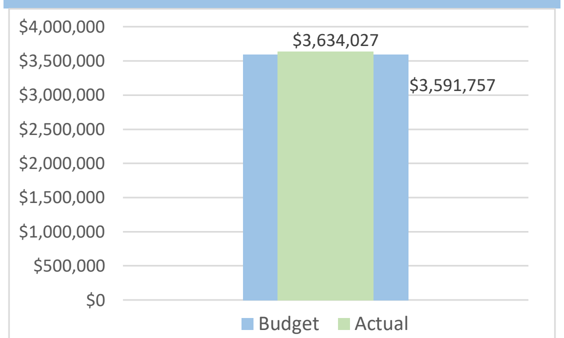




Cash & Cash Equivalents



Operating Revenue
Current Month

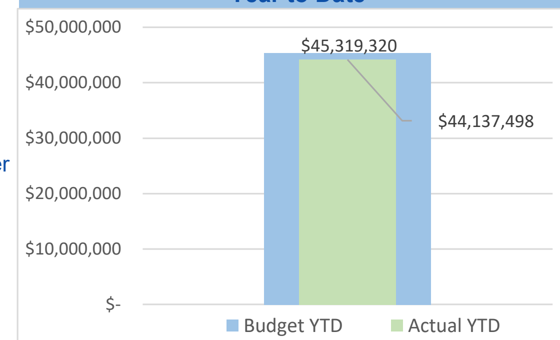


Comments

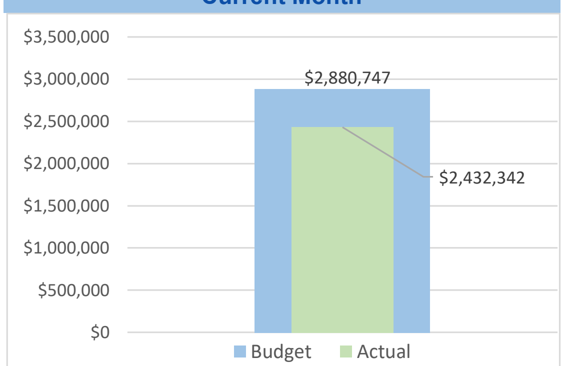
Unrestricted days cash on hand equals 302.

Combined operating revenues were ahead of budget for the month and under budget for the year to date.

Operating Revenue
Year to Date



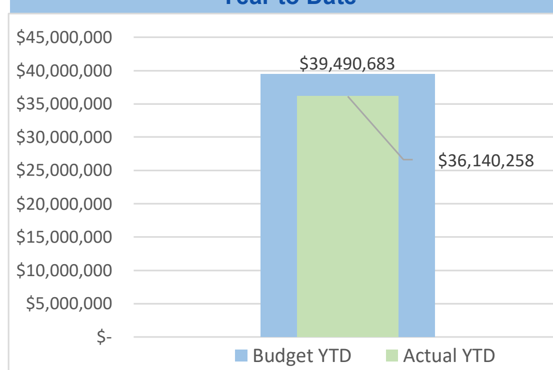
Operating Expense
Current Month



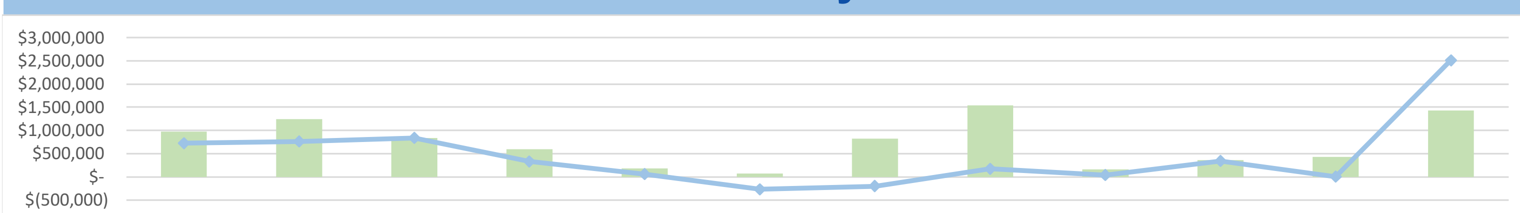
Comments

Combined operating expenses were under budget for both the month and the year to date.

Operating Expense
Year to Date



Net Position by Month



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$972,605	$1,244,184	$839,289	$590,946	$181,233	$69,544	$820,647	$1,538,054	$161,231	$355,312	$429,388	$1,424,555
Budget	$720,256	$761,885	$834,948	$328,441	$55,617	-$268,082	-$201,054	$174,189	$34,510	$339,377	$1,282	$2,508,769

Carthage Water & Electric Plant

FINANCIAL SUMMARY
For the Month of
June 30, 2025

	CURRENT MONTH							YEAR TO DATE						
				BUDGET VARIANCE		PRIOR YEAR VARIANCE					BUDGET VARIANCE		PRIOR YEAR VARIANCE	
	ACTUAL	BUDGET	PRIOR YEAR	AMOUNT	PERCENT	AMOUNT	PERCENT	ACTUAL	BUDGET	PRIOR YEAR	AMOUNT	PERCENT	AMOUNT	PERCENT
COMBINED UTILITY														
Operating Revenues	$ 3,634,027	$ 3,591,757	$ 3,597,013	$ 42,270	1.18%	$ 37,014	1.03%	$ 44,137,498	$ 45,319,320	$ 43,356,941	$ (1,181,822)	-2.61%	$ 780,558	1.80%
Operating Expenses	(2,432,342)	(2,880,747)	(2,869,122)	448,405	15.57%	436,779	15.22%	(36,140,258)	(39,490,683)	(36,657,746)	3,350,425	8.48%	517,488	1.41%
Net Operating Income Total	1,201,685	711,010	727,892	490,675	69.01%	473,793	65.09%	7,997,240	5,828,637	6,699,194	2,168,603	37.21%	1,298,046	19.38%
Other Income & Expense Total	222,871	1,797,759	(294,101)	(1,574,888)	87.60%	516,972	175.78%	629,748	(538,499)	(499,703)	1,168,247	216.95%	1,129,452	226.02%
Change in Net Position	**$ 1,424,555**	**$ 2,508,769**	**$ 433,791**	**$ (1,084,214)**	**-43.22%**	**$ 990,764**	**228.40%**	**$ 8,626,989**	**$ 5,290,138**	**$ 6,199,491**	**$ 3,336,851**	**63.08%**	**$ 2,427,498**	**39.16%**
ELECTRIC														
Operating Revenues	$ 2,628,190	$ 2,670,336	$ 2,698,965	$ (42,146)	-1.58%	$ (70,775)	-2.62%	$ 32,308,847	$ 33,976,500	$ 32,954,731	$ (1,667,653)	-4.91%	$ (645,884)	-1.96%
Operating Expenses	(1,856,361)	(2,293,890)	(2,202,802)	437,529	19.07%	346,441	15.73%	(26,151,462)	(29,118,810)	(27,409,537)	2,967,348	10.19%	1,258,075	4.59%
Net Operating Income Total	771,830	376,446	496,163	395,384	105.03%	275,667	55.56%	6,157,386	4,857,690	5,545,194	1,299,696	26.76%	612,191	11.04%
Other Income & Expense Total	(123,288)	(172,386)	(161,404)	49,098	28.48%	38,116	23.62%	(716,374)	(2,190,613)	(194,745)	1,474,239	67.30%	(521,629)	-267.85%
Change in Net Position	**$ 648,541**	**$ 204,060**	**$ 334,759**	**$ 444,481**	**217.82%**	**$ 313,782**	**93.73%**	**$ 5,441,011**	**$ 2,667,077**	**$ 5,350,449**	**$ 2,773,934**	**104.01%**	**$ 90,562**	**1.69%**
WATER														
Operating Revenues	$ 379,854	$ 364,046	$ 353,216	$ 15,808	4.34%	$ 26,638	7.54%	$ 4,622,514	$ 4,478,100	$ 4,197,458	$ 144,414	3.22%	$ 425,057	10.13%
Operating Expenses	(176,926)	(261,661)	(291,257)	84,735	32.38%	114,331	39.25%	(4,356,903)	(4,490,820)	(4,048,881)	133,917	2.98%	(308,023)	-7.61%
Net Operating Income Total	202,928	102,385	61,959	100,543	98.20%	140,969	227.52%	265,611	(12,720)	148,577	278,331	-2188.14%	117,034	78.77%
Other Income & Expense Total	6,896	(3,524)	(431)	10,420	295.69%	7,327	1698.96%	70,381	1,580	90,974	68,801	-4354.46%	(20,593)	22.64%
Change in Net Position	**$ 209,824**	**$ 98,861**	**$ 61,528**	**$ 110,963**	**112.24%**	**$ 148,296**	**241.02%**	**$ 335,991**	**$ (11,140)**	**$ 239,551**	**$ 347,131**	**-3116.08%**	**$ 96,441**	**40.26%**

Carthage Water & Electric Plant

FINANCIAL SUMMARY (continued)
For the Month of
June 30, 2025

	CURRENT MONTH							YEAR TO DATE						
				BUDGET VARIANCE		PRIOR YEAR VARIANCE					BUDGET VARIANCE		PRIOR YEAR VARIANCE	
	ACTUAL	BUDGET	PRIOR YEAR	AMOUNT	PERCENT	AMOUNT	PERCENT	ACTUAL	BUDGET	PRIOR YEAR	AMOUNT	PERCENT	AMOUNT	PERCENT
WASTEWATER														
Operating Revenues	$ 380,635	$ 322,352	$ 340,553	$ 58,283	18.08%	$ 40,082	11.77%	$ 4,475,772	$ 4,134,700	$ 3,889,877	$ 341,072	8.25%	$ 585,895	15.06%
Operating Expenses	(341,231)	(262,381)	(302,633)	(78,850)	-30.05%	(38,598)	-12.75%	(3,758,150)	(3,784,992)	(3,490,688)	26,842	0.71%	(267,462)	-7.66%
Net Operating Income Total	39,404	59,971	37,920	(20,567)	-34.30%	1,484	3.91%	717,622	349,708	399,189	367,914	105.21%	318,434	79.77%
Other Income & Expense Total	355,309	1,990,918	(113,917)	(1,635,609)	82.15%	469,227	411.90%	1,475,670	1,862,550	(186,778)	(386,880)	20.77%	1,662,448	890.07%
Change in Net Position	**$ 394,713**	**$ 2,050,889**	**$ (75,998)**	**$ (1,656,176)**	**-80.75%**	**$ 470,711**	**-619.37%**	**$ 2,193,293**	**$ 2,212,258**	**$ 212,411**	**$ (18,965)**	**-0.86%**	**$ 1,980,882**	**932.57%**
COMMUNICATION														
Operating Revenues	$ 245,348	$ 235,023	$ 204,280	$ 10,325	4.39%	$ 41,069	20.10%	$ 2,730,364	$ 2,730,020	$ 2,314,875	$ 344	0.01%	$ 415,490	17.95%
Operating Expenses	(57,825)	(62,815)	(72,429)	4,990	7.94%	14,605	20.16%	(1,873,743)	(2,096,061)	(1,708,640)	222,318	10.61%	(165,103)	-9.66%
Net Operating Income Total	187,524	172,208	131,850	15,316	8.89%	55,673	42.22%	856,621	633,959	606,234	222,662	35.12%	250,387	41.30%
Other Income & Expense Total	(16,046)	(17,249)	(18,349)	1,203	6.97%	2,302	12.55%	(199,928)	(212,016)	(209,154)	12,088	5.70%	9,226	4.41%
Change in Net Position	**$ 171,477**	**$ 154,959**	**$ 113,502**	**$ 16,518**	**10.66%**	**$ 57,976**	**51.08%**	**$ 656,693**	**$ 421,943**	**$ 397,080**	**$ 234,750**	**55.64%**	**$ 259,613**	**65.38%**

Carthage Water & Electric Plant

Statement of Net Position
June 30, 2025 & 2024

		June 30, 2024	June 30, 2025
Current Assets	**Unrestricted Cash & Cash Equivalents**	25,129,558.71	29,832,960.20
	Accounts Receivable, net	2,877,824.77	2,916,360.29
	Materials & Supplies Inventory	5,524,830.35	5,745,783.24
	Prepayments & Other Current Assets	1,281,878.10	1,169,081.44
Current Assets Total		**34,814,091.93**	**39,664,185.17**
Utility Plant	**Utility Plant in Service - Depreciable**	166,884,279.58	172,436,069.06
	Utility Plant in Service - Nondepreciable	480,086.23	490,065.23
	Construction in Progress	10,685,338.28	13,806,998.20
	Accumulated Depreciation	(84,364,558.40)	(86,740,574.97)
	Lease Assets, Net	233,132.61	163,992.86
Utility Plant Total		**93,918,278.30**	**100,156,550.38**
Noncurrent Assets	**Restricted Cash & Cash Equivalents**	10,943,132.94	6,361,794.44
	Leases Receivable (GASB 87)	147,429.66	101,082.97
	Interest & Other Receivables	650,559.76	612,080.92
	Net Pension Asset	-	-
Noncurrent Assets Total		**11,741,122.36**	**7,074,958.33**
Deferred Outflows of Resources	**Deferred Pension Outflows**	2,727,084.00	2,727,084.00
Deferred Outflows of Resources Total		**2,727,084.00**	**2,727,084.00**
		143,200,576.59	**149,622,777.88**
Current Liabilities		**6,910,774.34**	**6,107,196.25**
Noncurrent Liabilities	**Long Term Debt (due after 1 year)**	26,932,764.94	25,378,940.96
	Lease Obligations Payable	140,477.91	71,074.68
	Compensated Absences	738,965.38	1,041,111.81
Noncurrent Liabilities Total		**27,812,208.23**	**26,491,127.45**
Deferred Inflows of Resources	**Deferred Lease Inflows**	276,167.77	196,039.35
	Deferred Pension Inflows	190,206.00	190,206.00
Deferred Inflows of Resources Total		**466,373.77**	**386,245.35**
Net Position	**Beginning Year Net Position**	101,811,729.47	108,011,220.25
	Current Year Net Position	6,199,490.78	8,626,988.58
Net Position Total		**108,011,220.25**	**116,638,208.83**
		143,200,576.59	**149,622,777.88**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2025 & 2024 with prior year comparison

Consolidated

		Month of June 2024	Month of June 2025	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	3,597,013.47	3,634,027.04	37,013.57	1.03%
	Operating Expenses	(2,869,121.54)	(2,432,342.36)	436,779.18	15.22%
Operating Income Total		**727,891.93**	**1,201,684.68**	**473,792.75**	**65.09%**
Other Income & Expense	**Non-Operating Revenues**	(96,255.92)	425,154.29	521,410.21	541.69%
	Non-Operating Expenses	(197,845.19)	(202,283.74)	(4,438.55)	-2.24%
Other Income & Expense Total		**(294,101.11)**	**222,870.55**	**516,971.66**	**175.78%**
Change in Net Position		**433,790.82**	**1,424,555.23**	**990,764.41**	**228.40%**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2025 & 2024 with prior year comparison

Consolidated

		Year to Date at June 30, 2024	Year to Date at June 30, 2025	Year to Date $ Variance	Year to Date % Variance
Operating Income	**Operating Revenues**	43,356,940.55	44,137,498.41	780,557.86	1.80%
	Operating Expenses	(36,657,746.46)	(36,140,258.31)	517,488.15	1.41%
Operating Income Total		**6,699,194.09**	**7,997,240.10**	**1,298,046.01**	**19.38%**
Other Income & Expense	**Non-Operating Revenues**	1,789,723.21	3,012,914.11	1,223,190.90	68.35%
	Non-Operating Expenses	(2,289,426.52)	(2,383,165.63)	(93,739.11)	-4.09%
Other Income & Expense Total		**(499,703.31)**	**629,748.48**	**1,129,451.79**	**226.02%**
Change in Net Position		**6,199,490.78**	**8,626,988.58**	**2,427,497.80**	**39.16%**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2025 & 2024 with budget comparison

Consolidated

		Month of June 2024	Month of June 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	3,597,013.47	3,634,027.04	3,591,757.00	42,270.04	1.18%
	Operating Expenses	(2,869,121.54)	(2,432,342.36)	(2,880,747.00)	448,404.64	15.57%
Operating Income Total		**727,891.93**	**1,201,684.68**	**711,010.00**	**490,674.68**	**69.01%**
Other Income & Expense	**Non-Operating Revenues**	(96,255.92)	425,154.29	2,079,063.00	(1,653,908.71)	-79.55%
	Non-Operating Expenses	(197,845.19)	(202,283.74)	(281,304.00)	79,020.26	28.09%
Other Income & Expense Total		**(294,101.11)**	**222,870.55**	**1,797,759.00**	**(1,574,888.45)**	**-87.60%**
Change in Net Position		**433,790.82**	**1,424,555.23**	**2,508,769.00**	**(1,084,213.77)**	**-43.22%**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2025 & 2024 with remaining budget

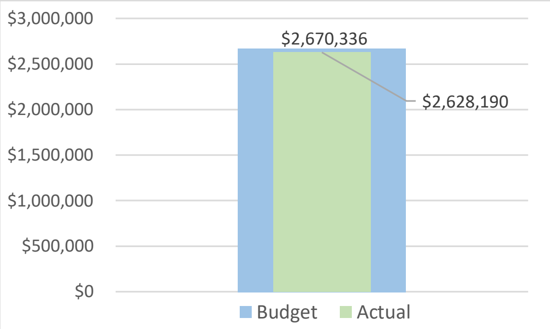
Consolidated

		Year to Date at June 30, 2024	Year to Date at June 30, 2025	Full Year Budget	$ Budget Remaining	% Budget Used
Operating Income	**Operating Revenues**	43,356,940.55	44,137,498.41	45,319,320.00	1,181,821.59	97.39%
	Operating Expenses	(36,657,746.46)	(36,140,258.31)	(39,490,683.00)	(3,350,424.69)	91.52%
Operating Income Total		**6,699,194.09**	**7,997,240.10**	**5,828,637.00**	**(2,168,603.10)**	**137.21%**
Other Income & Expense	**Non-Operating Revenues**	1,789,723.21	3,012,914.11	2,938,000.00	(74,914.11)	102.55%
	Non-Operating Expenses	(2,289,426.52)	(2,383,165.63)	(3,476,499.00)	(1,093,333.37)	68.55%
Other Income & Expense Total		**(499,703.31)**	**629,748.48**	**(538,499.00)**	**(1,168,247.48)**	**-116.95%**
Change in Net Position		**6,199,490.78**	**8,626,988.58**	**5,290,138.00**	**(3,336,850.58)**	**163.08%**

ELECTRIC DASHBOARD
JUNE 2025

Carthage Water & Electric Plant

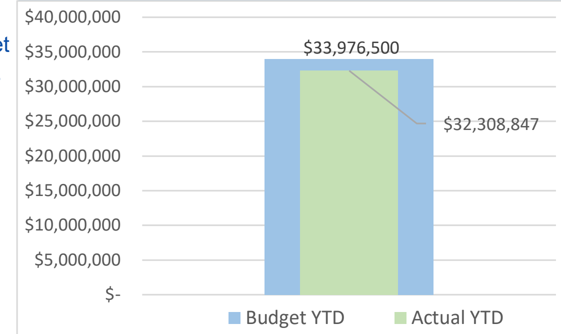
Operating Revenue
Current Month



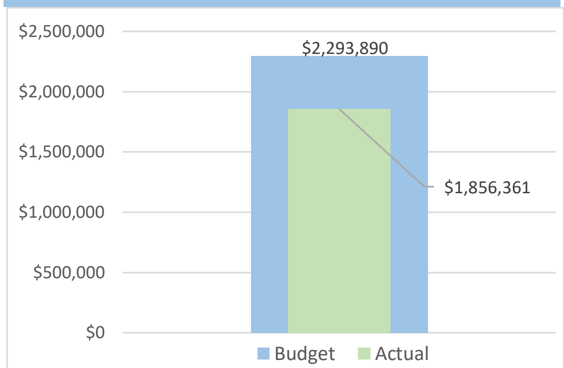
Comments

Operating revenues were short of budget for both the month and the year to date.

Operating Revenue
Year to Date



Operating Expense
Current Month



Comments

Operating expenses were under budget for the month and year to date.

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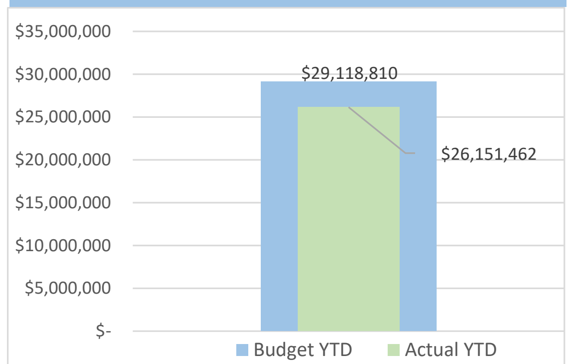
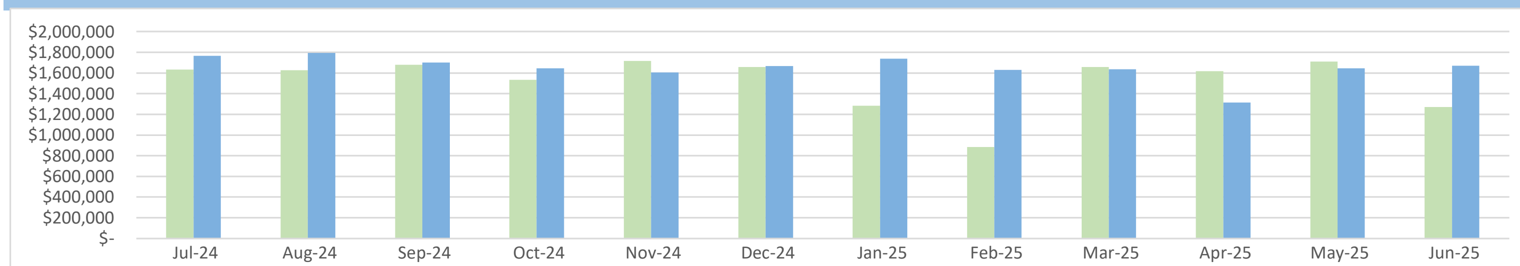
Operating Expense
Year to Date

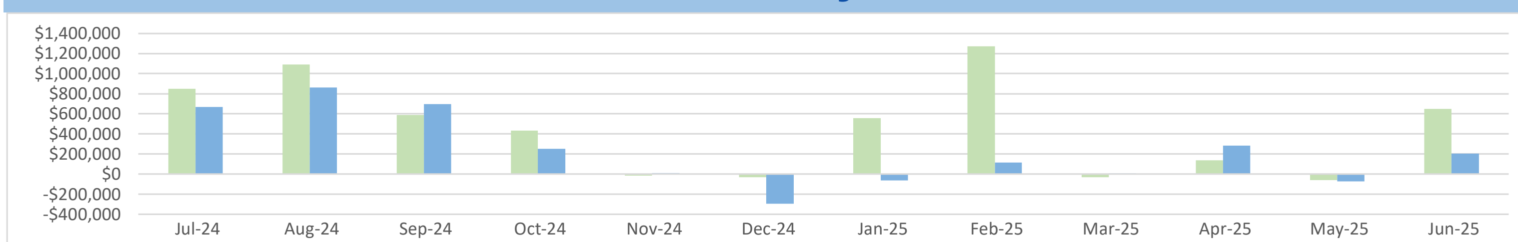


Purchase Power Expense



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$1,630,940	$1,627,211	$1,677,959	$1,535,066	$1,716,555	$1,657,590	$1,285,090	$883,463	$1,656,734	$1,616,225	$1,709,520	$1,271,417
Budget	$1,765,890	$1,794,111	$1,701,439	$1,647,002	$1,604,195	$1,666,552	$1,738,637	$1,630,386	$1,635,922	$1,313,831	$1,644,105	$1,671,330

Net Position by Month



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$849,836	$1,091,456	$588,561	$433,587	-$13,637	-$30,884	$556,322	$1,270,742	-$31,645	$136,832	-$58,701	$648,541
Budget	$666,251	$861,275	$696,449	$251,324	$12,005	-$296,495	-$63,154	$115,712	$6,679	$283,873	-$70,902	$204,060

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2025 & 2024 with budget comparison

Electric

				Month of June 2024	Month of June 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	ELEC RESIDENTIAL REVENUES	852,644.28	773,021.52	830,839.00	(57,817.48)	-6.96%
			ELEC COMMERCIAL REVENUES	553,250.90	534,424.43	553,400.00	(18,975.57)	-3.43%
			ELEC INDUSTRIAL REVENUES	1,182,479.64	1,218,167.77	1,182,122.00	36,045.77	3.05%
			CITY SERVICES	17,762.44	18,570.99	17,049.00	1,521.99	8.93%
			DEPARTMENTAL UTILITIES	63,766.37	59,895.45	59,555.00	340.45	0.57%
		Sales by Revenue Class Total		**2,669,903.63**	**2,604,080.16**	**2,642,965.00**	**(38,884.84)**	**-1.47%**
		Other Operating Revenues		29,061.18	24,110.11	27,371.00	(3,260.89)	-11.91%
	Operating Revenues Total			**2,698,964.81**	**2,628,190.27**	**2,670,336.00**	**(42,145.73)**	**-1.58%**
	Operating Expenses	**Cost of Power Production - Operations**		(26,633.11)	(49,097.11)	(53,112.00)	4,014.89	7.56%
		Cost of Power Production - Maintenance		(43,443.56)	(59,900.40)	(32,948.00)	(26,952.40)	-81.80%
		Cost of Purchased Power		(999,273.69)	(1,271,417.03)	(1,671,330.00)	399,912.97	23.93%
		Electric Distribution Expense - Operations		572.97	22,044.73	(32,677.00)	54,721.73	167.46%
		Electric Distribution Expense - Maintenance		(567,155.93)	(27,989.99)	(68,973.00)	40,983.01	59.42%
		Electric Distribution Expense - Municipal		(22,645.93)	(25,998.01)	(28,382.00)	2,383.99	8.40%
		Customer Service Expense		(46,286.36)	(52,138.52)	(37,635.00)	(14,503.52)	-38.54%
		Administrative & General Expense		(321,823.98)	(234,086.29)	(163,033.00)	(71,053.29)	-43.58%
		Depreciation Expense		(146,484.32)	(154,516.24)	(189,300.00)	34,783.76	18.37%
		Amortization Expense		(29,628.06)	(3,261.84)	(16,500.00)	13,238.16	80.23%
	Operating Expenses Total			**(2,202,801.97)**	**(1,856,360.70)**	**(2,293,890.00)**	**437,529.30**	**19.07%**
Operating Income Total				**496,162.84**	**771,829.57**	**376,446.00**	**395,383.57**	**105.03%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		8,348.33	17,630.45	56,087.00	(38,456.55)	-68.57%
		Other Non-Operating Income		7,991.24	8,171.50	8,764.00	(592.50)	-6.76%
		Gain (Loss) on Asset Disposition		(34,723.64)	-	-	-	0.00%
	Non-Operating Revenues Total			**(18,384.07)**	**25,801.95**	**64,851.00**	**(39,049.05)**	**-60.21%**
	Non-Operating Expenses	**Interest Expense**		(59,093.15)	(54,752.55)	(143,172.00)	88,419.45	61.76%
		Transfer to City		(83,358.68)	(93,258.35)	(93,259.00)	0.65	0.00%
		Other Non-Operating Expense		(567.94)	(1,079.35)	(806.00)	(273.35)	-33.91%
	Non-Operating Expenses Total			**(143,019.77)**	**(149,090.25)**	**(237,237.00)**	**88,146.75**	**37.16%**
Other Income & Expense Total				**(161,403.84)**	**(123,288.30)**	**(172,386.00)**	**49,097.70**	**28.48%**
Change in Net Position				**334,759.00**	**648,541.27**	**204,060.00**	**444,481.27**	**217.82%**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2025 & 2024 with remaining budget

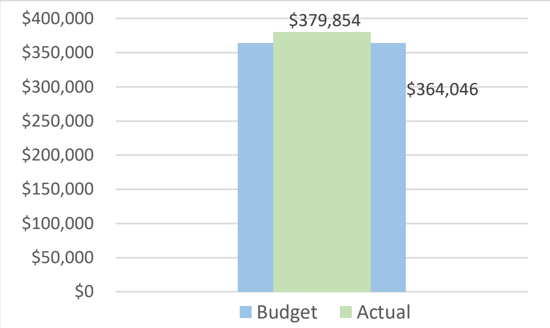
Electric

				Year to Date at June 30, 2024	Year to Date at June 30, 2025	Full Year Budget	$ Budget Remaining	% Budget Used
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	ELEC RESIDENTIAL REVENUES	11,359,393.62	11,099,978.18	11,745,500.00	645,521.82	94.50%
			ELEC COMMERCIAL REVENUES	6,654,498.78	6,468,521.42	6,872,500.00	403,978.58	94.12%
			ELEC INDUSTRIAL REVENUES	13,555,039.09	13,425,679.87	14,016,000.00	590,320.13	95.79%
			CITY SERVICES	226,269.86	238,751.97	228,500.00	(10,251.97)	104.49%
			DEPARTMENTAL UTILITIES	734,765.01	705,016.44	756,500.00	51,483.56	93.19%
		Sales by Revenue Class Total		**32,529,966.36**	**31,937,947.88**	**33,619,000.00**	**1,681,052.12**	**95.00%**
		Other Operating Revenues		424,764.83	370,899.30	357,500.00	(13,399.30)	103.75%
	Operating Revenues Total			**32,954,731.19**	**32,308,847.18**	**33,976,500.00**	**1,667,652.82**	**95.09%**
	Operating Expenses	**Cost of Power Production - Operations**		(547,470.52)	(585,920.06)	(677,850.00)	(91,929.94)	86.44%
		Cost of Power Production - Maintenance		(437,403.11)	(625,043.93)	(613,980.00)	11,063.93	101.80%
		Cost of Purchased Power		(18,488,603.61)	(18,267,768.45)	(19,813,400.00)	(1,545,631.55)	92.20%
		Electric Distribution Expense - Operations		(589,010.38)	(636,146.92)	(753,250.00)	(117,103.08)	84.45%
		Electric Distribution Expense - Maintenance		(1,511,818.39)	(917,595.78)	(1,288,280.00)	(370,684.22)	71.23%
		Electric Distribution Expense - Municipal		(258,567.45)	(295,669.06)	(343,000.00)	(47,330.94)	86.20%
		Customer Service Expense		(297,702.52)	(393,015.75)	(419,593.00)	(26,577.25)	93.67%
		Administrative & General Expense		(3,506,477.86)	(2,637,224.39)	(2,921,401.00)	(284,176.61)	90.27%
		Depreciation Expense		(1,742,855.06)	(1,758,077.39)	(2,271,556.00)	(513,478.61)	77.40%
		Amortization Expense		(29,628.06)	(34,999.92)	(16,500.00)	18,499.92	212.12%
	Operating Expenses Total			**(27,409,536.96)**	**(26,151,461.65)**	**(29,118,810.00)**	**(2,967,348.35)**	**89.81%**
Operating Income Total				**5,545,194.23**	**6,157,385.53**	**4,857,690.00**	**(1,299,695.53)**	**126.76%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		1,514,886.20	1,183,662.36	673,000.00	(510,662.36)	175.88%
		Other Non-Operating Income		51,750.74	50,388.43	56,000.00	5,611.57	89.98%
		Gain (Loss) on Asset Disposition		(34,723.64)	(124,552.56)	-	124,552.56	0.00%
	Non-Operating Revenues Total			**1,531,913.30**	**1,109,498.23**	**729,000.00**	**(380,498.23)**	**152.19%**
	Non-Operating Expenses	**Interest Expense**		(716,335.73)	(691,156.72)	(1,183,813.00)	(492,656.28)	58.38%
		Transfer to City		(1,000,304.15)	(1,119,100.31)	(1,119,100.00)	0.31	100.00%
		Other Non-Operating Expense		(10,018.42)	(15,615.49)	(616,700.00)	(601,084.51)	2.53%
	Non-Operating Expenses Total			**(1,726,658.30)**	**(1,825,872.52)**	**(2,919,613.00)**	**(1,093,740.48)**	**62.54%**
Other Income & Expense Total				**(194,745.00)**	**(716,374.29)**	**(2,190,613.00)**	**(1,474,238.71)**	**32.70%**
Change in Net Position				**5,350,449.23**	**5,441,011.24**	**2,667,077.00**	**(2,773,934.24)**	**204.01%**

Carthage Water & Electric Plant

WATER DASHBOARD
JUNE 2025

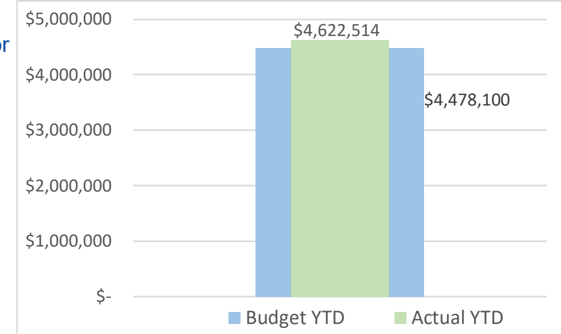
Operating Revenue
Current Month



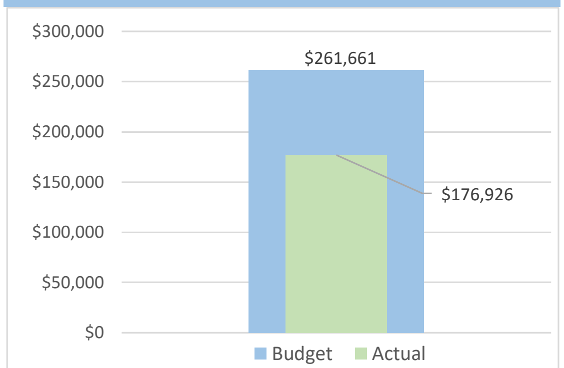
Comments

Operating revenues exceeded budget for both the month and the year to date.

Operating Revenue
Year to Date



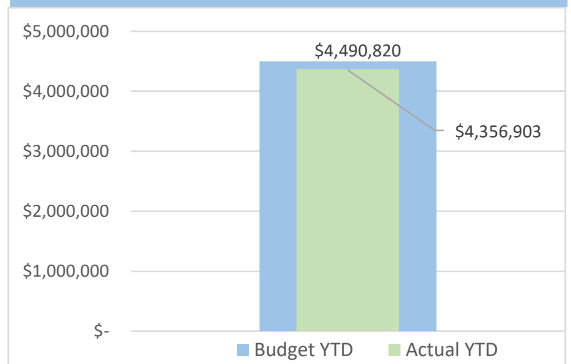
Operating Expense
Current Month



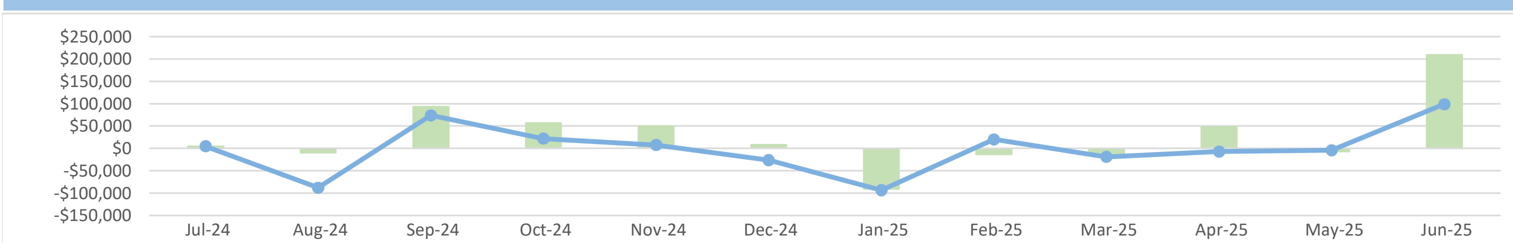
Comments

Operating expenses were under budget for both the month and the year to date.

Operating Expense
Year to Date

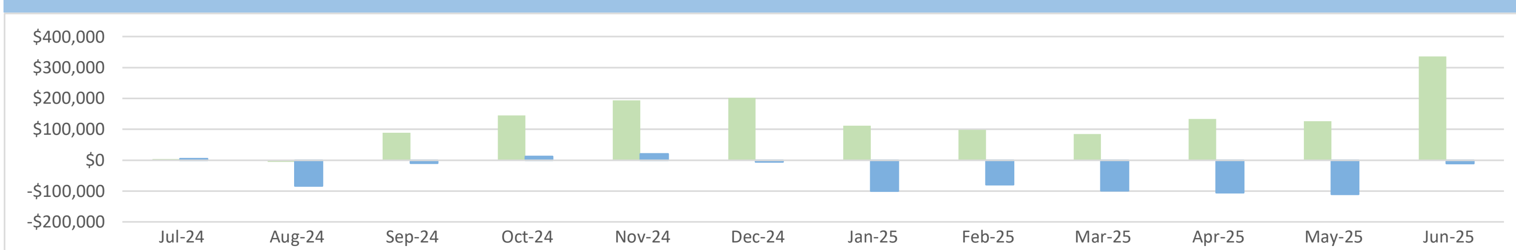


Net Position by Month



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$4,203	-$10,010	$93,656	$56,828	$49,641	$8,237	-$90,692	-$13,396	-$13,639	$48,160	-$6,822	$209,824
Budget	$4,982	-$88,192	$73,609	$21,917	$7,671	-$26,184	-$93,760	$20,081	-$18,810	-$6,908	-$4,407	$98,861

Year to Date Net Position



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$4,203	-$5,807	$87,849	$144,677	$194,318	$202,555	$111,864	$98,468	$84,829	$132,990	$126,167	$335,991
Budget	$4,982	-$83,210	-$9,601	$12,316	$19,987	-$6,197	-$99,957	-$79,876	-$98,686	-$105,594	-$110,001	-$11,140

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2025 & 2024 with budget comparison

Water

				Month of June 2024	Month of June 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WATER RESIDENTIAL REVENUE	169,064.85	176,767.03	170,037.00	6,730.03	3.96%
			WATER-COMMERCIAL REVENUE	81,355.58	84,504.10	83,646.00	858.10	1.03%
			WATER-INDUSTRIAL REVENUE	90,375.34	113,239.44	104,831.00	8,408.44	8.02%
			WATER CITY SERVICES	83.76	44.44	7.00	37.44	534.86%
			WATER DEPT UTILITIES	2,861.42	3,238.78	3,757.00	(518.22)	-13.79%
		Sales by Revenue Class Total		**343,740.95**	**377,793.79**	**362,278.00**	**15,515.79**	**4.28%**
		Other Operating Revenues		9,475.50	2,060.21	1,768.00	292.21	16.53%
	Operating Revenues Total			**353,216.45**	**379,854.00**	**364,046.00**	**15,808.00**	**4.34%**
	Operating Expenses	**Cost of Water Production**		(34,026.58)	(35,779.01)	(35,314.00)	(465.01)	-1.32%
		Cost of Water Treatment		(71,143.27)	(69,980.21)	(53,911.00)	(16,069.21)	-29.81%
		Cost of Water Distribution		20,967.16	123,913.56	2,020.00	121,893.56	6034.33%
		Cost of Water Distribution - Municipal		(13,795.26)	(16,460.53)	(8,027.00)	(8,433.53)	-105.06%
		Customer Service Expense		(33,768.74)	(37,892.33)	(27,422.00)	(10,470.33)	-38.18%
		Administrative & General Expense		(35,151.39)	(35,090.66)	(24,264.00)	(10,826.66)	-44.62%
		Depreciation Expense		(105,469.24)	(103,425.08)	(109,243.00)	5,817.92	5.33%
		Amortization Expense		(18,869.78)	(2,211.75)	(5,500.00)	3,288.25	59.79%
	Operating Expenses Total			**(291,257.10)**	**(176,926.01)**	**(261,661.00)**	**84,734.99**	**32.38%**
Operating Income Total				**61,959.35**	**202,927.99**	**102,385.00**	**100,542.99**	**98.20%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		20,932.32	17,676.50	7,962.00	9,714.50	122.01%
		Other Non-Operating Income		(2,689.28)	6,131.86	-	6,131.86	0.00%
		Gain (Loss) on Asset Disposition		(6,478.67)	(5,366.42)	-	(5,366.42)	0.00%
	Non-Operating Revenues Total			**11,764.37**	**18,441.94**	**7,962.00**	**10,479.94**	**131.62%**
	Non-Operating Expenses	**Interest Expense**		(1,773.84)	(496.55)	(490.00)	(6.55)	-1.34%
		Transfer to City		(10,307.77)	(10,975.08)	(10,975.00)	(0.08)	0.00%
		Other Non-Operating Expense		(114.04)	(74.30)	(21.00)	(53.30)	-253.81%
	Non-Operating Expenses Total			**(12,195.65)**	**(11,545.93)**	**(11,486.00)**	**(59.93)**	**-0.52%**
Other Income & Expense Total				**(431.28)**	**6,896.01**	**(3,524.00)**	**10,420.01**	**295.69%**
Change in Net Position				**61,528.07**	**209,824.00**	**98,861.00**	**110,963.00**	**112.24%**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2025 & 2024 with remaining budget

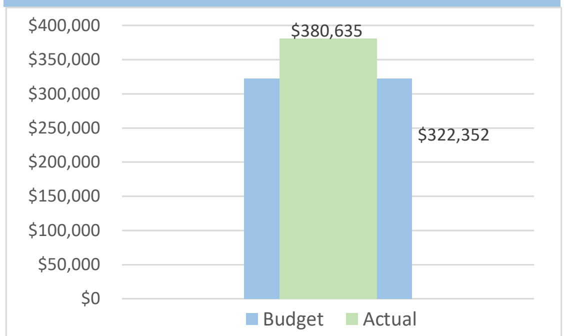
Water

				Year to Date at June 30, 2024	Year to Date at June 30, 2025	Full Year Budget	$ Budget Remaining	% Budget Used
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WATER RESIDENTIAL REVENUE	2,033,818.40	2,199,018.66	2,191,000.00	(8,018.66)	100.37%
			WATER-COMMERCIAL REVENUE	983,648.43	1,083,139.06	1,056,000.00	(27,139.06)	102.57%
			WATER-INDUSTRIAL REVENUE	1,052,692.31	1,232,982.79	1,146,500.00	(86,482.79)	107.54%
			WATER CITY SERVICES	1,688.04	1,550.33	1,800.00	249.67	86.13%
			WATER DEPT UTILITIES	39,221.58	51,582.27	49,300.00	(2,282.27)	104.63%
		Sales by Revenue Class Total		**4,111,068.76**	**4,568,273.11**	**4,444,600.00**	**(123,673.11)**	**102.78%**
		Other Operating Revenues		86,389.03	54,241.29	33,500.00	(20,741.29)	161.91%
	Operating Revenues Total			**4,197,457.79**	**4,622,514.40**	**4,478,100.00**	**(144,414.40)**	**103.22%**
	Operating Expenses	**Cost of Water Production**		(431,980.40)	(420,799.41)	(446,493.00)	(25,693.59)	94.25%
		Cost of Water Treatment		(705,795.80)	(801,659.25)	(766,649.00)	35,010.25	104.57%
		Cost of Water Distribution		(936,483.95)	(1,063,551.39)	(1,120,500.00)	(56,948.61)	94.92%
		Cost of Water Distribution - Municipal		(75,705.09)	(119,284.11)	(98,000.00)	21,284.11	121.72%
		Customer Service Expense		(217,192.29)	(285,629.13)	(305,015.00)	(19,385.87)	93.64%
		Administrative & General Expense		(382,996.79)	(395,332.58)	(437,753.00)	(42,420.42)	90.31%
		Depreciation Expense		(1,279,856.82)	(1,246,750.09)	(1,310,910.00)	(64,159.91)	95.11%
		Amortization Expense		(18,869.78)	(23,897.48)	(5,500.00)	18,397.48	434.50%
	Operating Expenses Total			**(4,048,880.92)**	**(4,356,903.44)**	**(4,490,820.00)**	**(133,916.56)**	**97.02%**
Operating Income Total				**148,576.87**	**265,610.96**	**(12,720.00)**	**(278,330.96)**	**-2088.14%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		188,194.85	219,536.24	95,500.00	(124,036.24)	229.88%
		Other Non-Operating Income		35,639.85	38,547.90	38,500.00	(47.90)	100.12%
		Gain (Loss) on Asset Disposition		(6,478.67)	(50,939.75)	-	50,939.75	0.00%
	Non-Operating Revenues Total			**217,356.03**	**207,144.39**	**134,000.00**	**(73,144.39)**	**154.59%**
	Non-Operating Expenses	**Interest Expense**		(1,773.84)	(3,574.67)	(490.00)	3,084.67	729.52%
		Transfer to City		(123,693.35)	(131,701.07)	(131,700.00)	1.07	100.00%
		Other Non-Operating Expense		(915.04)	(1,488.14)	(230.00)	1,258.14	647.02%
	Non-Operating Expenses Total			**(126,382.23)**	**(136,763.88)**	**(132,420.00)**	**4,343.88**	**103.28%**
Other Income & Expense Total				**90,973.80**	**70,380.51**	**1,580.00**	**(68,800.51)**	**4454.46%**
Change in Net Position				**239,550.67**	**335,991.47**	**(11,140.00)**	**(347,131.47)**	**-3016.08%**

Carthage Water & Electric Plant

WASTEWATER DASHBOARD
JUNE 2025

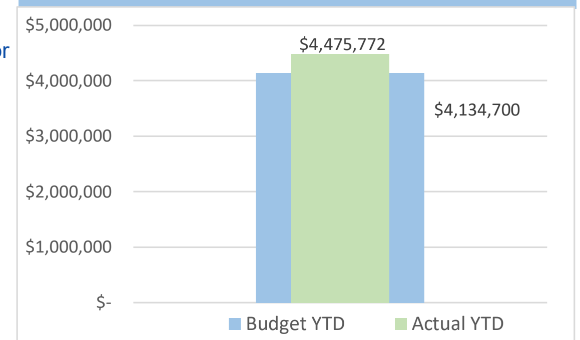
Operating Revenue
Current Month



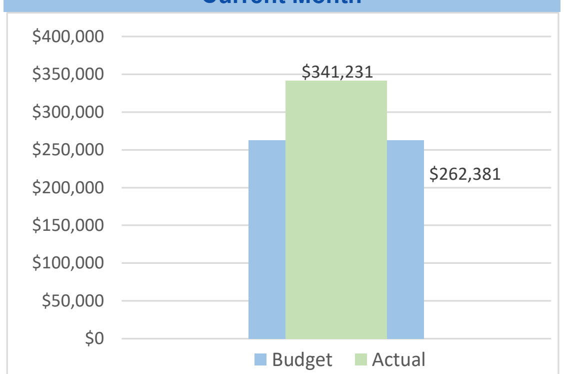
Comments

Operating revenues exceeded budget for both the month and the year to date.

Operating Revenue
Year to Date



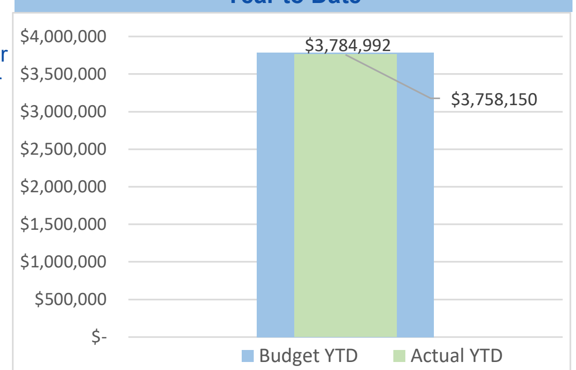
Operating Expense
Current Month



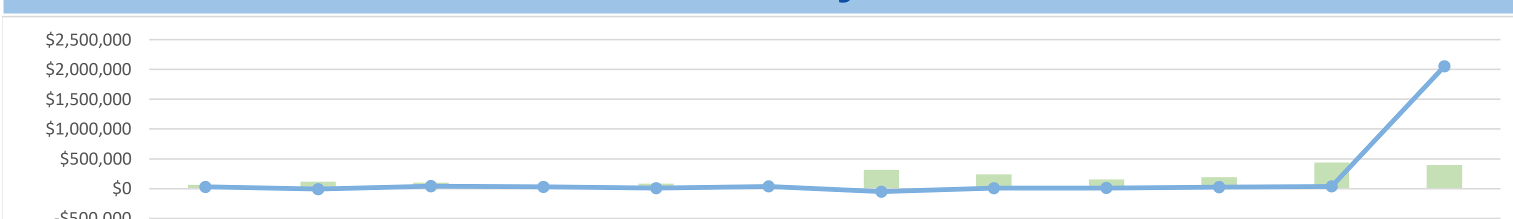
Comments

Operating expenses were over budget for the month and under budget for the year to date.

Operating Expense
Year to Date

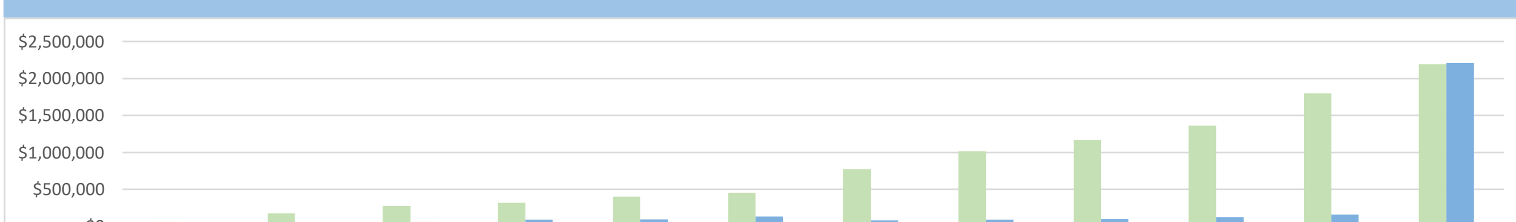


Net Position by Month



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$61,801	$117,006	$99,285	$43,891	$83,147	$51,431	$318,655	$242,277	$152,060	$190,718	$438,309	$394,713
Budget	$27,641	-$8,607	$41,877	$28,608	$7,638	$38,814	-$51,865	$6,429	$9,856	$24,029	$36,949	$2,050,889

Year to Date Net Position



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$61,801	$178,807	$278,092	$321,983	$405,130	$456,651	$775,216	$1,017,493	$1,169,553	$1,360,271	$1,798,580	$2,193,293
Budget	$27,641	$19,034	$60,911	$89,519	$97,157	$135,971	$84,106	$90,535	$100,391	$124,420	$161,369	$2,212,258

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2025 & 2024 with budget comparison

Wastewater

				Month of June 2024	Month of June 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WW SERVICE BILLINGS-RESID	177,373.12	194,151.14	176,401.00	17,750.14	10.06%
			WW SERVICE BILLINGS-COMM	65,580.33	67,726.72	60,945.00	6,781.72	11.13%
			WW SERVICE BILLINGS-INDUS	95,761.45	115,808.48	83,496.00	32,312.48	38.70%
			PRETREATMENT REVENUE	-	750.00	-	750.00	0.00%
			WW DEPARTMENT UTILITIES	269.92	262.51	307.00	(44.49)	-14.49%
		Sales by Revenue Class Total		**338,984.82**	**378,698.85**	**321,149.00**	**57,549.85**	**17.92%**
		Other Operating Revenues		1,567.83	1,935.76	1,203.00	732.76	60.91%
	Operating Revenues Total			**340,552.65**	**380,634.61**	**322,352.00**	**58,282.61**	**18.08%**
	Operating Expenses	**Operating Expenses- Wastewater**		(133,570.26)	(171,621.16)	(108,320.00)	(63,301.16)	-58.44%
		Pretreatment Expenses		(6,664.25)	(3,613.75)	(4,075.00)	461.25	11.32%
		Customer Service Expense		(32,643.89)	(36,571.39)	(26,457.00)	(10,114.39)	-38.23%
		Administrative & General Expense		(31,736.28)	(28,423.59)	(19,807.00)	(8,616.59)	-43.50%
		Depreciation Expense		(98,018.40)	(101,001.14)	(103,722.00)	2,720.86	2.62%
	Operating Expenses Total			**(302,633.08)**	**(341,231.03)**	**(262,381.00)**	**(78,850.03)**	**-30.05%**
Operating Income Total				**37,919.57**	**39,403.58**	**59,971.00**	**(20,567.42)**	**-34.30%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		13,917.87	12,353.31	6,250.00	6,103.31	97.65%
		Other Non-Operating Income		-	367,776.77	2,000,000.00	(1,632,223.23)	-81.61%
		Gain (Loss) on Asset Disposition		(102,127.80)	-	-	-	0.00%
	Non-Operating Revenues Total			**(88,209.93)**	**380,130.08**	**2,006,250.00**	**(1,626,119.92)**	**-81.05%**
	Non-Operating Expenses	**Interest Expense**		(5,967.30)	(5,201.24)	(5,637.00)	435.76	7.73%
		Transfer to City		(9,277.85)	(9,680.61)	(9,680.00)	(0.61)	-0.01%
		Other Non-Operating Expense		(10,462.28)	(9,938.90)	(15.00)	(9,923.90)	-66159.33%
	Non-Operating Expenses Total			**(25,707.43)**	**(24,820.75)**	**(15,332.00)**	**(9,488.75)**	**-61.89%**
Other Income & Expense Total				**(113,917.36)**	**355,309.33**	**1,990,918.00**	**(1,635,608.67)**	**-82.15%**
Change in Net Position				**(75,997.79)**	**394,712.91**	**2,050,889.00**	**(1,656,176.09)**	**-80.75%**

Carthage Water & Electric Plant

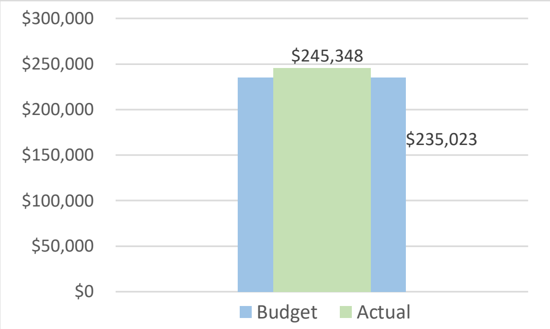
Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2025 & 2024 with remaining budget

Wastewater

				Year to Date at June 30, 2024	Year to Date at June 30, 2025	Full Year Budget	$ Budget Remaining	% Budget Used
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WW SERVICE BILLINGS-RESID	2,104,375.84	2,330,506.72	2,274,500.00	(56,006.72)	102.46%
			WW SERVICE BILLINGS-COMM	785,652.34	858,645.42	849,500.00	(9,145.42)	101.08%
			WW SERVICE BILLINGS-INDUS	951,739.66	1,237,031.70	986,000.00	(251,031.70)	125.46%
			PRETREATMENT REVENUE	18,250.00	18,750.00	-	(18,750.00)	0.00%
			WW DEPARTMENT UTILITIES	4,524.55	3,591.83	4,700.00	1,108.17	76.42%
		Sales by Revenue Class Total		**3,864,542.39**	**4,448,525.67**	**4,114,700.00**	**(333,825.67)**	**108.11%**
		Other Operating Revenues		25,334.62	27,246.76	20,000.00	(7,246.76)	136.23%
	Operating Revenues Total			**3,889,877.01**	**4,475,772.43**	**4,134,700.00**	**(341,072.43)**	**108.25%**
	Operating Expenses	**Operating Expenses- Wastewater**		(1,637,236.08)	(1,867,090.31)	(1,766,100.00)	100,990.31	105.72%
		Pretreatment Expenses		(126,725.20)	(89,972.93)	(125,150.00)	(35,177.07)	71.89%
		Customer Service Expense		(209,957.50)	(275,672.00)	(294,372.00)	(18,700.00)	93.65%
		Administrative & General Expense		(345,787.04)	(320,221.14)	(354,698.00)	(34,476.86)	90.28%
		Depreciation Expense		(1,170,982.35)	(1,205,193.67)	(1,244,672.00)	(39,478.33)	96.83%
	Operating Expenses Total			**(3,490,688.17)**	**(3,758,150.05)**	**(3,784,992.00)**	**(26,841.95)**	**99.29%**
Operating Income Total				**399,188.84**	**717,622.38**	**349,708.00**	**(367,914.38)**	**205.21%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		159,656.78	160,268.41	75,000.00	(85,268.41)	213.69%
		Other Non-Operating Income		-	1,530,384.46	2,000,000.00	469,615.54	76.52%
		Gain (Loss) on Asset Disposition		(118,023.49)	(1,412.23)	-	1,412.23	0.00%
	Non-Operating Revenues Total			**41,633.29**	**1,689,240.64**	**2,075,000.00**	**385,759.36**	**81.41%**
	Non-Operating Expenses	**Interest Expense**		(75,760.68)	(66,548.15)	(67,600.00)	(1,051.85)	98.44%
		Transfer to City		(111,334.31)	(116,167.43)	(116,170.00)	(2.57)	100.00%
		Other Non-Operating Expense		(41,316.04)	(30,854.68)	(28,680.00)	2,174.68	107.58%
	Non-Operating Expenses Total			**(228,411.03)**	**(213,570.26)**	**(212,450.00)**	**1,120.26**	**100.53%**
Other Income & Expense Total				**(186,777.74)**	**1,475,670.38**	**1,862,550.00**	**386,879.62**	**79.23%**
Change in Net Position				**212,411.10**	**2,193,292.76**	**2,212,258.00**	**18,965.24**	**99.14%**

COMMUNICATION DASHBOARD
JUNE 2025

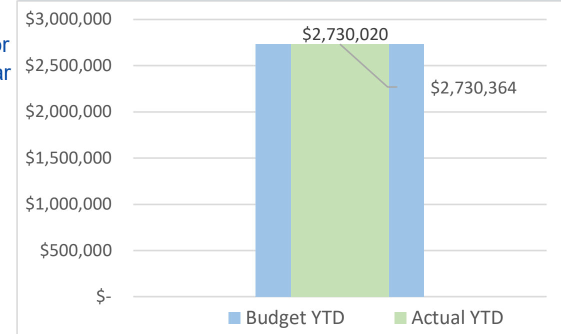
Operating Revenue
Current Month



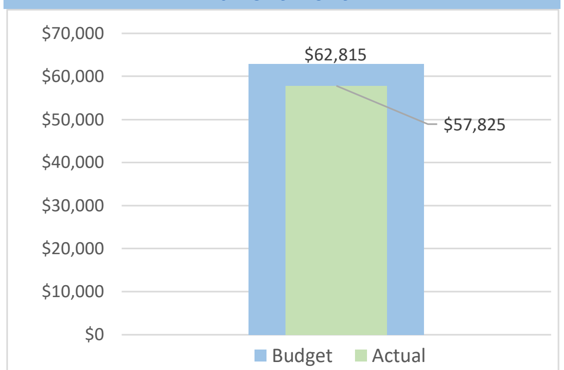
Comments

Operating revenues exceeded budget for the month and were on target for the year to date.

Operating Revenue
Year to Date



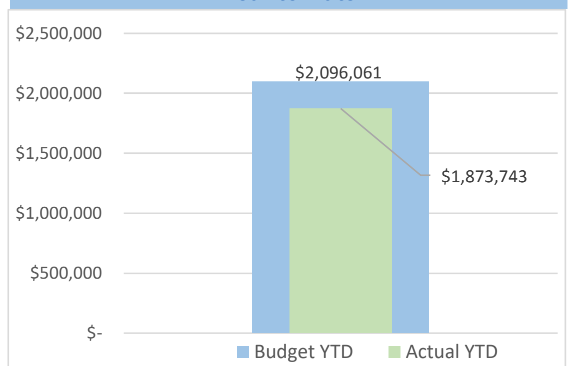
Operating Expense
Current Month



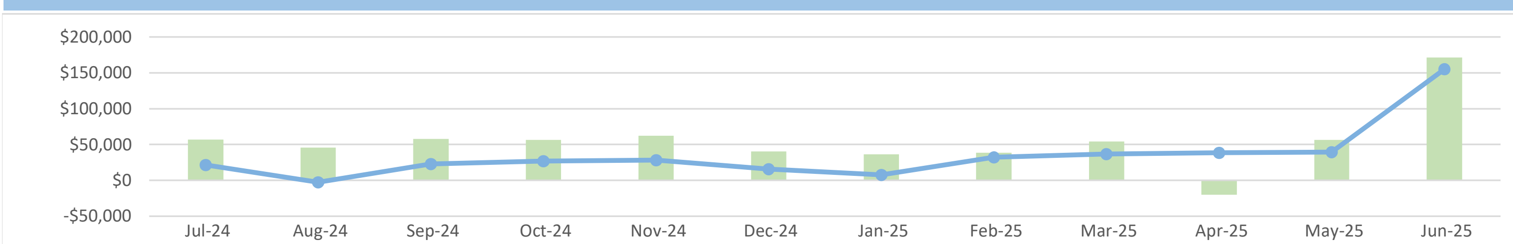
Comments

Operating expenses were under budget for both the month and the year to date.

Operating Expense
Year to Date

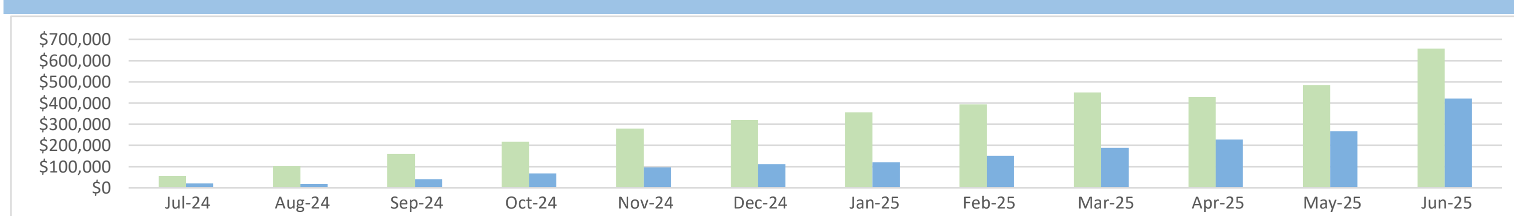


Net Position by Month



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$56,765	$45,732	$57,787	$56,640	$62,112	$40,730	$36,362	$38,430	$54,455	-$20,399	$56,602	$171,477
Budget	$21,382	-$2,591	$23,013	$26,592	$28,303	$15,783	$7,725	$31,967	$36,785	$38,383	$39,642	$154,959

Year to Date Net Position



	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Actual	$56,765	$102,497	$160,284	$216,924	$279,005	$319,765	$356,127	$394,558	$449,013	$429,614	$485,216	$656,693
Budget	$21,382	$18,791	$41,804	$68,396	$96,699	$112,482	$120,207	$152,174	$188,959	$227,342	$266,984	$421,943

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2025 & 2024 with budget comparison

Communication

				Month of June 2024	Month of June 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WIRELESS RESIDENTIAL	15,353.58	13,215.46	10,392.00	2,823.46	27.17%
			FIBER RESIDENTIAL	126,001.11	151,076.20	159,183.00	(8,106.80)	-5.09%
			WIRELESS COMMERCIAL	2,954.78	2,604.78	1,300.00	1,304.78	100.37%
			FIBER COMMERCIAL	39,816.92	43,275.07	39,913.00	3,362.07	8.42%
			FIBER INDUSTRIAL	(5,594.53)	14,353.12	9,000.00	5,353.12	59.48%
			FIBER DARK	4,138.00	4,115.00	3,500.00	615.00	17.57%
			CWEP WIRELESS	279.70	279.70	338.00	(58.30)	-17.25%
			CWEP FIBER	9,240.00	9,240.00	9,087.00	153.00	1.68%
		Sales by Revenue Class Total		**192,189.56**	**238,159.33**	**232,713.00**	**5,446.33**	**2.34%**
		Other Operating Revenues		12,090.00	7,188.83	2,310.00	4,878.83	211.20%
	Operating Revenues Total			**204,279.56**	**245,348.16**	**235,023.00**	**10,325.16**	**4.39%**
	Operating Expenses	**Operating Expenses - Fiber**		(132,558.33)	(78,642.76)	(66,120.00)	(12,522.76)	-18.94%
		Operating Expenses - Wireless		153,479.70	122,624.97	98,157.00	24,467.97	24.93%
		Customer Service Expense		(10,890.90)	(14,073.17)	(10,124.00)	(3,949.17)	-39.01%
		Administrative & General Expense		(10,496.37)	(7,668.35)	(5,648.00)	(2,020.35)	-35.77%
		Depreciation Expense		(71,963.49)	(80,065.31)	(79,080.00)	(985.31)	-1.25%
	Operating Expenses Total			**(72,429.39)**	**(57,824.62)**	**(62,815.00)**	**4,990.38**	**7.94%**
Operating Income Total				**131,850.17**	**187,523.54**	**172,208.00**	**15,315.54**	**8.89%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		11,711.43	780.32	-	780.32	0.00%
		Other Non-Operating Income		-	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		(13,137.72)	-	-	-	0.00%
	Non-Operating Revenues Total			**(1,426.29)**	**780.32**	**-**	**780.32**	**0.00%**
	Non-Operating Expenses	**Interest Expense**		(11,385.00)	(10,525.56)	(10,526.00)	0.44	0.00%
		Transfer to City		(4,722.34)	(5,538.34)	(5,539.00)	0.66	0.01%
		Other Non-Operating Expense		(815.00)	(762.91)	(1,184.00)	421.09	35.57%
	Non-Operating Expenses Total			**(16,922.34)**	**(16,826.81)**	**(17,249.00)**	**422.19**	**2.45%**
Other Income & Expense Total				**(18,348.63)**	**(16,046.49)**	**(17,249.00)**	**1,202.51**	**6.97%**
Change in Net Position				**113,501.54**	**171,477.05**	**154,959.00**	**16,518.05**	**10.66%**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2025 & 2024 with remaining budget

Communication

				Year to Date at June 30, 2024	Year to Date at June 30, 2025	Full Year Budget	$ Budget Remaining	% Budget Used
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WIRELESS RESIDENTIAL	204,380.62	169,934.36	144,500.00	(25,434.36)	117.60%
			FIBER RESIDENTIAL	1,249,470.86	1,683,023.27	1,765,000.00	81,976.73	95.36%
			WIRELESS COMMERCIAL	39,649.98	31,628.70	22,200.00	(9,428.70)	142.47%
			FIBER COMMERCIAL	454,776.65	496,731.35	474,500.00	(22,231.35)	104.69%
			FIBER INDUSTRIAL	105,977.64	88,774.51	108,000.00	19,225.49	82.20%
			FIBER DARK	48,928.00	52,427.02	42,000.00	(10,427.02)	124.83%
			CWEP WIRELESS	4,386.81	3,356.40	4,100.00	743.60	81.86%
			CWEP FIBER	109,455.00	110,880.00	109,000.00	(1,880.00)	101.72%
		Sales by Revenue Class Total		**2,217,025.56**	**2,636,755.61**	**2,669,300.00**	**32,544.39**	**98.78%**
		Other Operating Revenues		97,849.00	93,608.79	60,720.00	(32,888.79)	154.16%
	Operating Revenues Total			**2,314,874.56**	**2,730,364.40**	**2,730,020.00**	**(344.40)**	**100.01%**
	Operating Expenses	**Operating Expenses - Fiber**		(657,882.08)	(723,712.36)	(823,500.00)	(99,787.64)	87.88%
		Operating Expenses - Wireless		(28,405.21)	(14,515.02)	(114,400.00)	(99,884.98)	12.69%
		Customer Service Expense		(70,047.70)	(106,082.32)	(113,220.00)	(7,137.68)	93.70%
		Administrative & General Expense		(114,364.71)	(86,391.94)	(96,008.00)	(9,616.06)	89.98%
		Depreciation Expense		(837,940.71)	(943,041.53)	(948,933.00)	(5,891.47)	99.38%
	Operating Expenses Total			**(1,708,640.41)**	**(1,873,743.17)**	**(2,096,061.00)**	**(222,317.83)**	**89.39%**
Operating Income Total				**606,234.15**	**856,621.23**	**633,959.00**	**(222,662.23)**	**135.12%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		11,711.43	6,341.87	-	(6,341.87)	0.00%
		Other Non-Operating Income		-	98.75	-	(98.75)	0.00%
		Gain (Loss) on Asset Disposition		(12,890.84)	590.23	-	(590.23)	0.00%
	Non-Operating Revenues Total			**(1,179.41)**	**7,030.85**	**-**	**(7,030.85)**	**0.00%**
	Non-Operating Expenses	**Interest Expense**		(141,246.39)	(131,055.99)	(131,056.00)	(0.01)	100.00%
		Transfer to City		(56,668.19)	(66,460.19)	(66,460.00)	0.19	100.00%
		Other Non-Operating Expense		(10,060.38)	(9,442.79)	(14,500.00)	(5,057.21)	65.12%
	Non-Operating Expenses Total			**(207,974.96)**	**(206,958.97)**	**(212,016.00)**	**(5,057.03)**	**97.61%**
Other Income & Expense Total				**(209,154.37)**	**(199,928.12)**	**(212,016.00)**	**(12,087.88)**	**94.30%**
Change in Net Position				**397,079.78**	**656,693.11**	**421,943.00**	**(234,750.11)**	**155.64%**

Carthage Water & Electric Plant

Statement of Cash Flows
For the 12 months ending June 30, 2025 & 2024

	at June 30	
	2024	2025
Cash Flows from Operating Activities		
Cash Received From		
Customers	$ 42,967,314.76	$ 44,146,625.84
Cash Paid To		
Suppliers for Goods & Services	(24,259,351.03)	(24,812,635.93)
Employees for Services	(5,476,459.31)	(6,858,240.73)
Sick Leave Accrual adjustment to Net Position per GASB 101	(251,356.41)	-
Net Cash Provided (Used) by Operating Activities	12,980,148.01	12,475,749.18
Cash Flows from Noncapital Financing Activities		
Cash Received From		
Other non operating sources+	(84,726.05)	1,443,105.23
Cash Paid To		
Transfer to City	(1,292,000.00)	(1,433,429.00)
Other non operating sources-	(85,390.71)	(11,054.41)
Net Cash Provided (Used) by Noncapital Financing Activities	(1,462,116.76)	(1,378.18)

Statement of Cash Flows (continued)
For the 12 months ending June 30, 2025 & 2024

Cash Flows from Capital and Related Financing Activities	at June 30 2024	2025
Cash Received From		
Non Operating Sources	$ -	$ -
Cash Paid To		
Net Additions to Utility Plant	(13,490,937.27)	(11,575,444.75)
Principal Payments on Long Term Debt	(1,310,905.76)	(1,564,811.54)
Interest Payment on Long Term Debt	(940,565.92)	(898,193.90)
Net Additions to Arbitrage	118,048.04	77,854.46
Net Cash Provided (Used) by Capital and Related Financing Activities	(15,624,360.91)	(13,960,595.73)
Cash Flow from Investing Activities		
Cash Received From		
Earnings on Investments	1,624,396.61	1,608,287.72
Sale of Investments	-	-
Cash Paid To		
Purchase of Investment Securities	-	-
Net Cash Provided (Used) by Investing Activities	1,624,396.61	1,608,287.72
Net Increase (Decrease) in Cash and Cash Equivalents	(2,481,933.05)	122,062.99
Cash and Cash Equivalents - at July 1	38,554,624.70	36,072,691.65
Cash and Cash Equivalents - at June 30	**$ 36,072,691.65**	**$ 36,194,754.64**

Carthage Water & Electric Plant

Statement of Cash Flows (continued)
For the 12 months ending June 30, 2025 & 2024

	at June 30	
	2024	2025
Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities		
Net Operating Income (Loss)	$ 6,699,194.09	$ 7,997,240.10
Adjustments to Reconcile Operating Income to Net Cash Provided (Used) by Operating Activities		
Depreciation Expense	5,131,700.66	5,278,275.27
Amortization Expense	48,497.84	58,897.40
Change in Assets and Liabilities		
(Increase) Decrease in Accounts Receivable	(445,550.41)	(38,535.52)
(Increase) Decrease in Inventories	33,359.68	(220,952.89)
(Increase) Decrease in Prepayments	(283,461.33)	112,796.66
Increase (Decrease) in Accounts Payable and Accrued Expenses	1,474,812.57	(981,652.80)
Increase (Decrease) in Customer Deposits	55,924.62	47,662.95
Increase (Decrease) in Compensated Absences	224,269.26	302,146.43
Increase (Decrease) in Compensated Absences due to GASB 101	(251,356.41)	-
Increase (Decrease) in Unearned Revenue	-	-
Increase (decrease) in Pension	165,229.00	-
Increase (decrease) in Deferred Lease Inflows	127,528.44	(80,128.42)
Net Cash Provided (Used) by Operating Activities	$ 12,980,148.01	$ 12,475,749.18

Supplementary Information

Carthage Water & Electric Plant

Production & Disposition
For the month and 12 months ending June 30, 2025 & 2024

ELECTRIC-Kilowatthours:	Current Month	Prior Year Month	Current Year to Date	Prior Year to Date
Generation:				
Gross Generation	986,639	-	5,185,273	1,439,000
Less: Station Use	(923,863)	(55,126)	(5,344,582)	(1,362,140)
Net Generation	62,776	(55,126)	(159,309)	76,860
Gross Purchased Power	27,104,000	28,428,950	294,521,520	290,804,087
Transmission Losses	(188,000)	(203,000)	(2,812,000)	(2,746,000)
Net Purchased Power	26,916,000	28,225,950	291,709,520	288,058,087
Total System Load	26,978,776	28,170,824	291,550,211	288,134,947
Energy Imbalance (+/-)	(232,000)	(87,000)	(1,465,520)	(491,137)
Real Time Imports Into SPP	-	-	-	-
Meter / Accumulator Differential	(14,000)	(950)	(76,800)	1,050
Total to Distribution System	26,732,776	28,082,874	290,007,891	287,644,860
Disposition:				
Residential Sales	5,013,750	6,000,775	79,816,404	79,423,652
Commercial Sales	3,986,218	4,362,329	51,078,943	51,334,987
Industrial Sales	12,148,820	12,400,280	140,131,800	136,297,865
City Billings	119,170	113,274	1,657,464	1,696,225
Total Sales	21,267,958	22,876,658	272,684,611	268,752,729
Company Use	657,089	755,247	8,240,049	8,285,972
Total Accounted For	21,925,047	23,631,905	280,924,660	277,038,701
Distrib. & Other Losses	4,807,729	4,450,969	9,083,231	10,606,159
Net to Distribution System	26,732,776	28,082,874	290,007,891	287,644,860
Power loss percentage **(Industry = 4%-5%)**	17.98%	15.85%	3.13%	3.69%
Peak Load in KW	58,000			
Peak day and time	6/23/2025	6:00 PM		

WATER-Gallons:	Current Month	Prior Year Month	Current Year to Date	Prior Year to Date
Production:				
Gross Pumped	72,002,500	78,142,000	827,968,400	846,646,600
Filter & Prod. Use	(2,316,600)	(2,407,300)	(29,331,822)	(27,963,700)
Total to Distribution System	69,685,900	75,734,700	798,636,578	818,682,900
Disposition:				
Residential Sales	20,613,662	21,946,838	266,949,410	265,708,185
Commercial Sales	11,719,729	12,255,907	158,401,733	151,788,628
Industrial Sales	22,693,370	19,523,211	246,797,409	227,317,622
Bulk Water Sales	727,900	356,600	5,357,514	1,824,600
City Billings	9,050	18,450	315,750	371,815
Total Sales	55,763,711	54,101,006	677,821,816	647,010,850
Company Use - not billed	979,300	422,500	6,398,370	6,563,890
Company Use - billed	738,152	698,897	11,431,614	9,463,133
Total Accounted For	57,481,163	55,222,403	695,651,800	663,037,873
Distrib. & Other Losses	12,204,737	20,512,297	102,984,778	155,645,027
Net to Distribution System	69,685,900	75,734,700	798,636,578	818,682,900
Water loss percentage **(Industry goal <= 10%)**	17.51%	27.08%	12.90%	19.01%
Maximum Gallons	3,101,300			
Peak day	6/12/2025			

CWEP
Carthage Water & Electric Plant

Construction In Progress Report
For the 12 months ending June 30, 2025

OPEN WORK ORDERS

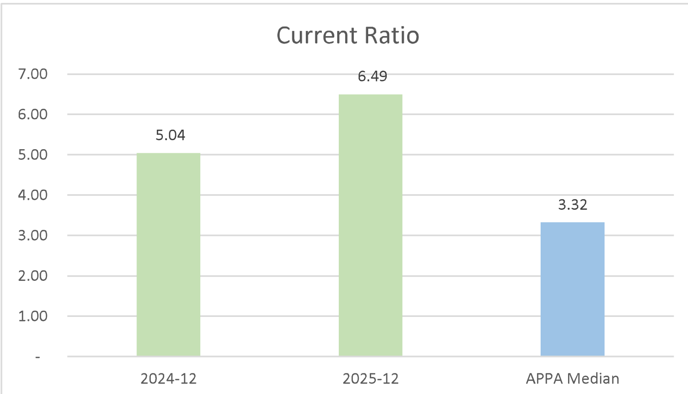
W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
	Electric Dept:		
1374	Relocate Feeders 1-5 to Sub 1	$ 5,500,000	$ 5,545,792
1375	Replace Transformer 2-1	3,500,000	4,145,569
1376	Feeder 17 Extension	1,000,000	1,222,871
1408	Sub 3 Automatic Reclosers	350,000	204,174
1416	Chapel Road Electric Conduit Extension	25,000	47,837
1428	Reinstall Old Sub 2 Transformer	50,000	98,698
1432	Old Transformer 2-1 Rewind	1,500,000	5,497
1433	Sub 4 69KV Line Improvements & Station	17,600,000	49,871
1434	Feeder 20 Extension	605,000	72,043
1436	Substation Security Camera System	50,000	8,774
1440	Line Changes 1st Half FY 26	105,000	175
1444	Mutual Aid - Springfield, MO	N/A	13,837
	Total Electric	**$ 30,285,000**	**$ 11,415,139**
	Water Dept:		
2202	Water & Lift Station Scada Upgrade	$ 375,000	$ 71,389
2211	2025 Water Line Replacements - Zapletal & Forest	800,000	35,838
2213	Expand Concrete Drive at Water Salesman	30,000	4,597
	Total Water	**$ 1,205,000**	**$ 111,825**
	Wastewater Dept:		
3089	Collection System Rehabilitation FY24 ARPA CIPP	$ 2,075,000	$ 1,943,127
3090	Water & Lift Station Scada Upgrade	175,000	33,384
3096	Manhole Installation FY25	20,000	4,754
3098	Replace Piers for Catwalk	32,000	5,555
3102	Lift Station Electrical Upgrade	187,000	23,989
3103	Headworks Augers & Electrical Panels Replacement	150,000	3,528
3104	Lift Station Generators	80,000	1,428
	Total Wastewater	**$ 2,719,000**	**$ 2,015,765**
	Communication Dept:		
4115	Fiber Extensions 1st Half FY 26	$ 1,311,500	$ 159
	Total Communication	**$ 1,311,500**	**$ 159**
	Office & Joint		
9082	Truck Barn Extension	$ 524,500	$ 128,650
9087	Enterprise Switches & Routers	45,000	912
9088	New Forest & Centennial Parking Lot	100,000	13,273
9089	River Street Warehouse Rock Pack	50,000	48,295
9090	Camera Surveillance Project	10,000	4,822
9091	Unit 466 Forklift	80,000	68,159
	Total Office and Joint	**$ 809,500**	**$ 264,110**
	Total Construction in Progress	**$ 36,330,000**	**$ 13,806,998**

CLOSED WORK ORDERS

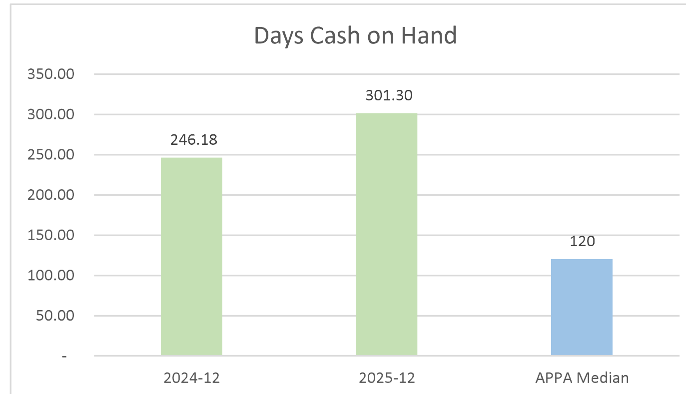
W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS
	Electric Work Orders closed in June 2025		
1373	East 69KV Line Improvements	$ 2,500,000	$ 2,640,462
1415	Secondary CT Service Upgrades	40,000	15,545
1424	Line Changes 2nd Half FY25	812,750	967,404
1425	Street Lighting 2nd Half FY25	77,500	43,136
1426	Service Changes 2nd Half FY25	241,500	302,260
1427	Area Lights 2nd Half FY25	26,000	25,885
1429	MPUA Pole Replacements - Poles	225,000	169,723
1431	MPUA Pole Replacements - Conductors & Devices	25,000	1,061
1435	Mutual Aid - Lamar, MO	N/A	4,461
1438	Mutual Aid - Monett MO	N/A	5,581
1439	Garrison Street Lighting - 4th to Chestnut	75,000	108,669
	Water Work Orders closed in June 2025		
2205	New Services FY25	$ 129,500	$ 103,190
2206	Renewed Services FY25	25,500	40,104
2207	Hydrants FY25	35,000	39,045
2208	New Valves FY25	20,000	17,945
2210	Replace Ammonia Vacuum Regulators on Well 17	7,500	5,353
	Wastewater Work Orders closed in June 2025		**None**
	Communication Work Orders closed in June 2025		
4110	Chapel Road Fiber Extension	$ 44,000	$ 126,567
4111	Wireless Internet 2nd Half FY25	8,450	21,761
4112	Fiber Extensions 2nd Half FY25	777,250	537,365
	Joint Work Orders closed in June 2025		
9078	CEDC FY25	$ 100,000	$ 100,000
9079	Virtual Server Infrastructure Upgrades	60,000	76,304

Carthage Water & Electric Plant

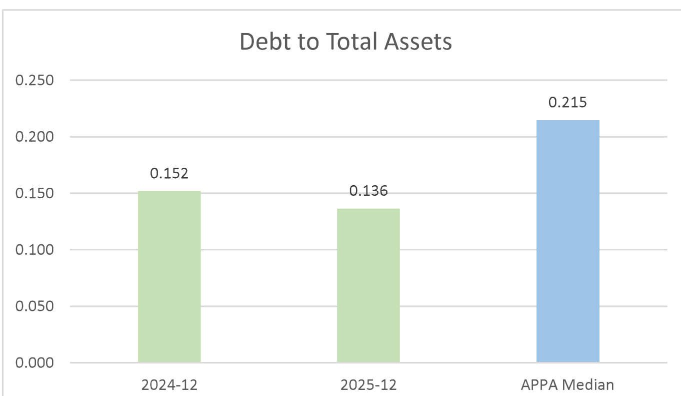
Financial Ratios
For the 12 months ending June 30, 2025 & 2024



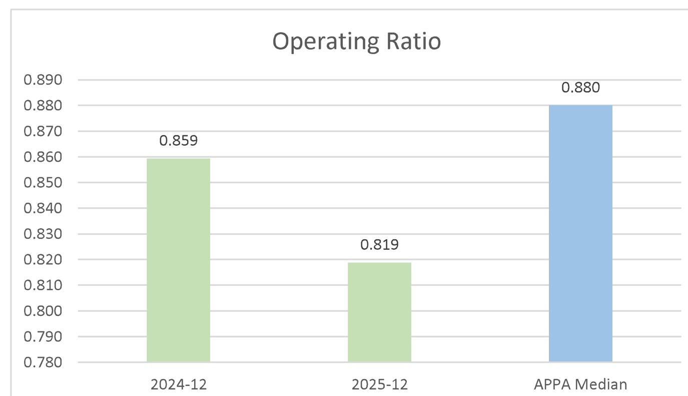
The ratio of total current and accrued assets to total current and accrued liabilities. Measures CW&EP's short-term liquidity (the ability to pay bills). The higher the ratio, the more capable the company is of paying its obligations, as it has a larger proportion of asset value relative to the value of its liabilities.



Represents the number of days that CW&EP can continue to pays its operating expenses, given the amount of cash available. The average days cash on hand is 90-120 days, with 200 days preferable for a high bond rating.

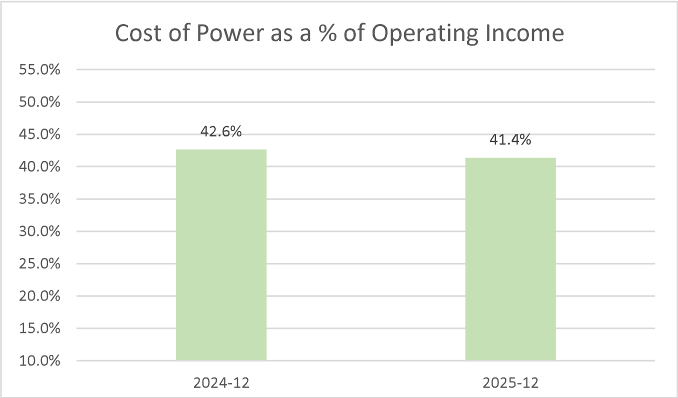


This ratio measures CW&EP's ability to meet its current and long-term liabilities based on the availability of assets.

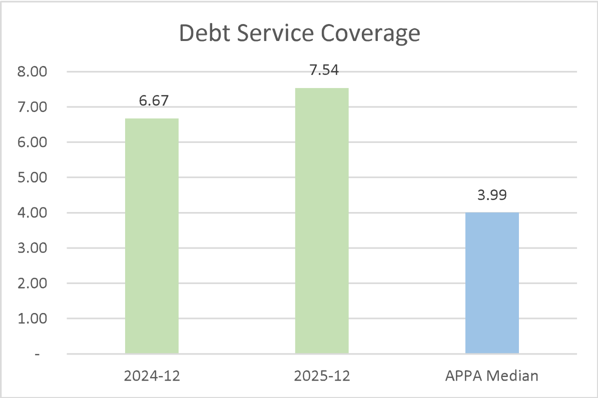


The ratio of total operation and maintenance expenses to total operating revenues. The smaller the ratio, the greater CW&EP's ability to generate profit if revenues decrease.

Financial Ratios (continued)
For the 12 months ending June 30, 2025 & 2024



Represents the total dollar amount of Purchased Power as a percentage of the Electric Department's operating income.



Debt service coverage ratio is a measure of the cash flow available to pay current debt obligations. A debt service coverage ratio greater than 1 means the entity has sufficient income to pay its current debt obligations.

Carthage Water & Electric Plant

Customer Service Expense and Administrative & General Expense Detail
For the 12 months ending June 30, 2025 & 2024 with remaining budget

		Year to Date at June 30, 2024	Year to Date at June 30, 2025	Full Year Budget	$ Budget Remaining	% Budget Used
Customer Service Expense	SUPERVISION-CUST ACCTING	(94,789.39)	(132,431.12)	(109,000.00)	23,431.12	121.50%
	CUSTOMER RECORDS & COLL	(452,490.70)	(652,262.91)	(624,500.00)	27,762.91	104.45%
	UNCOLLECTIBLE ACCOUNTS	(29,426.32)	(31,662.07)	(50,000.00)	(18,337.93)	63.32%
	RESIDENTIAL ENERGY AUDITS	(6,775.22)	(3,721.97)	(3,800.00)	(78.03)	97.95%
	CUSTOMER SERVICE & INFO	(41,589.05)	(53,327.74)	(41,100.00)	12,227.74	129.75%
	MISC CUSTOMER SERVICE & INFORMATION	(157,206.50)	(172,373.89)	(289,000.00)	(116,626.11)	59.64%
	AMORTIZATION EXPENSE (GASB 87)	(11,175.18)	(12,330.18)	(13,300.00)	(969.82)	92.71%
	INTEREST EXPENSE (GASB 87)	(1,447.65)	(2,289.32)	(1,500.00)	789.32	152.62%
	CUSTOMER SERVICE EXP ALLOCATED TO ELECTRIC	297,702.52	393,015.75	419,593.00	26,577.25	93.67%
	CUSTOMER SERVICE EXP ALLOCATED TO WATER	217,192.29	285,629.13	305,015.00	19,385.87	93.64%
	CUSTOMER SERVICE EXP ALLOCATED TO WASTEWATER	209,957.50	275,672.00	294,372.00	18,700.00	93.65%
	CUSTOMER SERVICE EXP ALLOCATED TO COMMUNICATION	70,047.70	106,082.32	113,220.00	7,137.68	93.70%
Administrative & General Expense	GENERAL OFFICERS SALARIES	(555,036.94)	(657,581.53)	(655,000.00)	2,581.53	100.39%
	GENERAL CLERKS SALARIES	(528,495.20)	(652,694.37)	(843,500.00)	(190,805.63)	77.38%
	OFFICE SUPPLIES & EXPENSE	(16,798.16)	(20,393.68)	(24,300.00)	(3,906.32)	83.92%
	NETWORK SERVICES	(338,512.37)	(535,714.17)	(442,500.00)	93,214.17	121.07%
	COMPUTER EQUIPMENT, SOFTWARE & ACCESSORIES	(65,441.06)	(47,360.12)	(56,700.00)	(9,339.88)	83.53%
	GENERAL ADM EXP CAPTLZD	214,237.29	182,796.30	250,500.00	67,703.70	72.97%
	OUTSIDE SERVICES EMPLOYED	(230,203.35)	(136,345.09)	(210,000.00)	(73,654.91)	64.93%
	PROPERTY INSURANCE	(8,194.72)	(8,751.04)	(8,800.00)	(48.96)	99.44%
	INJURIES AND DAMAGES	(125,102.33)	(119,122.48)	(132,000.00)	(12,877.52)	90.24%
	DISABILITY & LIFE INSURANCE	(23,151.23)	(27,238.85)	(25,400.00)	1,838.85	107.24%
	GASB 68 ADJUSTMENT (LAGERS)	(165,229.00)	-	(50,000.00)	(50,000.00)	0.00%
	PHYSICAL EXAMINATIONS	(3,546.95)	(1,165.84)	(7,000.00)	(5,834.16)	16.65%
	UNIFORMS/SAFETY SHOES ETC.	(17,564.63)	(5,384.96)	(5,500.00)	(115.04)	97.91%
	WELLNESS, OTHER BENEFITS	(42,090.14)	(38,928.56)	(37,600.00)	1,328.56	103.53%
	CAFETERIA BENEFITS	(4,858.38)	(4,874.44)	(7,000.00)	(2,125.56)	69.63%
	GENERAL ADVERTISING	(4,778.14)	(2,366.34)	(9,500.00)	(7,133.66)	24.91%
	MISC GENERAL EXPENSE	(3,905.48)	(4,909.61)	(4,400.00)	509.61	111.58%
	ECON DEVELOP/PUB RELATION	(2,033,845.70)	(555,510.64)	(683,500.00)	(127,989.36)	81.27%
	COMMUNICATION	(32,480.59)	(32,634.80)	(33,400.00)	(765.20)	97.71%
	TRANSPORTATION COSTS ALLOCATED	17,941.82	29,751.61	14,000.00	(15,751.61)	212.51%
	EDUCATION & TRAINING	(61,928.86)	(60,242.44)	(102,500.00)	(42,257.56)	58.77%
	MEMBERSHIP DUES	(35,530.44)	(21,112.30)	(23,000.00)	(1,887.70)	91.79%
	SMALL TOOLS	(368.53)	(2,288.27)	(5,000.00)	(2,711.73)	45.77%
	OFFICE BLDG MAINTENANCE AND SUPPLIES	(390,922.89)	(505,445.92)	(467,500.00)	37,945.92	108.12%
	SOFTWARE MAINTENANCE AGREEMENTS	(225,057.24)	(232,660.10)	(258,500.00)	(25,839.90)	90.00%
	GRANT INCOME - RBS GRANT	300,000.00	-	-	-	0.00%
	INTEREST INCOME - RBS GRANT	221.38	150.73	240.00	89.27	62.80%
	MISC GENERAL INCOME	18,849.17	20,235.34	18,000.00	(2,235.34)	112.42%
	GAIN/LOSS ON DISPOSAL OF FIXED ASSETS	12,166.27	(3,789.45)	-	3,789.45	0.00%
	ADMIN AND GENERAL ALLOCATED TO ELECTRIC	3,506,477.86	2,637,224.39	2,921,401.00	284,176.61	90.27%
	ADMIN AND GENERAL ALLOCATED TO WATER	382,996.79	395,332.58	437,753.00	42,420.42	90.31%
	ADMIN AND GENERAL ALLOCATED TO WASTEWATER	345,787.04	320,221.14	354,698.00	34,476.86	90.28%
	ADMIN AND GENERAL ALLOCATED TO COMMUNICATION	114,364.71	86,391.94	96,008.00	9,616.06	89.98%

Carthage Water & Electric Plant

Unaudited Interim Financial Statements

July 31, 2025

Carthage Water & Electric Plant

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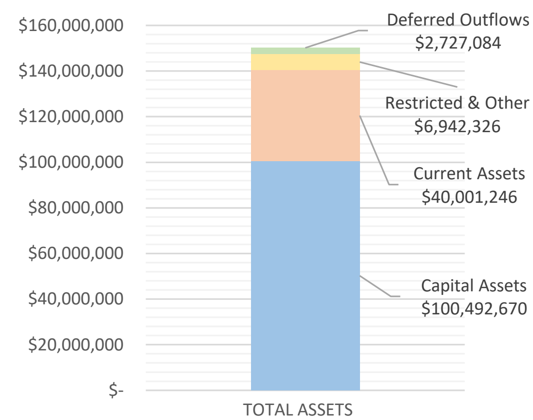
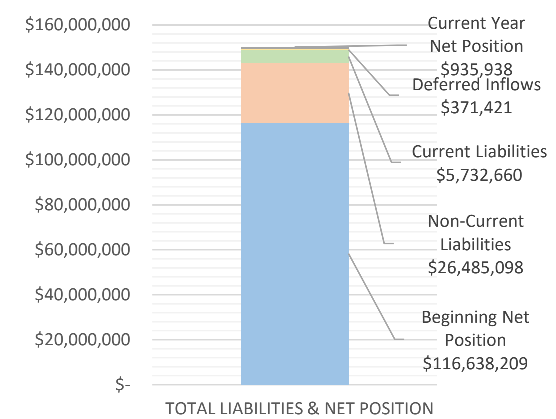
CONSOLIDATED DASHBOARD
JULY 2025

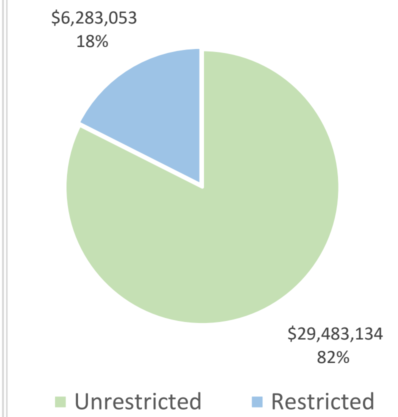
Carthage Water & Electric Plant

BALANCE SHEET
As of July 31, 2025

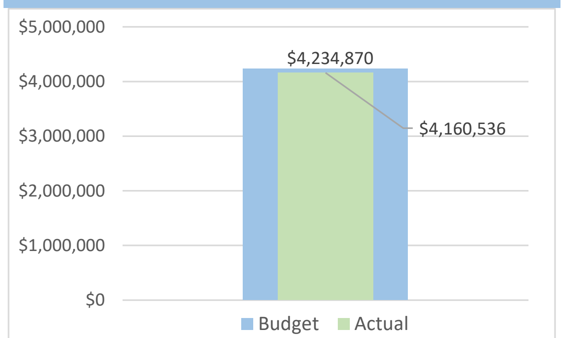




Cash & Cash Equivalents



Operating Revenue
Current Month

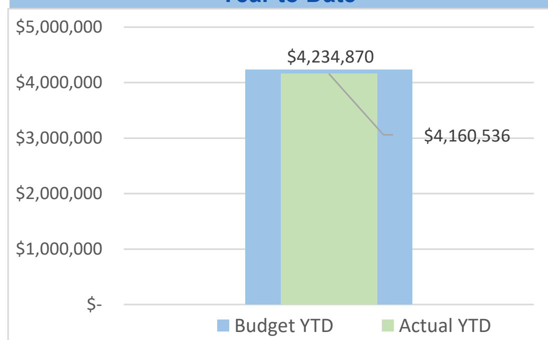


Comments

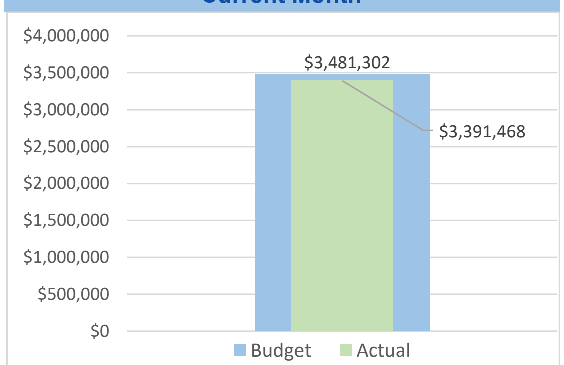
Unrestricted days cash on hand equals 295.

Combined operating revenues were below budget for the month.

Operating Revenue
Year to Date



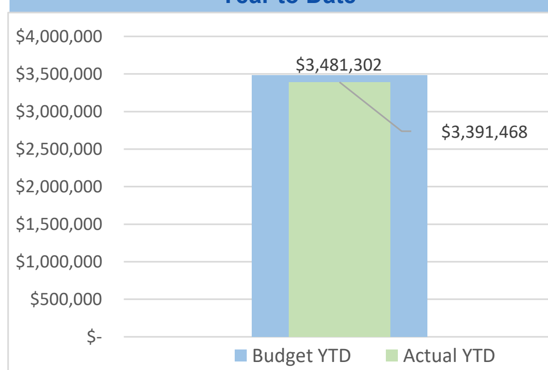
Operating Expense
Current Month



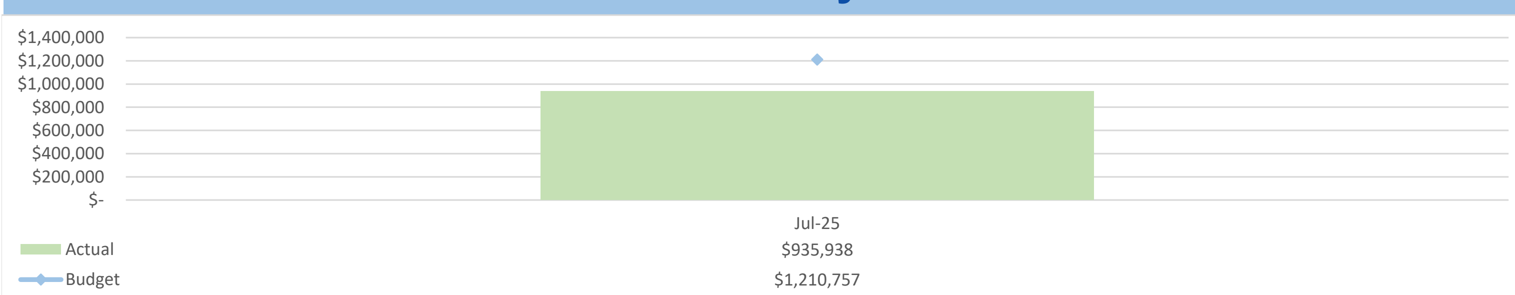
Comments

Combined operating expenses were under budget for the month.

Operating Expense
Year to Date



Net Position by Month



Carthage Water & Electric Plant

FINANCIAL SUMMARY
For the Month of
July 31, 2025

	CURRENT MONTH							YEAR TO DATE						
				BUDGET VARIANCE		PRIOR YEAR VARIANCE					BUDGET VARIANCE		PRIOR YEAR VARIANCE	
	ACTUAL	BUDGET	PRIOR YEAR	AMOUNT	PERCENT	AMOUNT	PERCENT	ACTUAL	BUDGET	PRIOR YEAR	AMOUNT	PERCENT	AMOUNT	PERCENT
COMBINED UTILITY														
Operating Revenues	$ 4,160,536	$ 4,234,870	$ 4,108,258	$ (74,334)	-1.76%	$ 52,278	1.27%	$ 4,160,536	$ 4,234,870	$ 4,108,258	$ (74,334)	-1.76%	$ 52,278	1.27%
Operating Expenses	(3,391,468)	(3,481,302)	(3,099,760)	89,834	2.58%	(291,709)	-9.41%	(3,391,468)	(3,481,302)	(3,099,760)	89,834	2.58%	(291,709)	-9.41%
Net Operating Income Total	769,068	753,568	1,008,499	15,500	2.06%	(239,431)	-23.74%	769,068	753,568	1,008,499	15,500	2.06%	(239,431)	-23.74%
Other Income & Expense Total	166,870	457,189	(35,894)	(290,319)	63.50%	202,764	564.90%	166,870	457,189	(35,894)	(290,319)	63.50%	202,764	564.90%
Change in Net Position	**$ 935,938**	**$ 1,210,757**	**$ 972,605**	**$ (274,819)**	**-22.70%**	**$ (36,667)**	**-3.77%**	**$ 935,938**	**$ 1,210,757**	**$ 972,605**	**$ (274,819)**	**-22.70%**	**$ (36,667)**	**-3.77%**
ELECTRIC														
Operating Revenues	$ 3,118,028	$ 3,185,858	$ 3,088,494	$ (67,830)	-2.13%	$ 29,534	0.96%	$ 3,118,028	$ 3,185,858	$ 3,088,494	$ (67,830)	-2.13%	$ 29,534	0.96%
Operating Expenses	(2,494,525)	(2,356,328)	(2,214,728)	(138,197)	-5.86%	(279,797)	-12.63%	(2,494,525)	(2,356,328)	(2,214,728)	(138,197)	-5.86%	(279,797)	-12.63%
Net Operating Income Total	623,502	829,530	873,766	(206,028)	-24.84%	(250,264)	-28.64%	623,502	829,530	873,766	(206,028)	-24.84%	(250,264)	-28.64%
Other Income & Expense Total	(58,953)	(80,554)	(23,930)	21,601	26.82%	(35,023)	-146.36%	(58,953)	(80,554)	(23,930)	21,601	26.82%	(35,023)	-146.36%
Change in Net Position	**$ 564,549**	**$ 748,976**	**$ 849,836**	**$ (184,427)**	**-24.62%**	**$ (285,287)**	**-33.57%**	**$ 564,549**	**$ 748,976**	**$ 849,836**	**$ (184,427)**	**-24.62%**	**$ (285,287)**	**-33.57%**
WATER														
Operating Revenues	$ 419,081	$ 438,253	$ 422,823	$ (19,172)	-4.37%	$ (3,742)	-0.88%	$ 419,081	$ 438,253	$ 422,823	$ (19,172)	-4.37%	$ (3,742)	-0.88%
Operating Expenses	(419,942)	(520,147)	(425,068)	100,205	19.26%	5,126	1.21%	(419,942)	(520,147)	(425,068)	100,205	19.26%	5,126	1.21%
Net Operating Income Total	(861)	(81,894)	(2,245)	81,033	-98.95%	1,384	-61.65%	(861)	(81,894)	(2,245)	81,033	-98.95%	1,384	-61.65%
Other Income & Expense Total	8,500	2,008	6,448	6,492	-323.33%	2,053	-31.83%	8,500	2,008	6,448	6,492	-323.33%	2,053	-31.83%
Change in Net Position	**$ 7,640**	**$ (79,886)**	**$ 4,203**	**$ 87,526**	**-109.56%**	**$ 3,436**	**81.76%**	**$ 7,640**	**$ (79,886)**	**$ 4,203**	**$ 87,526**	**-109.56%**	**$ 3,436**	**81.76%**

Carthage Water & Electric Plant

FINANCIAL SUMMARY (continued)
For the Month of
July 31, 2025

	CURRENT MONTH							YEAR TO DATE						
				BUDGET VARIANCE		PRIOR YEAR VARIANCE					BUDGET VARIANCE		PRIOR YEAR VARIANCE	
	ACTUAL	BUDGET	PRIOR YEAR	AMOUNT	PERCENT	AMOUNT	PERCENT	ACTUAL	BUDGET	PRIOR YEAR	AMOUNT	PERCENT	AMOUNT	PERCENT
WASTEWATER														
Operating Revenues	$ 381,897	$ 375,951	$ 379,641	$ 5,946	1.58%	$ 2,256	0.59%	$ 381,897	$ 375,951	$ 379,641	$ 5,946	1.58%	$ 2,256	0.59%
Operating Expenses	(329,114)	(382,006)	(316,498)	52,892	13.85%	(12,615)	-3.99%	(329,114)	(382,006)	(316,498)	52,892	13.85%	(12,615)	-3.99%
Net Operating Income Total	52,783	(6,055)	63,142	58,838	-971.72%	(10,359)	-16.41%	52,783	(6,055)	63,142	58,838	-971.72%	(10,359)	-16.41%
Other Income & Expense Total	234,805	554,201	(1,341)	(319,396)	57.63%	236,147	17609.08%	234,805	554,201	(1,341)	(319,396)	57.63%	236,147	17609.08%
Change in Net Position	**$ 287,588**	**$ 548,146**	**$ 61,801**	**$ (260,558)**	**-47.53%**	**$ 225,787**	**365.35%**	**$ 287,588**	**$ 548,146**	**$ 61,801**	**$ (260,558)**	**-47.53%**	**$ 225,787**	**365.35%**
COMMUNICATION														
Operating Revenues	$ 241,530	$ 234,808	$ 217,301	$ 6,722	2.86%	$ 24,230	11.15%	$ 241,530	$ 234,808	$ 217,301	$ 6,722	2.86%	$ 24,230	11.15%
Operating Expenses	(147,887)	(222,821)	(143,465)	74,934	33.63%	(4,422)	-3.08%	(147,887)	(222,821)	(143,465)	74,934	33.63%	(4,422)	-3.08%
Net Operating Income Total	93,643	11,987	73,836	81,656	681.21%	19,808	26.83%	93,643	11,987	73,836	81,656	681.21%	19,808	26.83%
Other Income & Expense Total	(17,483)	(18,466)	(17,071)	983	5.32%	(412)	-2.41%	(17,483)	(18,466)	(17,071)	983	5.32%	(412)	-2.41%
Change in Net Position	**$ 76,161**	**$ (6,479)**	**$ 56,765**	**$ 82,640**	**-1275.50%**	**$ 19,396**	**34.17%**	**$ 76,161**	**$ (6,479)**	**$ 56,765**	**$ 82,640**	**-1275.50%**	**$ 19,396**	**34.17%**

Carthage Water & Electric Plant

Statement of Net Position

July 31, 2025 & 2024

		July 31, 2024	July 31, 2025
Current Assets	Unrestricted Cash & Cash Equivalents	26,823,993.17	29,483,134.17
	Accounts Receivable, net	3,066,230.23	3,291,149.75
	Materials & Supplies Inventory	5,626,172.70	5,913,416.94
	Prepayments & Other Current Assets	1,160,383.20	1,313,545.02
Current Assets Total		**36,676,779.30**	**40,001,245.88**
Utility Plant	Utility Plant in Service - Depreciable	166,884,279.58	172,519,561.85
	Utility Plant in Service - Nondepreciable	480,086.23	490,065.23
	Construction in Progress	11,332,636.04	14,516,819.82
	Accumulated Depreciation	(84,799,675.52)	(87,191,850.68)
	Lease Assets, Net	233,132.61	158,074.01
Utility Plant Total		**94,130,458.94**	**100,492,670.23**
Noncurrent Assets	Restricted Cash & Cash Equivalents	9,068,445.18	6,283,053.02
	Leases Receivable (GASB 87)	147,429.66	98,868.08
	Interest & Other Receivables	653,595.50	560,404.79
	Net Pension Asset	-	-
Noncurrent Assets Total		**9,869,470.34**	**6,942,325.89**
Deferred Outflows of Resources	Deferred Pension Outflows	2,727,084.00	2,727,084.00
Deferred Outflows of Resources Total		**2,727,084.00**	**2,727,084.00**
		143,403,792.58	**150,163,326.00**
Current Liabilities		6,104,954.96	5,732,659.53
Noncurrent Liabilities	Long Term Debt (due after 1 year)	26,929,315.77	25,375,491.79
	Lease Obligations Payable	140,477.91	71,074.68
	Compensated Absences	778,844.72	1,038,531.40
Noncurrent Liabilities Total		**27,848,638.40**	**26,485,097.87**
Deferred Inflows of Resources	Deferred Lease Inflows	276,167.77	181,215.48
	Deferred Pension Inflows	190,206.00	190,206.00
Deferred Inflows of Resources Total		**466,373.77**	**371,421.48**
Net Position	Beginning Year Net Position	108,011,220.25	116,638,208.83
	Current Year Net Position	972,605.20	935,938.29
Net Position Total		**108,983,825.45**	**117,574,147.12**
		143,403,792.58	**150,163,326.00**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2025 & 2024 with prior year comparison

Consolidated

		Month of July 2024	Month of July 2025	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	4,108,258.42	4,160,535.97	52,277.55	1.27%
	Operating Expenses	(3,099,759.53)	(3,391,468.11)	(291,708.58)	-9.41%
Operating Income Total		**1,008,498.89**	**769,067.86**	**(239,431.03)**	**-23.74%**
Other Income & Expense	**Non-Operating Revenues**	161,262.57	380,526.76	219,264.19	135.97%
	Non-Operating Expenses	(197,156.26)	(213,656.33)	(16,500.07)	-8.37%
Other Income & Expense Total		**(35,893.69)**	**166,870.43**	**202,764.12**	**564.90%**
Change in Net Position		**972,605.20**	**935,938.29**	**(36,666.91)**	**-3.77%**

Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2025 & 2024 with budget comparison

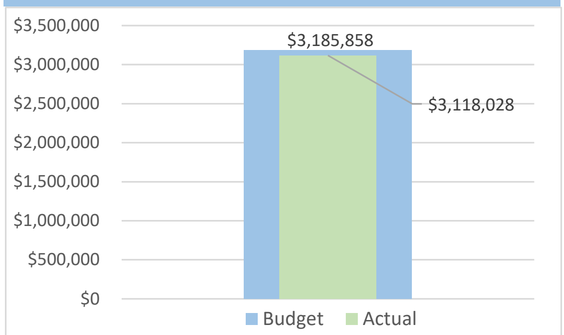
Consolidated

		Month of July 2024	Month of July 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	4,108,258.42	4,160,535.97	4,234,870.00	(74,334.03)	-1.76%
	Operating Expenses	(3,099,759.53)	(3,391,468.11)	(3,481,302.00)	89,833.89	2.58%
Operating Income Total		**1,008,498.89**	**769,067.86**	**753,568.00**	**15,499.86**	**2.06%**
Other Income & Expense	**Non-Operating Revenues**	161,262.57	380,526.76	667,392.00	(286,865.24)	-42.98%
	Non-Operating Expenses	(197,156.26)	(213,656.33)	(210,203.00)	(3,453.33)	-1.64%
Other Income & Expense Total		**(35,893.69)**	**166,870.43**	**457,189.00**	**(290,318.57)**	**-63.50%**
Change in Net Position		**972,605.20**	**935,938.29**	**1,210,757.00**	**(274,818.71)**	**-22.70%**

ELECTRIC DASHBOARD
JULY 2025

Carthage Water & Electric Plant

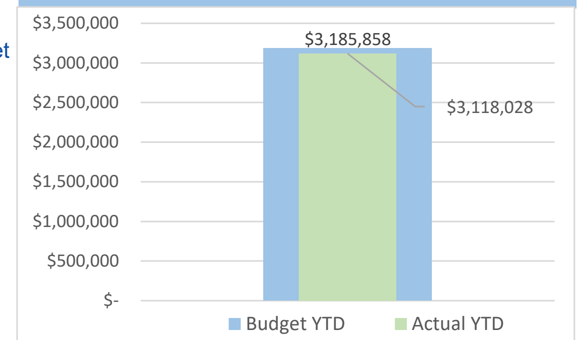
Operating Revenue
Current Month



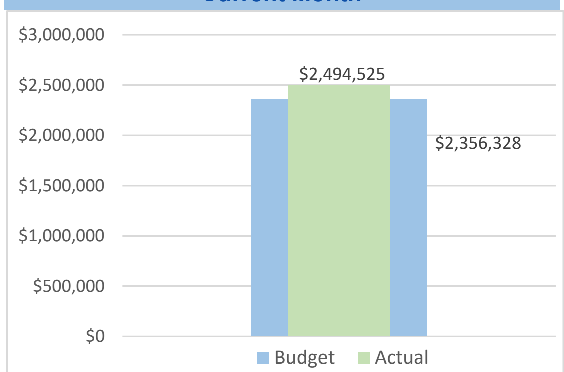
Comments

Operating revenues were short of budget for the month.

Operating Revenue
Year to Date



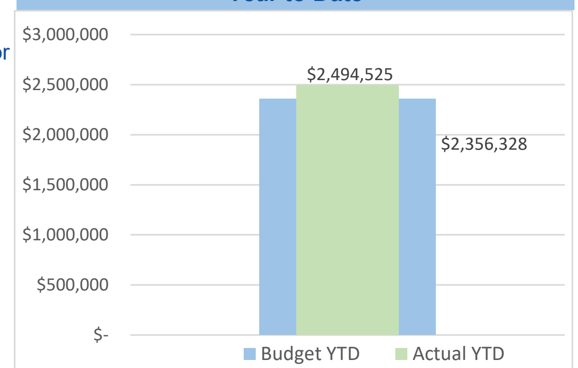
Operating Expense
Current Month



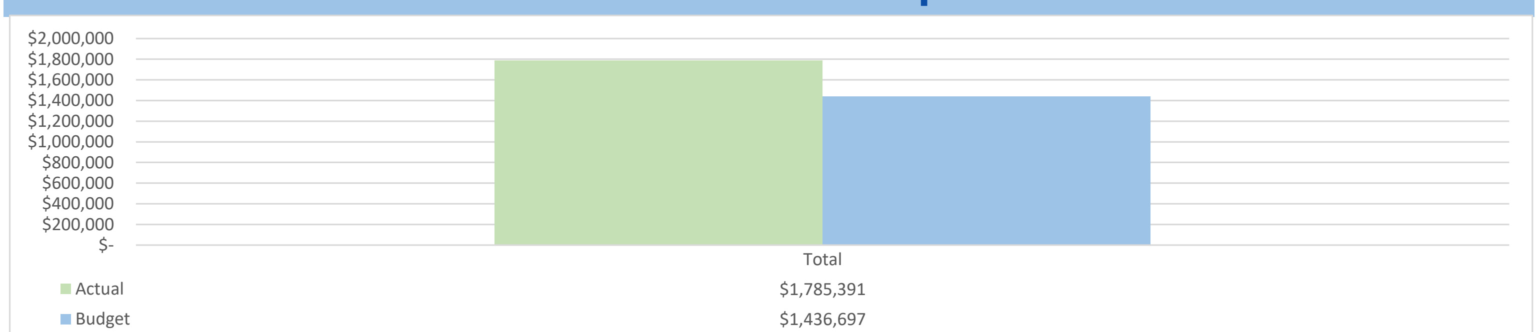
Comments

Operating expenses were over budget for the month.

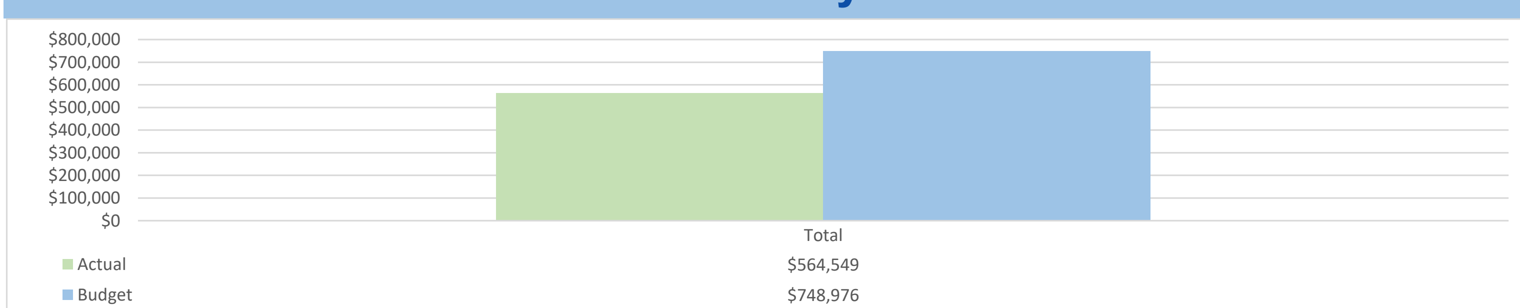
Operating Expense
Year to Date



Purchase Power Expense



Net Position by Month



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Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2025 & 2024 with budget comparison

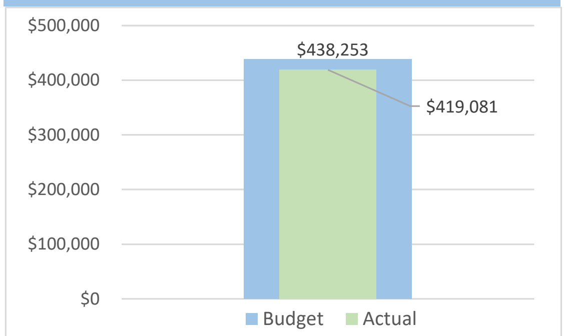
Electric

				Month of July 2024	Month of July 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	ELEC RESIDENTIAL REVENUES	1,158,594.60	1,111,266.06	1,172,189.00	(60,922.94)	-5.20%
			ELEC COMMERCIAL REVENUES	637,655.61	645,836.50	665,160.00	(19,323.50)	-2.91%
			ELEC INDUSTRIAL REVENUES	1,181,610.47	1,253,142.98	1,237,225.00	15,917.98	1.29%
			CITY SERVICES	18,944.12	18,609.24	17,329.00	1,280.24	7.39%
			DEPARTMENTAL UTILITIES	60,849.16	60,112.38	65,073.00	(4,960.62)	-7.62%
		Sales by Revenue Class Total		**3,057,653.96**	**3,088,967.16**	**3,156,976.00**	**(68,008.84)**	**-2.15%**
		Other Operating Revenues		30,840.11	29,060.56	28,882.00	178.56	0.62%
	Operating Revenues Total			**3,088,494.07**	**3,118,027.72**	**3,185,858.00**	**(67,830.28)**	**-2.13%**
	Operating Expenses	**Cost of Power Production - Operations**		(39,094.86)	(56,810.73)	(58,829.00)	2,018.27	3.43%
		Cost of Power Production - Maintenance		(37,386.59)	(67,749.10)	(74,388.00)	6,638.90	8.92%
		Cost of Purchased Power		(1,630,939.87)	(1,785,390.59)	(1,436,697.00)	(348,693.59)	-24.27%
		Electric Distribution Expense - Operations		(46,596.28)	(58,625.98)	(74,943.00)	16,317.02	21.77%
		Electric Distribution Expense - Maintenance		(62,208.03)	(96,168.79)	(118,915.00)	22,746.21	19.13%
		Electric Distribution Expense - Municipal		(23,219.80)	(23,555.50)	(27,891.00)	4,335.50	15.54%
		Customer Service Expense		(27,903.83)	(25,904.84)	(48,384.00)	22,479.16	46.46%
		Administrative & General Expense		(203,238.08)	(212,567.90)	(310,817.00)	98,249.10	31.61%
		Depreciation Expense		(144,140.97)	(164,844.94)	(202,573.00)	37,728.06	18.62%
		Amortization Expense		-	(2,907.10)	(2,891.00)	(16.10)	-0.56%
	Operating Expenses Total			**(2,214,728.31)**	**(2,494,525.47)**	**(2,356,328.00)**	**(138,197.47)**	**-5.86%**
Operating Income Total				**873,765.76**	**623,502.25**	**829,530.00**	**(206,027.75)**	**-24.84%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		128,703.15	94,379.43	71,667.00	22,712.43	31.69%
		Other Non-Operating Income		85.37	34.91	542.00	(507.09)	-93.56%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			**128,788.52**	**94,414.34**	**72,209.00**	**22,205.34**	**30.75%**
	Non-Operating Expenses	**Interest Expense**		(58,356.59)	(56,242.09)	(55,664.00)	(578.09)	-1.04%
		Transfer to City		(93,258.36)	(96,118.00)	(96,118.00)	-	0.00%
		Other Non-Operating Expense		(1,103.30)	(1,007.02)	(981.00)	(26.02)	-2.65%
	Non-Operating Expenses Total			**(152,718.25)**	**(153,367.11)**	**(152,763.00)**	**(604.11)**	**-0.40%**
Other Income & Expense Total				**(23,929.73)**	**(58,952.77)**	**(80,554.00)**	**21,601.23**	**26.82%**
Change in Net Position				**849,836.03**	**564,549.48**	**748,976.00**	**(184,426.52)**	**-24.62%**

WATER DASHBOARD
JULY 2025

Carthage Water & Electric Plant

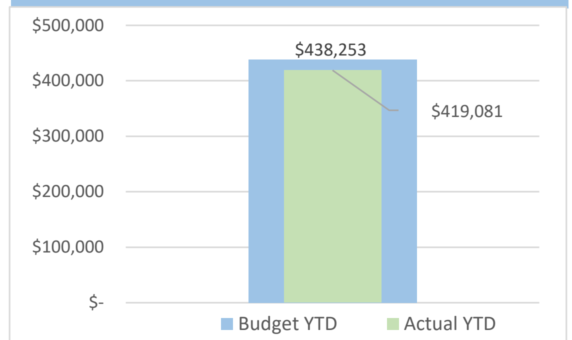
Operating Revenue
Current Month



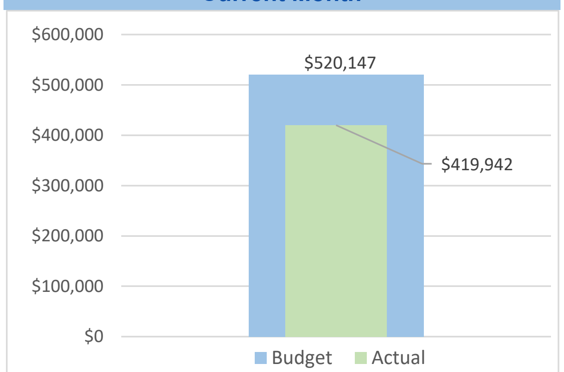
Comments

Operating revenues were below budget for the month.

Operating Revenue
Year to Date



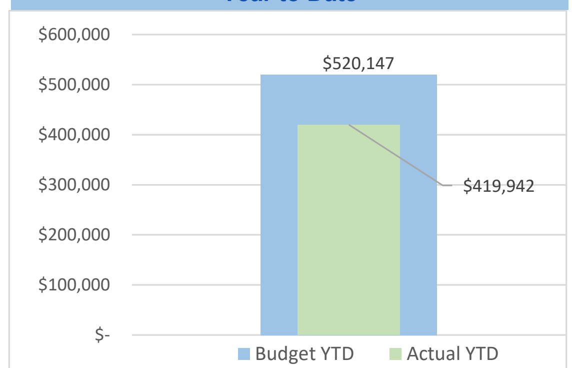
Operating Expense
Current Month



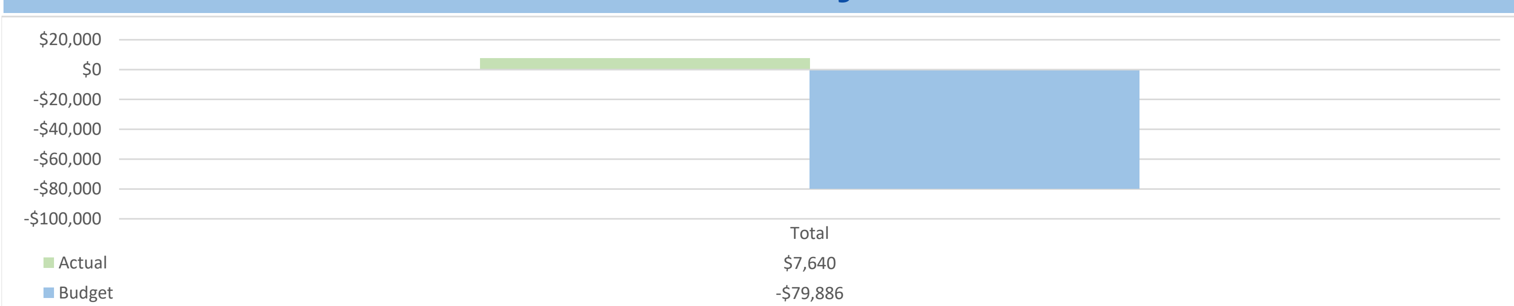
Comments

Operating expenses were under budget for the month.

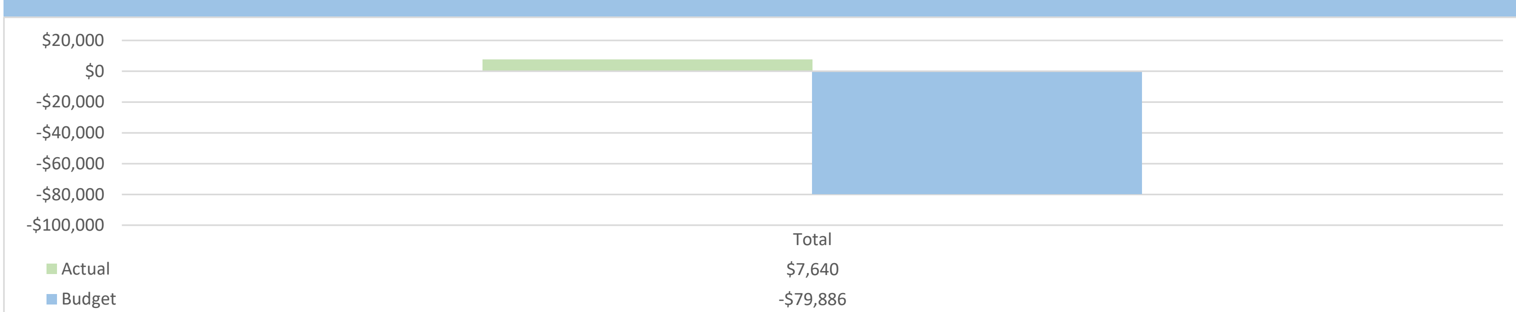
Operating Expense
Year to Date



Net Position by Month



Year to Date Net Position



Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2025 & 2024 with budget comparison

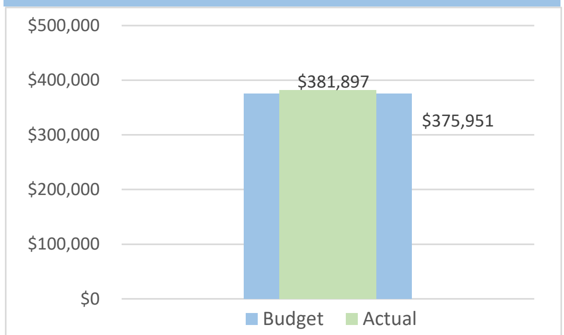
Water

				Month of July 2024	Month of July 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WATER RESIDENTIAL REVENUE	202,616.84	195,762.82	210,836.00	(15,073.18)	-7.15%
			WATER-COMMERCIAL REVENUE	102,962.63	93,272.83	107,669.00	(14,396.17)	-13.37%
			WATER-INDUSTRIAL REVENUE	108,250.55	122,064.83	109,644.00	12,420.83	11.33%
			WATER CITY SERVICES	33.14	588.03	139.00	449.03	323.04%
			WATER DEPT UTILITIES	3,099.29	3,514.70	3,659.00	(144.30)	-3.94%
		Sales by Revenue Class Total		**416,962.45**	**415,203.21**	**431,947.00**	**(16,743.79)**	**-3.88%**
		Other Operating Revenues		5,860.42	3,877.93	6,306.00	(2,428.07)	-38.50%
	Operating Revenues Total			**422,822.87**	**419,081.14**	**438,253.00**	**(19,171.86)**	**-4.37%**
	Operating Expenses	**Cost of Water Production**		(27,140.71)	(29,953.47)	(41,227.00)	11,273.53	27.35%
		Cost of Water Treatment		(73,284.52)	(72,442.78)	(94,273.00)	21,830.22	23.16%
		Cost of Water Distribution		(161,576.93)	(148,103.76)	(178,791.00)	30,687.24	17.16%
		Cost of Water Distribution - Municipal		(8,018.55)	(12,104.71)	(9,609.00)	(2,495.71)	-25.97%
		Customer Service Expense		(20,279.46)	(20,000.07)	(37,356.00)	17,355.93	46.46%
		Administrative & General Expense		(30,466.36)	(32,667.34)	(47,766.00)	15,098.66	31.61%
		Depreciation Expense		(104,301.00)	(102,683.37)	(109,150.00)	6,466.63	5.92%
		Amortization Expense		-	(1,986.45)	(1,975.00)	(11.45)	-0.58%
	Operating Expenses Total			**(425,067.53)**	**(419,941.95)**	**(520,147.00)**	**100,205.05**	**19.26%**
Operating Income Total				**(2,244.66)**	**(860.81)**	**(81,894.00)**	**81,033.19**	**98.95%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		17,539.49	18,186.73	14,583.00	3,603.73	24.71%
		Other Non-Operating Income		-	2,871.41	-	2,871.41	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			**17,539.49**	**21,058.14**	**14,583.00**	**6,475.14**	**44.40%**
	Non-Operating Expenses	**Interest Expense**		-	(181.29)	(300.00)	118.71	39.57%
		Transfer to City		(10,975.09)	(12,242.59)	(12,242.00)	(0.59)	0.00%
		Other Non-Operating Expense		(116.51)	(133.79)	(33.00)	(100.79)	-305.42%
	Non-Operating Expenses Total			**(11,091.60)**	**(12,557.67)**	**(12,575.00)**	**17.33**	**0.14%**
Other Income & Expense Total				**6,447.89**	**8,500.47**	**2,008.00**	**6,492.47**	**323.33%**
Change in Net Position				**4,203.23**	**7,639.66**	**(79,886.00)**	**87,525.66**	**109.56%**

Carthage Water & Electric Plant

WASTEWATER DASHBOARD
JULY 2025

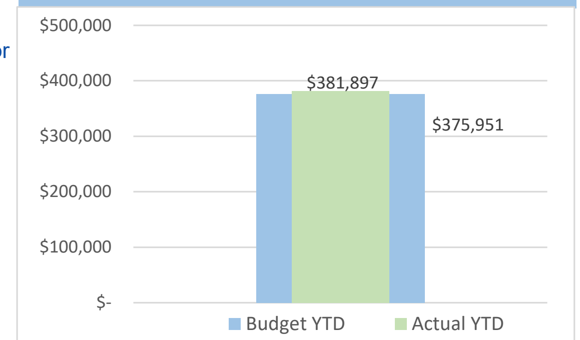
Operating Revenue
Current Month



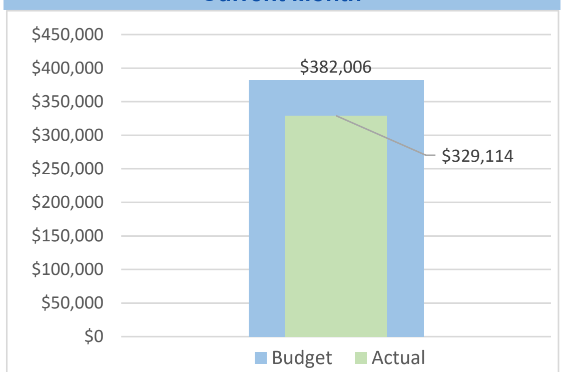
Comments

Operating revenues exceeded budget for the month.

Operating Revenue
Year to Date



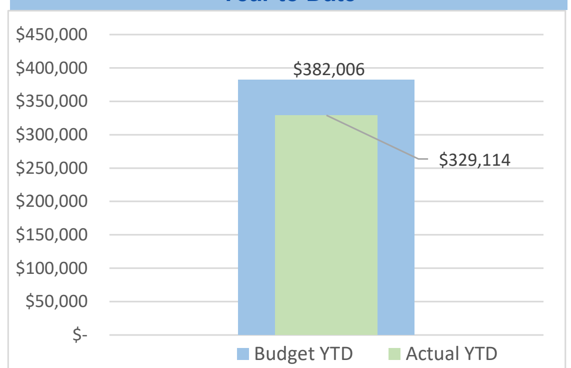
Operating Expense
Current Month



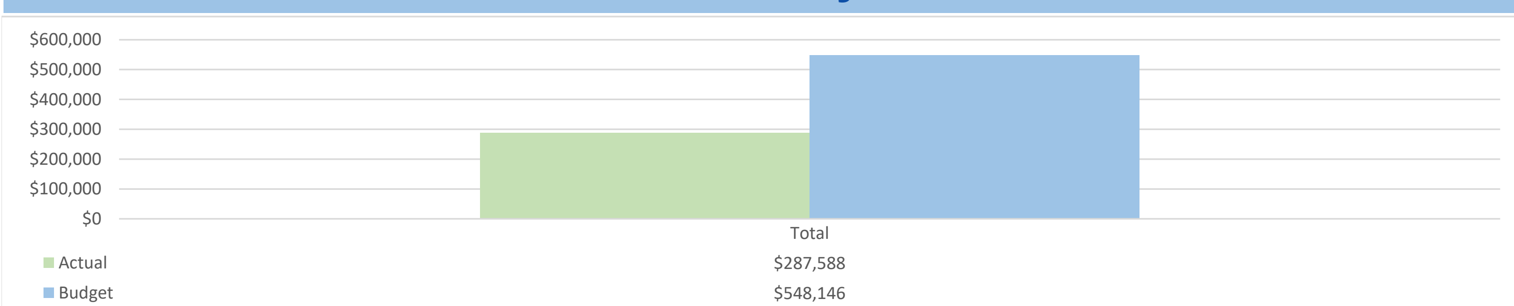
Comments

Operating expenses were under budget for the month.

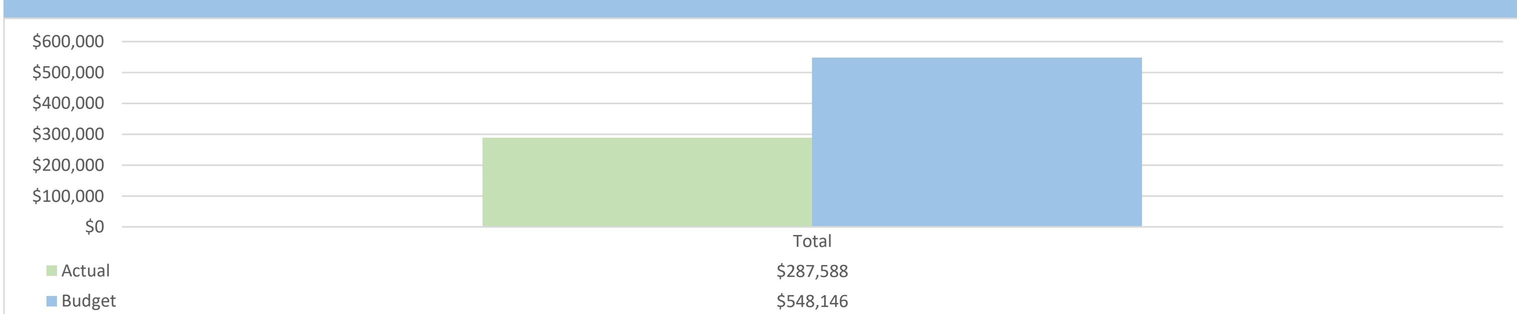
Operating Expense
Year to Date



Net Position by Month



Year to Date Net Position



Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2025 & 2024 with budget comparison

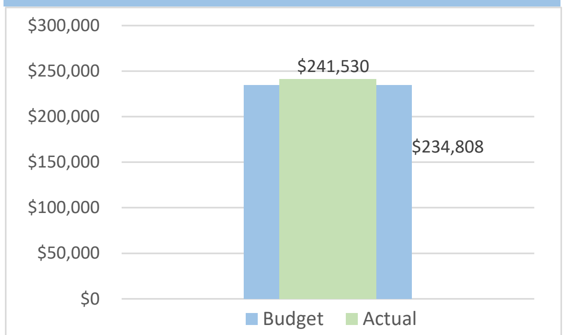
Wastewater

				Month of July 2024	Month of July 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WW SERVICE BILLINGS-RESID	196,193.74	196,152.01	195,002.00	1,150.01	0.59%
			WW SERVICE BILLINGS-COMM	76,106.36	71,587.64	78,081.00	(6,493.36)	-8.32%
			WW SERVICE BILLINGS-INDUS	104,725.93	109,543.18	100,456.00	9,087.18	9.05%
			PRETREATMENT REVENUE	250.00	2,500.00	-	2,500.00	0.00%
			WW DEPARTMENT UTILITIES	310.78	276.18	330.00	(53.82)	-16.31%
		Sales by Revenue Class Total		**377,586.81**	**380,059.01**	**373,869.00**	**6,190.01**	**1.66%**
		Other Operating Revenues		2,053.77	1,837.62	2,082.00	(244.38)	-11.74%
	Operating Revenues Total			**379,640.58**	**381,896.63**	**375,951.00**	**5,945.63**	**1.58%**
	Operating Expenses	**Operating Expenses- Wastewater**		(165,117.71)	(175,059.80)	(189,289.00)	14,229.20	7.52%
		Pretreatment Expenses		(7,476.22)	(7,210.37)	(10,224.00)	3,013.63	29.48%
		Customer Service Expense		(19,572.51)	(19,516.87)	(36,453.00)	16,936.13	46.46%
		Administrative & General Expense		(24,677.89)	(26,803.32)	(39,192.00)	12,388.68	31.61%
		Depreciation Expense		(99,654.14)	(100,523.34)	(106,848.00)	6,324.66	5.92%
	Operating Expenses Total			**(316,498.47)**	**(329,113.70)**	**(382,006.00)**	**52,892.30**	**13.85%**
Operating Income Total				**63,142.11**	**52,782.93**	**(6,055.00)**	**58,837.93**	**971.72%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		14,342.06	13,171.10	10,250.00	2,921.10	28.50%
		Other Non-Operating Income		-	251,390.98	570,000.00	(318,609.02)	-55.90%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			**14,342.06**	**264,562.08**	**580,250.00**	**(315,687.92)**	**-54.41%**
	Non-Operating Expenses	**Interest Expense**		(5,960.20)	(5,617.57)	(4,808.00)	(809.57)	-16.84%
		Transfer to City		(9,680.62)	(11,345.48)	(11,346.00)	0.52	0.00%
		Other Non-Operating Expense		(42.29)	(12,793.55)	(9,895.00)	(2,898.55)	-29.29%
	Non-Operating Expenses Total			**(15,683.11)**	**(29,756.60)**	**(26,049.00)**	**(3,707.60)**	**-14.23%**
Other Income & Expense Total				**(1,341.05)**	**234,805.48**	**554,201.00**	**(319,395.52)**	**-57.63%**
Change in Net Position				**61,801.06**	**287,588.41**	**548,146.00**	**(260,557.59)**	**-47.53%**

COMMUNICATION DASHBOARD
JULY 2025

Carthage Water & Electric Plant

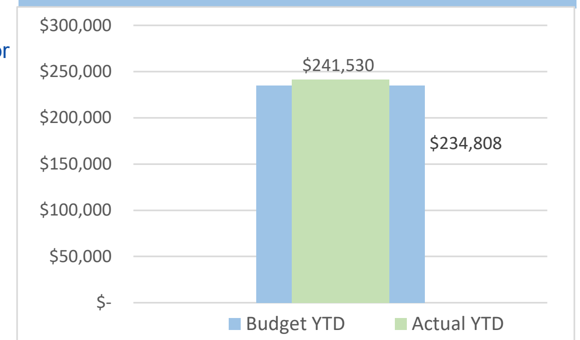
Operating Revenue
Current Month



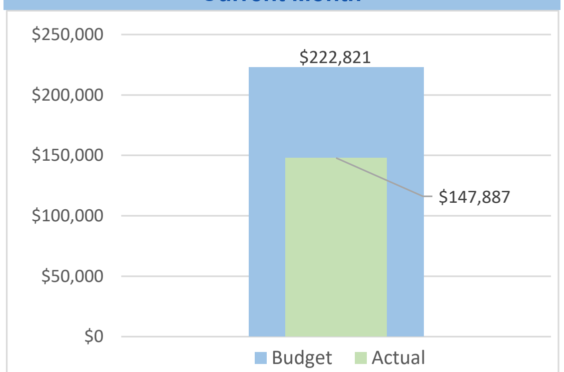
Comments

Operating revenues exceeded budget for the month.

Operating Revenue
Year to Date



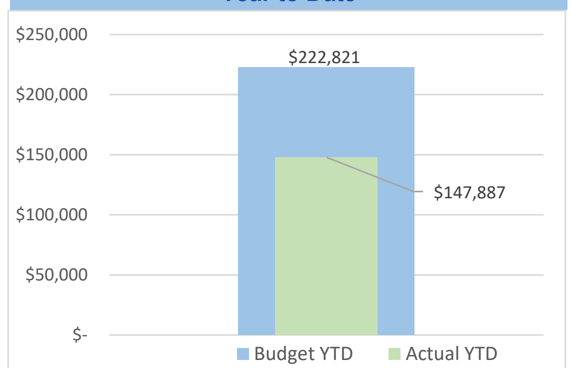
Operating Expense
Current Month



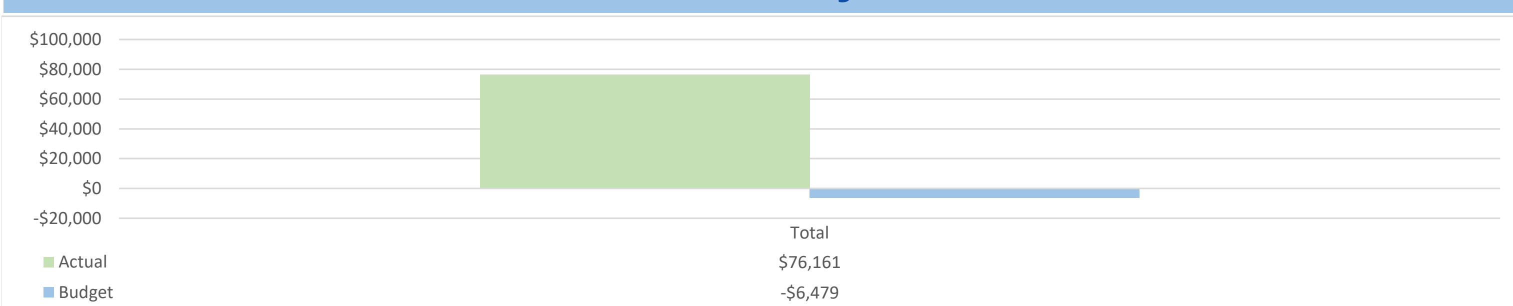
Comments

Operating expenses were under budget for the month.

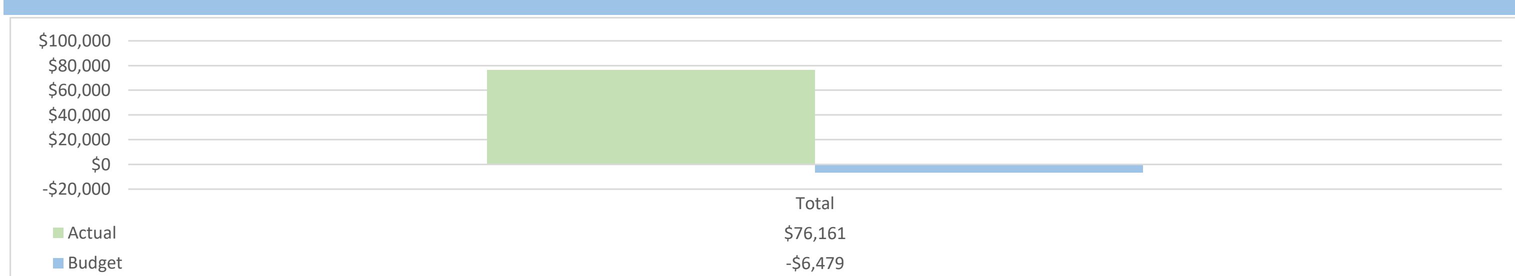
Operating Expense
Year to Date



Net Position by Month



Year to Date Net Position



Carthage Water & Electric Plant

Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2025 & 2024 with budget comparison

Communication

				Month of July 2024	Month of July 2025	Monthly Budget	Monthly $ Variance	Monthly % Variance
Operating Income	**Operating Revenues**	**Sales by Revenue Class**	WIRELESS RESIDENTIAL	15,212.64	12,933.51	11,690.00	1,243.51	10.64%
			FIBER RESIDENTIAL	128,310.36	153,683.43	153,385.00	298.43	0.19%
			WIRELESS COMMERCIAL	2,779.45	2,621.59	2,100.00	521.59	24.84%
			FIBER COMMERCIAL	40,560.27	43,133.30	41,500.00	1,633.30	3.94%
			FIBER INDUSTRIAL	9,073.00	5,972.70	6,500.00	(527.30)	-8.11%
			FIBER DARK	4,115.00	4,115.00	4,000.00	115.00	2.88%
			CWEP WIRELESS	279.70	279.70	283.00	(3.30)	-1.17%
			CWEP FIBER	9,240.00	9,240.00	9,250.00	(10.00)	-0.11%
		Sales by Revenue Class Total		**209,570.42**	**231,979.23**	**228,708.00**	**3,271.23**	**1.43%**
		Other Operating Revenues		7,730.48	9,551.25	6,100.00	3,451.25	56.58%
	Operating Revenues Total			**217,300.90**	**241,530.48**	**234,808.00**	**6,722.48**	**2.86%**
	Operating Expenses	**Operating Expenses - Fiber**		(35,166.03)	(36,489.55)	(88,201.00)	51,711.45	58.63%
		Operating Expenses - Wireless		(17,173.52)	(8,860.75)	(15,857.00)	6,996.25	44.12%
		Customer Service Expense		(7,531.76)	(9,862.95)	(18,422.00)	8,559.05	46.46%
		Administrative & General Expense		(6,657.81)	(10,428.68)	(15,249.00)	4,820.32	31.61%
		Depreciation Expense		(76,936.10)	(82,245.06)	(85,092.00)	2,846.94	3.35%
	Operating Expenses Total			**(143,465.22)**	**(147,886.99)**	**(222,821.00)**	**74,934.01**	**33.63%**
Operating Income Total				**73,835.68**	**93,643.49**	**11,987.00**	**81,656.49**	**681.21%**
Other Income & Expense	**Non-Operating Revenues**	**Investment Income**		-	468.50	350.00	118.50	33.86%
		Other Non-Operating Income		-	23.70	-	23.70	0.00%
		Gain (Loss) on Asset Disposition		592.50	-	-	-	0.00%
	Non-Operating Revenues Total			**592.50**	**492.20**	**350.00**	**142.20**	**40.63%**
	Non-Operating Expenses	**Interest Expense**		(11,314.24)	(10,452.91)	(10,453.00)	0.09	0.00%
		Transfer to City		(5,538.35)	(6,763.53)	(6,764.00)	0.47	0.01%
		Other Non-Operating Expense		(810.71)	(758.51)	(1,599.00)	840.49	52.56%
	Non-Operating Expenses Total			**(17,663.30)**	**(17,974.95)**	**(18,816.00)**	**841.05**	**4.47%**
Other Income & Expense Total				**(17,070.80)**	**(17,482.75)**	**(18,466.00)**	**983.25**	**5.32%**
Change in Net Position				**56,764.88**	**76,160.74**	**(6,479.00)**	**82,639.74**	**1275.50%**

Carthage Water & Electric Plant

Statement of Cash Flows
For the 1 months ending July 31, 2025 & 2024

	at July 31	
	2024	2025
Cash Flows from Operating Activities		
Cash Received From		
Customers	$ 3,920,377.96	$ 3,793,195.80
Cash Paid To		
Suppliers for Goods & Services	(2,802,799.37)	(2,652,700.19)
Employees for Services	(511,783.06)	(882,378.74)
Sick Leave Accrual adjustment to Net Position per GASB 101	(251,356.41)	-
Net Cash Provided (Used) by Operating Activities	354,439.12	258,116.87
Cash Flows from Noncapital Financing Activities		
Cash Received From		
Other non operating sources+	677.87	254,321.00
Cash Paid To		
Transfer to City	(119,452.42)	(126,469.60)
Other non operating sources-	(2,072.81)	(12,477.98)
Net Cash Provided (Used) by Noncapital Financing Activities	(120,847.36)	115,373.42

Carthage Water & Electric Plant

Statement of Cash Flows (continued)
For the 1 months ending July 31, 2025 & 2024

		at July 31		
Cash Flows from Capital and Related Financing Activities		2024		2025
Cash Received From				
Non Operating Sources	$	-	$	-
Cash Paid To				
Net Additions to Utility Plant		(647,297.76)		(802,861.47)
Principal Payments on Long Term Debt		(146,029.54)		(149,414.19)
Interest Payment on Long Term Debt		(29,423.13)		(27,663.97)
Net Additions to Arbitrage		-		-
Net Cash Provided (Used) by Capital and Related Financing Activities		(822,750.43)		(979,939.63)
Cash Flow from Investing Activities				
Cash Received From				
Earnings on Investments		157,548.96		177,881.89
Sale of Investments		-		-
Cash Paid To				
Purchase of Investment Securities		-		-
Net Cash Provided (Used) by Investing Activities		157,548.96		177,881.89
Net Increase (Decrease) in Cash and Cash Equivalents		(431,609.71)		(428,567.45)
Cash and Cash Equivalents - at July 1		36,072,691.65		36,194,754.64
Cash and Cash Equivalents - at July 31	**$**	**35,892,438.35**	**$**	**35,766,187.19**

Carthage Water & Electric Plant

Statement of Cash Flows (continued)
For the 1 months ending July 31, 2025 & 2024

		at July 31		
Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities		2024		2025
Net Operating Income (Loss)	$	1,008,498.89	$	769,067.86
Adjustments to Reconcile Operating Income to Net Cash Provided (Used) by Operating Activities				
Depreciation Expense		435,117.12		461,848.07
Amortization Expense		-		4,893.55
Change in Assets and Liabilities				
(Increase) Decrease in Accounts Receivable		(188,405.46)		(374,789.46)
(Increase) Decrease in Inventories		(101,342.35)		(167,633.70)
(Increase) Decrease in Prepayments		121,494.90		(144,463.58)
Increase (Decrease) in Accounts Payable and Accrued Expenses		(709,971.91)		(280,850.88)
Increase (Decrease) in Customer Deposits		525.00		7,449.29
Increase (Decrease) in Compensated Absences		39,879.34		(2,580.41)
Increase (Decrease) in Compensated Absences due to GASB 101		(251,356.41)		-
Increase (Decrease) in Unearned Revenue		-		-
Increase (decrease) in Pension		-		-
Increase (decrease) in Deferred Lease Inflows		-		(14,823.87)
Net Cash Provided (Used) by Operating Activities	$	354,439.12	$	258,116.87

Supplementary Information

Carthage Water & Electric Plant

Production & Disposition

For the month and 1 months ending July 31, 2025 & 2024

ELECTRIC-Kilowatthours:	Current Month	Prior Year Month	Current Year to Date	Prior Year to Date
Generation:				
Gross Generation	228,000	43,000	228,000	43,000
Less: Station Use	(69,483)	(50,157)	(69,483)	(50,157)
Net Generation	158,517	(7,157)	158,517	(7,157)
Gross Purchased Power	32,049,000	30,469,000	32,049,000	30,469,000
Transmission Losses	(203,000)	(210,000)	(203,000)	(210,000)
Net Purchased Power	31,846,000	30,259,000	31,846,000	30,259,000
Total System Load	32,004,517	30,251,843	32,004,517	30,251,843
Energy Imbalance (+/-)	74,000	(255,000)	74,000	(255,000)
Real Time Imports Into SPP	-	-	-	-
Meter / Accumulator Differential	(2,000)	1,000	(2,000)	1,000
Total to Distribution System	32,076,517	29,997,843	32,076,517	29,997,843
Disposition:				
Residential Sales	8,316,600	8,876,518	8,316,600	8,876,518
Commercial Sales	5,231,268	5,199,436	5,231,268	5,199,436
Industrial Sales	13,389,610	12,424,410	13,389,610	12,424,410
City Billings	112,352	117,164	112,352	117,164
Total Sales	27,049,830	26,617,528	27,049,830	26,617,528
Company Use	684,181	743,220	684,181	743,220
Total Accounted For	27,734,011	27,360,748	27,734,011	27,360,748
Distrib. & Other Losses	4,342,506	2,637,095	4,342,506	2,637,095
Net to Distribution System	32,076,517	29,997,843	32,076,517	29,997,843
Power loss percentage **(Industry = 4%-5%)**	13.54%	8.79%	13.54%	8.79%
Peak Load in KW	65,000			
Peak day and time	7/30/2025	5:00 PM		

WATER-Gallons:	Current Month	Prior Year Month	Current Year to Date	Prior Year to Date
Production:				
Gross Pumped	81,374,200	80,358,100	81,374,200	80,358,100
Filter & Prod. Use	(2,208,700)	(1,825,100)	(2,208,700)	(1,825,100)
Total to Distribution System	79,165,500	78,533,000	79,165,500	78,533,000
Disposition:				
Residential Sales	23,834,954	26,832,418	23,834,954	26,832,418
Commercial Sales	13,095,705	15,843,015	13,095,705	15,843,015
Industrial Sales	23,578,409	21,692,573	23,578,409	21,692,573
Bulk Water Sales	423,000	210,400	423,000	210,400
City Billings	115,300	6,750	115,300	6,750
Total Sales	61,047,368	64,585,156	61,047,368	64,585,156
Company Use - not billed	918,319	258,400	918,319	258,400
Company Use - billed	778,572	704,247	778,572	704,247
Total Accounted For	62,744,259	65,547,803	62,744,259	65,547,803
Distrib. & Other Losses	16,421,241	12,985,197	16,421,241	12,985,197
Net to Distribution System	79,165,500	78,533,000	79,165,500	78,533,000
Water loss percentage **(Industry goal <= 10%)**	20.74%	16.53%	20.74%	16.53%
Maximum Gallons	3,414,400			
Peak day	7/23/2025			

Carthage Water & Electric Plant

Construction In Progress Report
For the 1 months ending July 31, 2025

OPEN WORK ORDERS

Electric Dept:

W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
1374	Relocate Feeders 1-5 to Sub 1	$ 5,500,000	$ 5,547,597
1375	Replace Transformer 2-1	3,500,000	4,243,825
1376	Feeder 17 Extension	1,000,000	1,223,144
1408	Sub 3 Automatic Reclosers	350,000	205,577
1416	Chapel Road Electric Conduit Extension	25,000	47,837
1428	Reinstall Old Sub 2 Transformer	50,000	98,698
1432	Old Transformer 2-1 Rewind	1,500,000	5,497
1433	Sub 4 69KV Line Improvements & Station	17,600,000	52,112
1434	Feeder 20 Extension	605,000	102,464
1436	Substation Security Camera System	50,000	23,052
1440	Line Changes 1st Half FY26	105,000	122,343
1441	Area & Street Lights 1st Half FY26	148,750	31,300
1442	Service Changes 1st Half FY26	246,300	51,273
1443	MPUA Pole Replacements FY26	255,000	88,418
1444	Mutual Aid - Springfield, MO	N/A	55,529
1445	Secondary CT Service Upgrades FY26	40,000	1,240
1447	Control Room Update - Power Plant	11,500	1,984
	Total Electric	**$ 30,986,550**	**$ 11,901,890**

Water Dept:

W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
2202	Water & Lift Station Scada Upgrade	$ 375,000	$ 74,730
2211	2025 Water Line Replacements - Zapletal & Forest	800,000	43,545
2213	Expand Concrete Drive at Water Salesman	30,000	4,597
2214	New Services & Meters FY26	105,000	4,433
2215	Renewed Services FY26	N/A	6,129
2216	Hydrants FY26	35,000	411
2217	New Valves FY26	20,000	17,349
2219	2026 Water Line Replacements - Central Ave	800,000	18,700
	Total Water	**$ 2,165,000**	**$ 169,895**

Wastewater Dept:

W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
3089	Collection System Rehabilitation FY24 ARPA CIPP	$ 2,075,000	$ 1,943,870
3090	Lift Station Scada Upgrade	175,000	36,361
3096	Manhole Installation FY25	20,000	4,754
3098	Replace Piers for Catwalk	32,000	5,555
3102	Lift Station Electrical Upgrade	187,000	25,630
3103	Headworks Augers & Electrical Panels Replacement	150,000	3,528
3104	Lift Station Generators	80,000	1,428
	Total Wastewater	**$ 2,719,000**	**$ 2,021,127**

Communication Dept:

W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
4114	Wireless Internet 1st Half FY26	$ 12,250	$ 491
4115	Fiber Extensions 1st Half FY 26	756,750	87,582
	Total Communication	**$ 769,000**	**$ 88,073**

Office & Joint

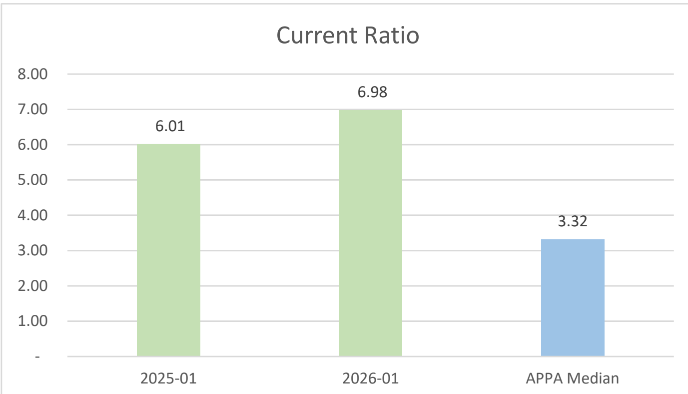
W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
9082	Truck Barn Extension	$ 524,500	$ 125,474
9083	Upper Retaining Wall at Truck Barn	204,500	121,611
9087	Enterprise Switches & Routers	45,000	5,358
9088	New Forest & Centennial Parking Lot	351,000	14,859
9089	River Street Warehouse Rock Pack	50,000	48,295
9090	Camera Surveillance Project	10,000	4,919
9092	CEDC FY26	125,000	13,060
9093	Warehouse NOC Backup	5,000	2,259
	Total Office and Joint	**$ 1,315,000**	**$ 335,835**
	Total Construction in Progress	**$ 37,954,550**	**$ 14,516,820**

CLOSED WORK ORDERS

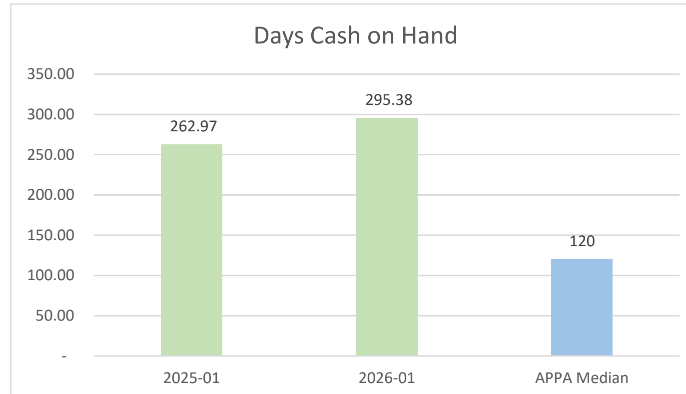
W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS
	Electric Work Orders closed in July 2025		**None**
	Water Work Orders closed in July 2025		**None**
	Wastewater Work Orders closed in July 2025		**None**
	Communication Work Orders closed in July 2025		
4113	Mutual Aid - OzarkGo	N/A	$ 23,769
	Joint Work Orders closed in July 2025		
9091	Unit 466 Forklift	$ 80,000	$ 74,018

Carthage Water & Electric Plant

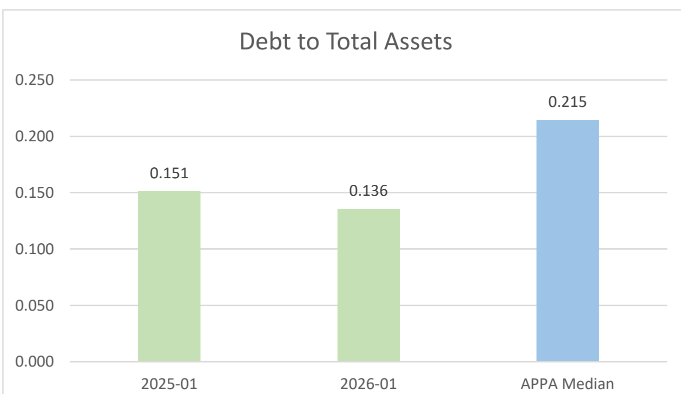
Financial Ratios
For the 1 months ending July 31, 2025 & 2024



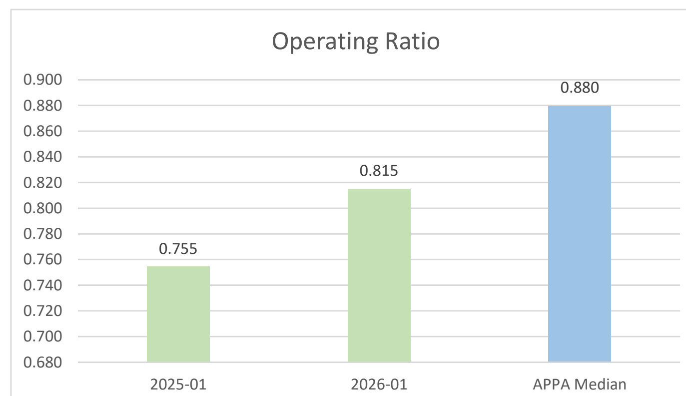
The ratio of total current and accrued assets to total current and accrued liabilities. Measures CW&EP's short-term liquidity (the ability to pay bills). The higher the ratio, the more capable the company is of paying its obligations, as it has a larger proportion of asset value relative to the value of its liabilities.



Represents the number of days that CW&EP can continue to pays its operating expenses, given the amount of cash available. The average days cash on hand is 90-120 days, with 200 days preferable for a high bond rating.



This ratio measures CW&EP's ability to meet its current and long-term liabilities based on the availability of assets.



The ratio of total operation and maintenance expenses to total operating revenues. The smaller the ratio, the greater CW&EP's ability to generate profit if revenues decrease.

Carthage Water & Electric Plant

Customer Service Expense and Administrative & General Expense Detail
For the 1 months ending July 31, 2025 & 2024 with remaining budget

		Year to Date at July 31, 2024	Year to Date at July 31, 2025	Full Year Budget	$ Budget Remaining	% Budget Used
Customer Service Expense	SUPERVISION-CUST ACCTING	(12,582.35)	(9,872.57)	(152,500.00)	(142,627.43)	6.47%
	CUSTOMER RECORDS & COLL	(47,453.95)	(48,197.07)	(707,500.00)	(659,302.93)	6.81%
	UNCOLLECTIBLE ACCOUNTS	-	(459.65)	(45,000.00)	(44,540.35)	1.02%
	RESIDENTIAL ENERGY AUDITS	-	-	(3,800.00)	(3,800.00)	0.00%
	CUSTOMER SERVICE & INFO	(4,270.48)	(3,586.95)	(157,000.00)	(153,413.05)	2.28%
	MISC CUSTOMER SERVICE & INFORMATION	(10,980.78)	(9,966.17)	(270,500.00)	(260,533.83)	3.68%
	AMORTIZATION EXPENSE (GASB 87)	-	(1,025.30)	(12,300.00)	(11,274.70)	8.34%
	INTEREST EXPENSE (GASB 87)	-	(126.32)	(2,200.00)	(2,073.68)	5.74%
	CUSTOMER SERVICE EXP ALLOCATED TO ELECTRIC	27,903.83	25,904.84	464,800.00	438,895.16	5.57%
	CUSTOMER SERVICE EXP ALLOCATED TO WATER	20,279.46	20,000.07	358,850.00	338,849.93	5.57%
	CUSTOMER SERVICE EXP ALLOCATED TO WASTEWATER	19,572.51	19,516.87	350,180.00	330,663.13	5.57%
	CUSTOMER SERVICE EXP ALLOCATED TO COMMUNICATION	7,531.76	9,862.95	176,970.00	167,107.05	5.57%
Administrative & General Expense	GENERAL OFFICERS SALARIES	(54,601.29)	(49,969.40)	(716,000.00)	(666,030.60)	6.98%
	GENERAL CLERKS SALARIES	(57,186.71)	(44,188.85)	(771,500.00)	(727,311.15)	5.73%
	OFFICE SUPPLIES & EXPENSE	(1,896.74)	(737.61)	(28,300.00)	(27,562.39)	2.61%
	NETWORK SERVICES	(44,142.88)	(41,679.36)	(629,000.00)	(587,320.64)	6.63%
	COMPUTER EQUIPMENT, SOFTWARE & ACCESSORIES	(4,452.40)	(3,395.78)	(50,800.00)	(47,404.22)	6.68%
	GENERAL ADM EXP CAPTLZD	6,574.40	6,350.66	248,500.00	242,149.34	2.56%
	OUTSIDE SERVICES EMPLOYED	(10,700.00)	(5,750.00)	(183,500.00)	(177,750.00)	3.13%
	PROPERTY INSURANCE	(693.66)	(747.05)	(9,500.00)	(8,752.95)	7.86%
	INJURIES AND DAMAGES	(10,568.82)	(12,305.51)	(131,500.00)	(119,194.49)	9.36%
	DISABILITY & LIFE INSURANCE	(1,985.88)	(2,278.41)	(30,300.00)	(28,021.59)	7.52%
	GASB 68 ADJUSTMENT (LAGERS)	-	-	(150,000.00)	(150,000.00)	0.00%
	PHYSICAL EXAMINATIONS	(111.00)	(367.18)	(7,000.00)	(6,632.82)	5.25%
	UNIFORMS/SAFETY SHOES ETC.	(872.63)	(100.00)	(7,700.00)	(7,600.00)	1.30%
	WELLNESS, OTHER BENEFITS	(1,310.81)	(398.75)	(38,400.00)	(38,001.25)	1.04%
	CAFETERIA BENEFITS	(4,874.44)	(5,153.80)	(6,000.00)	(846.20)	85.90%
	GENERAL ADVERTISING	(90.00)	(218.60)	(9,500.00)	(9,281.40)	2.30%
	MISC GENERAL EXPENSE	(185.76)	(70.50)	(5,300.00)	(5,229.50)	1.33%
	ECON DEVELOP/PUB RELATION	(24,304.26)	(47,542.41)	(588,500.00)	(540,957.59)	8.08%
	COMMUNICATION	(2,743.15)	(2,698.07)	(36,800.00)	(34,101.93)	7.33%
	TRANSPORTATION COSTS ALLOCATED	-	-	20,000.00	20,000.00	0.00%
	EDUCATION & TRAINING	(1,252.78)	(1,960.11)	(96,500.00)	(94,539.89)	2.03%
	MEMBERSHIP DUES	(1,646.85)	(1,750.00)	(24,300.00)	(22,550.00)	7.20%
	SMALL TOOLS	(236.71)	(147.63)	(7,600.00)	(7,452.37)	1.94%
	OFFICE BLDG MAINTENANCE AND SUPPLIES	(34,905.36)	(37,119.04)	(483,500.00)	(446,380.96)	7.68%
	SOFTWARE MAINTENANCE AGREEMENTS	(14,463.11)	(23,676.44)	(279,000.00)	(255,323.56)	8.49%
	GRANT INCOME - RBS GRANT	-	-	-	-	0.00%
	INTEREST INCOME - RBS GRANT	12.79	12.81	180.00	167.19	7.12%
	MISC GENERAL INCOME	1,597.91	1,605.15	18,900.00	17,294.85	8.49%
	GAIN/LOSS ON DISPOSAL OF FIXED ASSETS	-	(8,181.36)	-	8,181.36	0.00%
	ADMIN AND GENERAL ALLOCATED TO ELECTRIC	203,238.08	212,567.90	3,012,357.00	2,799,789.10	7.06%
	ADMIN AND GENERAL ALLOCATED TO WATER	30,466.36	32,667.34	462,938.00	430,270.66	7.06%
	ADMIN AND GENERAL ALLOCATED TO WASTEWATER	24,677.89	26,803.32	379,837.00	353,033.68	7.06%
	ADMIN AND GENERAL ALLOCATED TO COMMUNICATION	6,657.81	10,428.68	147,788.00	137,359.32	7.06%

McCune Brooks Regional Hospital Trust

Meeting of Board of Trustees

Minutes

May 28, 2025

A meeting of the McCune Brooks Regional Hospital Trust was held on May 28, 2025 at the conference room of Schmidt Associates. The meeting was called to order by Chairman Ron Petersen at 1:56 pm.

Board members present were Joe Ryder, Shelby Baugh Bruner, Pete Metcalf, and Ron Petersen.

Nonmembers present were Mayor Tom Flanigan, Councilman Alan Snow, and Stan Schmidt. Phil Michaud and Brande Anderson were present for UMB Performance Review.

Mr. Michaud and Ms. Anderson presented the UMB performance review to the board and non-members. The presentation concluded and Mr. Michaud and Ms. Anderson exited the meeting at 2:28pm.

Ron asked for approval of the February 26, 2025 minutes. Pete moved they be approved. Joe seconded the motion. Motion carried.

Ron brought up the discussion of 2025-2026 officers.

Pete made a motion to remove James and add Shelby as an authorized signer. Joe seconded the motion. Motion carried.

Joe nominated Ron to continue on as President. Pete seconded the motion. Motion carried.

Pete nominated Joe as Vice President. Ron seconded the motion. Motion carried.

Stan reviewed the financial statements and grant analysis.

The Board discussed the grant application from the McCune Brooks Healthcare Foundation for $500,000. Joe moved to fund $75,000 per year for 3 years for construction. Pete seconded the motion. Motion carries.

The Board then discussed the grant application from Innovative Industries for$5,000. Shelby moved the grant be approved for $5,000. Pete seconded the motion. Motion carried.

The Board then discussed the grant application for Crosslines for $400,000. Pete moved that we fund $75,000 per year for 3 years contingent upon the project getting full funding. Shelby seconded the motion. Motion carried.

Ron noted that the next meeting would be August 27, 2025 at 2:00pm.

Shelby moved the meeting be adjourned. Pete seconded the motion. Motion passed.

Respectfully submitted,

Shelby Baugh Bruner

MCCUNE BROOKS REGIONAL HOSPITAL

FINANCIAL STATEMENTS

JULY 31, 2025 AND 2024

SCHMIDT
CPAS & ADVISORS

SCHMIDT
CPAS. & ADVISORS

ACCOUNTANT'S DISCLAIMER REPORT

To Management
McCune Brooks Regional Hospital
3125 Dr. Russell Smith Way
Carthage, MO 64836

The accompanying financial statements of McCune Brooks Regional Hospital as of and for the year-to-date ending July 31, 2025 and 2024 omit substantially all disclosures. The financial statements were not subjected to an audit, review, or compilation engagement by us and we do not express an opinion, a conclusion, nor provide any assurance on them.

Schmidt Associates, LLC

August 08, 2025

McCune Brooks Regional Hospital
Statements of Financial Position
July 31, 2025

Assets

		2025		2024
Assets				
Cash in bank- New trust disbursement	$	12,795.42	$	11,072.66
New Trust investment		15,091,795.61		15,051,246.37
Escrow account		1,794,847.68		2,439,860.25
Total Assets	$	16,899,438.71	$	17,502,179.28

Liabilities and Net Position

		2025		2024
Liabilities				
Accounts payable	$	2,572,139.67	$	2,961,861.68
Total Liabilities		2,572,139.67		2,961,861.68
Net Position				
Operational capital- Fund balance		14,389,673.80		13,913,779.30
Restricted- non expendable		322,626.00		322,626.00
Retained earnings		(385,000.76)		303,912.30
Total Net Position		14,327,299.04		14,540,317.60
Total Liabilities and Stockholders' Equity	$	16,899,438.71	$	17,502,179.28

Substantially all disclosures ordinarily included in Accrual basis financial statements are omitted, and no assurance is provided on these financial statements.

McCune Brooks Regional Hospital
Statements of Activities

	1 Quarter Ended July 31, 2025	1 Quarter Ended July 31, 2024
Income		
Interest and dividend income- bond/escrow	14,686.33	25,984.78
Interest and dividend income-Trust	144,119.04	116,860.76
Interest income	6.56	13.33
Other income- from other trusts	786.27	477.09
Gain (Loss) realized and unrealized	(82,846.55)	247,427.21
Total Income	76,751.65	390,763.17
Operating Expenses		
Bank charges	3,752.41	5,187.87
Grants	455,000.00	78,600.00
Legal and professional fees	3,000.00	3,063.00
Total Operating Expenses	461,752.41	86,850.87
Net Income (Loss)	$ (385,000.76)	$ 303,912.30

Substantially all disclosures ordinarily included in Accrual basis financial statements are omitted, and no assurance is provided on these financial statements.