



## AGENDA

Notice is hereby given that the Carthage Water & Electric Plant Board will meet September 18th, 2025, 3:00 p.m. at the CWEP Complex, 627 W. Centennial, Carthage. The tentative agenda of the regular meeting includes:

### ADDITIONS TO THE AGENDA

APPROVAL OF THE BOARD MINUTES: August 21st, 2025

APPROVAL OF DISBURSEMENTS: August \$4,721,926.56

FINANCIAL STATEMENT: August

COMMITTEE REPORTS:

CITIZENS PARTICIPATION PERIOD:

OLD BUSINESS: None.

### NEW BUSINESS:

1. Consideration of bids for the Sub 3-1 Recloser Replacement project
2. Recommendation to purchase Interfacing Software
3. Consideration of bids for Ford Explorers
4. Consideration of bids for ¾-ton 4x4 Crew Cab Truck
5. Consideration of Health Insurance Proposals

### STAFF REPORTS

### BOARD MEMBER COMMENTS:

Persons with disabilities who need special assistance may call 417-237-7300 or 1-800-735-2466 (TDD via Relay Missouri) at least 24 hours prior to meeting.

Representatives of the news media may obtain copies of this notice by contacting:  
Meagan Milliken, P O Box 611 Carthage, MO 64836 417-237-7300

# CWEP BOARD MEETING MINUTES

The Carthage Water & Electric Plant Board met in regular session August 21st, 2025, 3:00 p.m. at the CWEP Office, 627 W. Centennial, Carthage, MO.

## Board:

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Brian Schmidt -Vice President | <input checked="" type="checkbox"/> Sid Teel - Secretary  |
| <input checked="" type="checkbox"/> Ron Ross- Member*             | <input checked="" type="checkbox"/> Tom Garrison – Member |
| <input checked="" type="checkbox"/> Darren Collier - President    | <input checked="" type="checkbox"/> Mark Gier – Member**  |
| <input checked="" type="checkbox"/> Jack Perkins - Liaison        |   |

\*Attended via videoconference

\*\*Attended via phone call and abstained from all votes

## Staff:

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Chuck Bryant-General Manager              | <input checked="" type="checkbox"/> Jason Choate-Director of Water Services       |
| <input checked="" type="checkbox"/> Cassandra Ludwig-General Counsel          | <input type="checkbox"/> Kelli Nugent/CFO   |
| <input checked="" type="checkbox"/> Jason Peterson-Director of IT & Broadband | <input checked="" type="checkbox"/> Kevin Emery-Director of Power Services        |
| <input checked="" type="checkbox"/> Megan Kirby- Executive Assistant          | <input checked="" type="checkbox"/> Stephanie Howard-Economic Development Manager |

Others present: Mayor Bren Flanigan; City Councilmember, Beth Kang; City Councilmember, Jana Schramm

President Collier called the meeting to order at 3:00 p.m.

## **ADDITIONS/CHANGES TO THE AGENDA:**

GM Bryant recommended adding a new agenda item to new business: Resolution 2025.04: A resolution of the Carthage Water & Electric Plant Board to approve authorized signatories for institutions holding CWEP financial accounts. GM Bryant cited a personal emergency with one of the currently authorized signers which arose earlier in the day. This emergency triggered the need to pass the resolution to ensure CWEP can continue to operate as normal while that staff member is temporarily out of the office. With no objection, the agenda item was added to the agenda as item number 5 under new business.

## **APPROVAL OF MINUTES:**

A motion by Garrison and seconded by Teel to approve the minutes as presented of the regular meeting of July 17, 2025, passed unanimously.

## **APPROVAL OF DISBURSEMENTS:**

A motion by Schmidt and seconded by Teel to approve disbursements for July in the amount of \$6,215,602.05, passed unanimously.

## **FINANCIAL STATEMENT:**

The June 2025 financial statements were presented to the Board by the department directors. Director of Power Services Emery reported operating revenues on the electric side were short of budget for both the month and year to date and operating expenses were under budget for the month and year to date. Director of Water services Choate reported operating revenues for the water department exceeded budget for both the month and year to date and operating expenses were under budget for both the month and the year to date. He also noted on the wastewater side operating revenues exceeded budget for both the month and year to date and operating expenses were over budget for the month and under budget for the year to date. Director of IT & Broadband Peterson noted operating revenues on the communication side exceeded budget for the month and were on target for the year to date and Operating expenses were under budget for both the month and year to date.

The directors presented the July 2025 financial statements noting that combined operating revenues were below budget for the month and combined operating expenses were under budget for the month. Director of Power Services Emery noted operating revenues were short of budget for the month and operating expenses were over budget for the month, he noted purchase power and demand was over budget, transmission expenses were higher, and the load was up. Director of Water Services Choate reported operating revenues for the water department were below budget for the month and operating expenses were under budget for the month. He noted on the wastewater side, operating revenues exceeded budget for the month, and operating expenses were under budget for the month. Director of IT & Broadband services Peterson reported on the communication side that operating revenues exceeded budget for the month, and operating expenses were under budget for the month.

A motion by Schmidt and seconded by Garrison to approve the June and July 2025 financials passed unanimously.

**COMMITTEE REPORTS:** None.

**CITIZENS PARTICIPATION PERIOD:** None.

**OLD BUSINESS:** None.

## **NEW BUSINESS:**

### **1. Consideration of Resolution 2025.03: Mutual Aid for multiple Cities**

General Manager Bryant acknowledged the mutual aid work of the CWEP linemen, Chance Adams, John Amershek, Jake Brunnert, Scott Dudolski, Tristain Hartman, Jeff Moore, Chris Perry, James Pittman, Justin Ralston and Noah Smith noting that they exhibited exemplary behavior in representing Carthage Water and Electric Plant and the citizens of the Carthage community.

A motion by Ross and accepted by Garrison to approve the resolution recognizing the CWEP lineman for mutual aid work assistance in Liberal, Lamar, Monett and Springfield, Missouri, passed unanimously.

## **2. Consideration of the CWEP Cybersecurity Policy**

GM Bryant presented the proposed Cybersecurity Policy to the board noting the purpose of the policy is to affirm the Board's commitment to protecting CWEP's digital infrastructure and critical services while delegating detailed policy development and implementation to management. He noted this allows CWEP to adapt to emerging threats and technologies while minimizing the need for repeated Board action on technical specifics.

A motion by Ross and seconded by Schmidt to approve the CWEP Cybersecurity Policy, passed unanimously.

## **3. Recommendation to proceed with the Mini Excavator Lease Extension**

General Manager Bryant reported CWEP has the option to extend the lease on the current hydraulic mini excavator for an additional three years. The unit is still in good mechanical condition and should continue providing service needs for the departments. He noted the annual cost for extending the lease will decrease, as the unit is a 2021 model. The annual cost to extend the lease for another three years will be \$8,536.32. This renewal option will save CWEP approximately \$13,687.68 per year instead of leasing a new model excavator. Fabick Cat is also offering to extend the Equipment Protection Coverage Powertrain and Hydraulics Warranty on this unit for the cost of \$3,275.00, which will cover all three years of the lease.

A motion by Teel and seconded by Garrison to extend the current lease on the existing excavator with Fabick Cat for another three years and include the extended warranty, passed unanimously.

## **4. Recommendation to proceed with the Lift Station Upgrades**

General Manager Bryant noted a request for approval to proceed with the electrical upgrades at four of CWEP's existing lift stations. The lift stations to receive upgrades will be Flex-O-Lator, Ford, Precious Moments, and Underground. This construction project will include materials, concrete, electrical upgrades, labor, and generators at the Ford and Flex-O-Lators lift stations.

The total estimated cost for this project is \$334,539.31. All work will be conducted in accordance with the General Construction and Operational Maintenance Services Contract with Randy Dubry Coconstruction.

A motion by Garrison and seconded by Schmidt to approve proceeding with the electrical upgrades in the amount of \$334,539.31, passed unanimously.

**5. Recommendation of Resolution 2025.04: A resolution of the Carthage Water & Electric Plant Board to approve authorized signatories for institutions holding CWEP financial accounts**

GM Bryant presented to the Board, Resolution 2025.04: a resolution of the CWEP Board to approve authorized signatories for institutions holding CWEP financial accounts. The authorized signatories of financial documents on behalf of CWEP are to include the following: General Manager, Chuck Bryant; Chief Financial Officer, Kelli Nugent; and CWEP Board Vice President, Brian Schmidt.

A motion by Garrison and seconded by Teel to approve Resolution 2025.04: a resolution of the CWEP Board to approve authorized signatories for institutions hold CWEP financial accounts, passed unanimously. Schmidt was present in the meeting but abstained from the vote.

**STAFF REPORTS:**

General Manager Bryant informed the Board of CFO Nugent's recent medical concerns and noted she may be out of the office for a significant period of time. He expressed his heartfelt appreciation for CFO Nugent and all she does for CWEP. He asked for thoughts and prayers for her and her family during this time. He acknowledged his assurance in Accountants Ben Schwarting and Mandy Bates to keep things rolling while CFO Nugent is away. He gave an update on the strategic plan noting that all points of the strategic plan have been assigned and tasked. Bryant reported the MPUA Annual Conference is the first week of October and asked Board members who are interested in attending to let Executive Assistant Kirby know. He noted a new accountant has been hired and she is set to begin working in mid-September.

Accountant Mandy Bates assured the Board that she and Ben are comfortable with completing day to day routines of CWEP business while CFO Nugent is away.

General Counsel and Director of Customer Relations Ludwig reported the Kiosk is having issues taking checks, but staff is working to resolve the issue. She noted HR Fewin is working with Assured Partners for Health Insurance quotes.

Director of Water Services gave an update on ARPA funds.

Director of It and Broadband services Peterson noted the power outage impacted the server room at the warehouse. After this event, an effort was made to coordinate with the Power Plant a solution to improve power resilience for the Warehouse which involved operating off of the Power plant generator. Peterson also noted the KAMO interconnection was completed and tested between the interconnection point and South Water Tower.

Director of Economic Development Howard reported the activity behind the Dodge dealership along Fir Rd is for construction of a new Tractor Supply.

Director of Power Supply Emery reported the outage from the SWPA substation was caused by a snake. He noted that CWEP staff were able to work with SWPA staff to get the issue resolved in a timely manner. He reported the poles along Hazel Street are for Feeder 20 and that work should begin next week.

**BOARD MEMBER COMMENTS:**

Board Member Gier expressed his thoughts to everyone as they navigate the everyday work routines while CFO Nugent is away.

President Collier inquired about JASCO tree service. GM Bryant acknowledged that JASCO tree service is doing a great job. Collier commended the efforts by staff on the school supplies drive for Bright futures. He noted he attended the "Leading your Water Utility Workshop" hosted by MPUA. He expressed Nugent's medical news as a "gut punch" and noted his thoughts and prayers are with her and her family. He expressed his confidence in accountants Mandy Bates and Ben Schwarting to do a great job while she is away. He advised staff to use Nugent's situation as a wake-up call for staff to make sure and have a succession plan in place in case something was to happen where you had to be away for an extended amount of time. He noted there are good resources at MPUA to take advantage of. Lastly, he noted CWEP has the board's support.

At 4:07p.m a motion by Schmidt and seconded by Garrison to adjourn the meeting passed unanimously.

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President – Darren Collier

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Secretary – Sid Teel

**CARTHAGE WATER AND ELECTRIC PLANT BOARD  
DISBURSEMENT SCHEDULE - AUGUST 2025  
BOARD MEETING OF SEPTEMBER 18, 2025**

Check or Wire	Date	Vendor	Description	Amount
93642	08/06/2025	KDMO AM	ADVERTISING - YOUTH FAIR	180.00
93620	08/05/2025	LOWES CO LLC LAR 8918	ASSORTED ITEMS	635.44
93663	08/12/2025	O'REILLY AUTO PARTS	ASSORTED ITEMS	12.46
93694	08/14/2025	FASTENAL CO	ASSORTED ITEMS	11.38
93779	08/26/2025	FASTENAL CO	ASSORTED ITEMS	68.71
93823	08/28/2025	MILLER AUTO SUPPLY	ASSORTED ITEMS	110.99
93839	08/28/2025	WALMART COMMUNITY CARD	ASSORTED ITEMS	1,568.08
8803688	08/12/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - ECON DEVELOPMENT	38.99
8803689	08/12/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - EDUCATION & TRAINING	15,916.55
8803690	08/12/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - MEETINGS AND EDUCATION	512.98
8803688	08/12/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - MISC EXPENSE	107.36
8803691	08/12/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - PROCUREMENT	29,328.49
8803688	08/12/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - WELLNESS, OTHER BENEFITS	3,241.46
93792	08/26/2025	WOW PRINTING LLC	BOARD MEMBER RECOGNITION	110.50
93710	08/14/2025	UNITED WAY OF CARTHAGE	COMMUNITY - GOLF SCRAMBLE REGISTRATION	940.00
93649	08/12/2025	BOOMER SOONER BBQ & CATERING LLC	COMMUNITY - NEW TEACHER LUNCH	1,780.00
93811	08/28/2025	BOOMER SOONER BBQ & CATERING LLC	COMMUNITY - SOFTBALL TEAM MEAL	165.00
93688	08/14/2025	BRIGHT FUTURES CARTHAGE	COMMUNITY - SPLASH FUNDRAISER PROCEEDS	415.00
93805	08/26/2025	AMRR PROPERTY MANAGEMENT	CREDIT REFUNDS	667.93
93743	08/19/2025	JOHN LE	CREDIT REFUNDS	142.12
93674	08/12/2025	MARIA CORREA-NEGRON	CREDIT REFUNDS	21.45
93673	08/12/2025	FLORENCE SANDERS	CREDIT REFUNDS	135.61
93796	08/26/2025	JAMIE FISHER	CREDIT REFUNDS	157.93
93795	08/26/2025	DANA WALL	CREDIT REFUNDS	2.00
93769	08/21/2025	CHELSEA REXROAT	CREDIT REFUNDS	27.48
93675	08/12/2025	POLLY CLAYTON	CREDIT REFUNDS	169.32
93676	08/12/2025	CHRISTOPHER BENZ	CREDIT REFUNDS	465.35
93744	08/19/2025	PHILLIP HUNTER	CREDIT REFUNDS	77.07
93794	08/26/2025	CLAY CRAIG	CREDIT REFUNDS	149.47
93677	08/12/2025	TRAMPAS BROOKS	CREDIT REFUNDS	15.59
93797	08/26/2025	MATTHEW GRIFFITH	CREDIT REFUNDS	140.24
93798	08/26/2025	MAGGIE GREEN	CREDIT REFUNDS	157.17
93799	08/26/2025	TIMOTHY CAMPBELL	CREDIT REFUNDS	113.57
93766	08/21/2025	ANA K SALAS	CREDIT REFUNDS	126.18
93770	08/21/2025	JAYCEE TORIX	CREDIT REFUNDS	47.55
93768	08/21/2025	RAUL RODRIGUEZ	CREDIT REFUNDS	174.12
93678	08/12/2025	DORA CIFUENTES HERNANDEZ	CREDIT REFUNDS	200.95
93679	08/12/2025	INGRID GARCIA LOPEZ	CREDIT REFUNDS	116.32
93680	08/12/2025	JAYSON SEITZ	CREDIT REFUNDS	153.22
93767	08/21/2025	JOSEPH CABALERO	CREDIT REFUNDS	345.82
93773	08/21/2025	DESTINY HENDRIX	CREDIT REFUNDS	207.83
93681	08/12/2025	EMILY BROWN	CREDIT REFUNDS	176.79
93682	08/12/2025	ISABELLA BAIRD	CREDIT REFUNDS	143.40
93745	08/19/2025	TRACY PORTER	CREDIT REFUNDS	31.99
93772	08/21/2025	NILESHKUMAR PATEL	CREDIT REFUNDS	39.45
93683	08/12/2025	JOSE GARZA HERNANDEZ	CREDIT REFUNDS	182.73
93800	08/26/2025	TRACY NANCE	CREDIT REFUNDS	93.95
93771	08/21/2025	CANDICE BURNETTE	CREDIT REFUNDS	106.70
93801	08/26/2025	GARY PINCKNEY	CREDIT REFUNDS	223.37
93802	08/26/2025	DELORES PACKER	CREDIT REFUNDS	332.35
93803	08/26/2025	ITG	CREDIT REFUNDS	253.31
93684	08/12/2025	EMILY TYGART	CREDIT REFUNDS	129.35
93685	08/12/2025	MIGUEL HENRIQUEZ HERNANDEZ	CREDIT REFUNDS	526.12
93804	08/26/2025	ARIANA DE LA PENNA	CREDIT REFUNDS	141.23
8803685	08/19/2025	UMB BANK NA	DEBT PAYMENT - UMB ELECTRIC CATALYST	11,773.07
8803699	08/29/2025	UMB BANK NA	DEBT PAYMENT - UMB FIBER EXPANSION	46,509.20
93728	08/19/2025	MO DEPARTMENT OF NATURAL RESOURCES	EDUCATION - DS-1, CERT 8587	180.00
93760	08/21/2025	MO DEPARTMENT OF NATURAL RESOURCES	EDUCATION - DS-1, CERT 14548	60.00
93786	08/26/2025	MO DEPARTMENT OF NATURAL RESOURCES	EDUCATION - DW-D, CERT 16912	60.00
93819	08/28/2025	IAEI	EDUCATION - MEMBERSHIP DUES	150.00
93825	08/28/2025	NFPA	EDUCATION - MEMBERSHIP DUES	225.00
93778	08/26/2025	EBIX INC	EDUCATION - WELLNESS WEB NEWSLETTER	268.80
93634	08/06/2025	EMBASSY	EMPLOYEE - APPAREL	144.69
93763	08/21/2025	RACE BROTHERS FARM & HOME SUPPLY	EMPLOYEE - APPAREL	375.80
93837	08/28/2025	UNITED WAY OF CARTHAGE	EMPLOYEE - CONTRIBUTIONS FOR AUGUST	1,103.10
93709	08/14/2025	TOMO DRUG TESTING CORP	EMPLOYEE - DOT 5 PANEL LAB	367.18
93789	08/26/2025	TOMO DRUG TESTING CORP	EMPLOYEE - DOT 5 PANEL LAB, ALCOHOL DOT	193.84
93780	08/26/2025	FREEMAN HEALTH SYSTEM	EMPLOYEE - HEALTH FAIR BLOOD WORK	1,995.00
93699	08/14/2025	KANSAS PAYMENT CENTER	EMPLOYEE - INCOME ASSIGNMENT	353.54
93821	08/28/2025	KANSAS PAYMENT CENTER	EMPLOYEE - INCOME ASSIGNMENT	353.54
93696	08/14/2025	FREEMAN HEALTH SYSTEM	EMPLOYEE - LAB TEST	121.00
93720	08/19/2025	FREEMAN HEALTH SYSTEM	EMPLOYEE - LAB TEST	56.75
93693	08/14/2025	FAIR ACRES FAMILY YMCA	EMPLOYEE - MEMBERSHIP FEE	995.00
93691	08/14/2025	CIRCLE E ACQUISITIONS LLC	EMPLOYEE - SAFETY TRAINING LUNCH	725.31
93667	08/12/2025	JACOB SMITH	EMPLOYEE - TRAVEL REIMBURSEMENT	157.40
93671	08/12/2025	RYAN WOOLDRIDGE	EMPLOYEE - TRAVEL REIMBURSEMENT	445.99
93714	08/19/2025	IVY ARTYM	EMPLOYEE - TRAVEL REIMBURSEMENT	712.49
93733	08/19/2025	DIANNE SOUTHARD	EMPLOYEE - TRAVEL REIMBURSEMENT	628.19
93758	08/21/2025	CASSANDRA LUDWIG	EMPLOYEE - TRAVEL REIMBURSEMENT	361.60
93651	08/12/2025	CHUCK BRYANT	EMPLOYEE - TRAVEL REIMBURSEMENT	874.36
93830	08/28/2025	R & S TRAILER SALES	EQUIPMENT - 18' UTILITY TRAILER	3,000.00
93740	08/19/2025	VERMEER GREAT PLAINS INC	EQUIPMENT - SUPPLIES	1,213.00
93818	08/28/2025	HERC RENTALS INC	EQUIPMENT RENTAL	900.00
93711	08/14/2025	US PAYMENTS LLC	FEE - CASH SAVER KIOSK	22.73
93836	08/28/2025	TONER CONNECTION	FEE - COPIER PRINTS	118.52
8800370	08/05/2025	PAYMENT SERVICE NETWORK	FEE - CREDIT CARD TRANSACTIONS	9,940.24
8800369	08/04/2025	CARD CONNECT	FEE - KIOSK PAYMENTS	281.95
93618	08/05/2025	JASPER COUNTY RECORDER	FEE - UTILITY EASEMENT	27.00
93757	08/21/2025	JASPER COUNTY RECORDER	FEE - UTILITY EASEMENT	27.00
93625	08/06/2025	ADMIRAL EXPRESS LLC	FURNITURE - OFFICE CHAIRS	940.38
93636	08/06/2025	FORMASPACE LP	FURNITURE - POWER PLANT DISPATCH DESK	1,940.40
93669	08/12/2025	UTILITY SERVICE CO INC	INSPECTION - CIVIL WAR TANK	107,309.83
93719	08/19/2025	DELTA DENTAL OF MISSOURI	INSURANCE - EMPLOYEE DENTAL FOR SEPTEMBER	3,889.99

**CARTHAGE WATER AND ELECTRIC PLANT BOARD  
DISBURSEMENT SCHEDULE - AUGUST 2025  
BOARD MEETING OF SEPTEMBER 18, 2025**

Check or Wire	Date	Vendor	Description	Amount
93717	08/19/2025	COX HEALTH SYSTEMS	INSURANCE - EMPLOYEE HEALTH & LIFE	84,920.00
93790	08/26/2025	VISION SERVICE PLAN - (IC)	INSURANCE - EMPLOYEE VISION	1,225.23
93824	08/28/2025	MUTUAL OF OMAHA	INSURANCE - LIFE & DISABILITY FOR SEPTEMBER	3,492.47
93807	08/28/2025	AFLAC	INSURANCE - PREMIUM FOR AUGUST	1,004.28
93647	08/08/2025	MASTERCARD	MASTERCARD CC EXPENSE - CUSTOMER SERVICE	69.50
93647	08/08/2025	MASTERCARD	MASTERCARD CC EXPENSE - ECON DEVELOPMENT	559.45
93647	08/08/2025	MASTERCARD	MASTERCARD CC EXPENSE - EDUCATION & TRAINING	2,906.36
93647	08/08/2025	MASTERCARD	MASTERCARD CC EXPENSE - OFFICE EXPENSE	365.10
93647	08/08/2025	MASTERCARD	MASTERCARD CC EXPENSE - PROCUREMENT	1,614.99
93647	08/08/2025	MASTERCARD	MASTERCARD CC EXPENSE - SOFTWARE EXPENSE	79.98
93665	08/12/2025	PECK SCHRADER EXCAVATING	MATERIAL - DIRT	2,250.00
93630	08/06/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	566.69
93689	08/14/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	431.11
93749	08/21/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	394.64
93631	08/06/2025	CDW GOVERNMENT INC	PARTS - CANON EXCHANGE ROLLER KIT	59.98
8803676	08/14/2025	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	70,881.12
8803700	08/28/2025	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	68,420.22
8803704	08/28/2025	MO LAGERS	PAYROLL - LAGERS	103,413.08
8803679	08/14/2025	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE MATCHING	19,840.26
8803703	08/28/2025	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE MATCHING	19,628.51
8803678	08/14/2025	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE ROTH	1,322.29
8803701	08/28/2025	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE ROTH	1,108.15
8803677	08/14/2025	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,650.23
8803702	08/28/2025	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,376.24
8800371	08/14/2025	TASC	PAYROLL - TASC PR 1	5,615.56
8800372	08/28/2025	TASC	PAYROLL - TASC PR 2	5,615.56
8803684	08/19/2025	CLEARWATER ENTERPRISES LLC	POWER BILL - CLEARWATER	6,059.19
8803666	08/05/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	86,037.06
8803667	08/05/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	154.56
8803668	08/12/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	97,203.92
8803669	08/12/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	154.56
8803670	08/14/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	66,589.97
8803671	08/14/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	1,000.58
8803672	08/14/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	2,255.44
8803686	08/19/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	113,193.28
8803687	08/19/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	156.24
8803697	08/26/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	66,903.68
8803698	08/26/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	166.32
8803680	08/15/2025	MO PUBLIC UTILITY ALLIANCE	POWER BILL - MPUA - DOGWOOD	427,690.83
8803674	08/14/2025	MO PUBLIC UTILITY ALLIANCE	POWER BILL - MPUA - PLUM POINT	379,141.67
8803683	08/19/2025	SIKESTON POWER & LIGHT	POWER BILL - SIKESTON	704,290.67
8803675	08/14/2025	SOUTHWEST POWER POOL INC	POWER BILL - SPP	219,165.91
8803694	08/25/2025	SOUTHWESTERN POWER ADMINISTRATION	POWER BILL - SWPA	94,444.80
93723	08/19/2025	JASPER COUNTY JUVENILE DIVISION	REIMBURSEMENT - RESTITUTION	859.29
93659	08/12/2025	JCI INDUSTRIES INC	REPAIR - PUMP	7,590.00
8803696	08/22/2025	MO DEPARTMENT OF REVENUE TAX	SALES TAX FOR JULY	55,158.78
93700	08/14/2025	KPM CPA'S PC	SERVICE - AUDIT OF FINANCIAL STATEMENTS	5,000.00
93708	08/14/2025	TFB ENGINEERING LLC	SERVICE - CONSULTING	750.00
93783	08/26/2025	INFOGUARD PROFESSIONALS	SERVICE - DOCUMENT SHREDDING	38.00
93614	08/05/2025	ALLGEIER MARTIN & ASSOCIATES INC	SERVICE - ENGINEERING	18,333.10
93626	08/06/2025	ALLGEIER MARTIN & ASSOCIATES INC	SERVICE - ENGINEERING	9,893.40
93808	08/28/2025	ALLGEIER MARTIN & ASSOCIATES INC	SERVICE - ENGINEERING	56,960.05
93656	08/12/2025	GPS INSIGHT LLC	SERVICE - GPSI VEHICLE MONITORING	610.30
93815	08/28/2025	DREW'S CLEANING CREW	SERVICE - JANITORIAL	7,400.00
93644	08/06/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	2,417.00
93664	08/12/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	2,485.00
93729	08/19/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	941.00
93761	08/21/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	418.00
93828	08/28/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	549.00
93661	08/12/2025	MPUA RESOURCE SERVICES CORP	SERVICE - LINE CREW SERVICES	83,135.01
93727	08/19/2025	MIDWEST ELECTRIC TRANSFORMER SERVICES INC	SERVICE - MAINTENANCE	16,505.00
93672	08/12/2025	ZIPPER LAWN CARE	SERVICE - MOWING	2,260.00
93742	08/19/2025	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
93793	08/26/2025	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
93826	08/28/2025	N AMERICAN EL RELIABILITY CORP	SERVICE - NERC ASSESSMENT	5,178.82
93690	08/14/2025	CARTHAGE PRINTING SERVICES	SERVICE - PRINTING	38.40
93715	08/19/2025	CARTHAGE PRINTING SERVICES	SERVICE - PRINTING - DOOR HANGERS	153.80
93657	08/12/2025	HILLHOUSE PUMPING CO LLC	SERVICE - PUMPING	25,625.00
93706	08/14/2025	RANDY DUBRY CONSTRUCTION LLC	SERVICE - REPAIRS - CENTRAL ST PATCHING	2,526.52
93652	08/12/2025	CITY OF CARTHAGE - ST/ENG	SERVICE - STREET CUT	3,816.25
93628	08/06/2025	B & L ELECTRIC INC	SERVICE - SUBSTATION NO. 2 UPGRADE	78,223.65
93640	08/06/2025	JASCO TREE SERVICE LLC	SERVICE - TREE TRIMMING	19,416.73
93722	08/19/2025	JASCO TREE SERVICE LLC	SERVICE - TREE TRIMMING	18,284.59
93660	08/12/2025	MO ONE CALL SYSTEM INC	SERVICE - UTILITY LOCATING	967.95
93668	08/12/2025	USIC LOCATING SERVICES INC	SERVICE - UTILITY LOCATING	15,032.00
93732	08/19/2025	RELIABLE ROLLOFFS LLC	SERVICE - WASTE DISPOSAL	577.20
93832	08/28/2025	RELIABLE ROLLOFFS LLC	SERVICE - WASTE DISPOSAL	451.20
93662	08/12/2025	ONLINE INFORMATION SERVICES	SERVICE - WEB ACCESS FEE	30.00
93718	08/19/2025	CRYSTAL CLEAR WINDOW CLEANING	SERVICE - WINDOW WASHING	270.00
8803664	08/01/2025	UPS	SHIPPING FEES	129.37
8803681	08/18/2025	UPS	SHIPPING FEES	13.55
8803682	08/18/2025	UPS	SHIPPING FEES	71.35
93730	08/19/2025	PROFESSIONAL COMPUTER SOLUTIONS LLC	SOFTWARE SUPPORT - AMAZON CLOUD	2,998.84
93829	08/28/2025	PROFESSIONAL COMPUTER SOLUTIONS LLC	SOFTWARE SUPPORT - CASS CERTIFICATION	260.80
8803665	08/01/2025	DARKTRACE HOLDINGS LIMITED	SOFTWARE SUPPORT - DARKTRACE EMAIL FILTER	2,298.00
93643	08/06/2025	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE SUPPORT - DISSPATCH	1,010.63
93736	08/19/2025	TRUSTED TECH TEAM LLC	SOFTWARE SUPPORT - MICROSOFT 365	18.00
93686	08/14/2025	ANIXTER INC	SOFTWARE SUPPORT - SAAS MONTHLY FEE	4,502.76
93752	08/21/2025	CONVERGEONE INC	SOFTWARE SUPPORT - VEAM RENEWAL	6,023.68
93739	08/19/2025	US SIGNAL COMPANY LLC	SOFTWARE SUPPORT - VEEAM CLOUD CONNECT	1,365.13
93653	08/12/2025	CITY OF CARTHAGE	SOLID WASTE BILLING, PILOT AND TRANSFER FOR JULY	355,000.01
93617	08/05/2025	GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION	305.00
93627	08/06/2025	AMAZON CAPITAL SERVICES INC	STOCK - COMMUNICATION	1,677.97

**CARTHAGE WATER AND ELECTRIC PLANT BOARD  
DISBURSEMENT SCHEDULE - AUGUST 2025  
BOARD MEETING OF SEPTEMBER 18, 2025**

Check or Wire	Date	Vendor	Description	Amount
93645	08/06/2025	POWER & TELEPHONE SUPPLY CO	STOCK - COMMUNICATION	33,875.00
93654	08/12/2025	CORE TELECOM SYSTEMS INC	STOCK - COMMUNICATION	271.72
93687	08/14/2025	BLUEALLY TECHNOLOGY SOLUTIONS LLC	STOCK - COMMUNICATION	20,499.30
93762	08/21/2025	POWER & TELEPHONE SUPPLY CO	STOCK - COMMUNICATION	4,669.46
93775	08/26/2025	AMAZON CAPITAL SERVICES INC	STOCK - COMMUNICATION	1,721.98
93619	08/05/2025	JOPLIN SUPPLY CO	STOCK - ELECTRIC DISTRIBUTION	3,424.48
93629	08/06/2025	BORDER STATES INDUSTRIES INC	STOCK - ELECTRIC DISTRIBUTION	24,085.66
93635	08/06/2025	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	957.60
93638	08/06/2025	GRAYBAR ELECTRIC CO INC	STOCK - ELECTRIC DISTRIBUTION	10,965.00
93648	08/12/2025	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	2,078.72
93698	08/14/2025	JOPLIN SUPPLY CO	STOCK - ELECTRIC DISTRIBUTION	47,654.45
93721	08/19/2025	GRAYBAR ELECTRIC CO INC	STOCK - ELECTRIC DISTRIBUTION	990.30
93725	08/19/2025	JOPLIN SUPPLY CO	STOCK - ELECTRIC DISTRIBUTION	21,334.60
93734	08/19/2025	STUART C IRBY CO	STOCK - ELECTRIC DISTRIBUTION	113,933.50
93737	08/19/2025	UNDERGROUND CONCRETE	STOCK - ELECTRIC DISTRIBUTION	13,151.21
93747	08/21/2025	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	240.56
93755	08/21/2025	FASTENAL CO	STOCK - ELECTRIC DISTRIBUTION	1,167.60
93776	08/26/2025	CONSOLIDATED ELECTRICAL DISTRIBUTORS	STOCK - ELECTRIC DISTRIBUTION	21.00
93781	08/26/2025	GRAYBAR ELECTRIC CO INC	STOCK - ELECTRIC DISTRIBUTION	14,732.50
93788	08/26/2025	SUNBELT SOLOMON SERVICES LLC	STOCK - ELECTRIC DISTRIBUTION	33,500.00
93835	08/28/2025	TECHLINE INC	STOCK - ELECTRIC DISTRIBUTION	3,181.40
93632	08/06/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	12,653.79
93646	08/06/2025	SCHULTE SUPPLY INC	STOCK - WATER DISTRIBUTION	307.31
93692	08/14/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	3,377.60
93753	08/21/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	702.00
93777	08/26/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	1,433.78
93716	08/19/2025	CONSOLIDATED PIPE & SUPPLY CO INC	SUPPLIES - 6 MTR BN&G SET	40.00
93702	08/14/2025	MATHESON TRI-GAS INC	SUPPLIES - ACETYLENE, ARGON, OXYGEN	207.69
93621	08/05/2025	MATHESON TRI-GAS INC	SUPPLIES - ACETYLENE, OXYGEN	253.18
93764	08/21/2025	TANNER INDUSTRIES INC	SUPPLIES - AMMONIA	1,908.00
93812	08/28/2025	BRENNTAG MID-SOUTH INC	SUPPLIES - AMMONIA	1,446.00
93814	08/28/2025	CONSOLIDATED ELECTRICAL DISTRIBUTORS	SUPPLIES - BACK PLATE FOR ELECTRICAL ENCLOSURE	340.00
93834	08/28/2025	SPRINGFIELD BLUE PRINT & PHOTO	SUPPLIES - CANON PLOTTER PAPER	401.67
93641	08/06/2025	JOHNSTONE SUPPLY #19	SUPPLIES - CAPACITOR RUN ROUND	24.75
93756	08/21/2025	HACH CO	SUPPLIES - CHEMICALS	1,484.36
93639	08/06/2025	HENRY KRAFT INC	SUPPLIES - COFFEE CREAMER	703.39
93754	08/21/2025	CREATIVE DISPLAYS INC	SUPPLIES - COLORED LIGHT STRANDS	25,359.71
93633	08/06/2025	DOBLE ENGINEERING CO	SUPPLIES - DGA OIL SAMPLE KIT	6.00
93838	08/28/2025	WALKER PROCESS EQUIPMENT	SUPPLIES - DIPSTICK FOR CLARIFIER DRIVE	68.35
93622	08/05/2025	MILLER AUTO SUPPLY	SUPPLIES - ELECTRICAL CONNECTOR	57.21
93738	08/19/2025	USA BLUEBOOK	SUPPLIES - FILTER	677.10
93822	08/28/2025	LUBRICATION ENGINEERS INC	SUPPLIES - GREASE	2,967.04
93785	08/26/2025	MILLER AUTO SUPPLY	SUPPLIES - GREASE FITTING	415.60
93833	08/28/2025	SCHAEFFER MFG CO	SUPPLIES - HTC OIL	2,156.05
93751	08/21/2025	CONSOLIDATED PIPE & SUPPLY CO INC	SUPPLIES - METER ENCODER	863.00
93703	08/14/2025	MCMASTER CARR SUPPLY CO	SUPPLIES - O-RING CORD	107.00
93666	08/12/2025	PITNEY BOWES BANK INC	SUPPLIES - POSTAGE RESERVE ACCOUNT	3,000.00
93817	08/28/2025	HAYNES EQUIPMENT CO INC	SUPPLIES - ROLLER ASSEMBLY REPLACEMENT	334.85
93809	08/28/2025	AMAZON CAPITAL SERVICES INC	SUPPLIES - ROUTER	3,234.62
93650	08/12/2025	BRENNTAG MID-SOUTH INC	SUPPLIES - SODIUM HYPOCHLORITE	6,947.82
93746	08/21/2025	AMAZON CAPITAL SERVICES INC	SUPPLIES - STORAGE BINS	341.97
93735	08/19/2025	TONER CONNECTION	SUPPLIES - TONER CARTRIDGES	337.85
93615	08/05/2025	AMAZON CAPITAL SERVICES INC	SUPPLIES - UPS NETWORK MANAGEMENT CARD ACCESSORY	1,093.64
93841	08/28/2025	FASTENAL CO	SUPPLIES - VENDING MACHINE	450.21
93784	08/26/2025	LOCKE SUPPLY CO	SUPPLIES - WAX GASKET FOR URINAL	6.99
93616	08/05/2025	BEARING HEADQUARTERS CO	TOOLS - GATES EZ ALIGNMENT TOOL	1,945.78
93750	08/21/2025	CARTHAGE WATER & ELECTRIC PLANT	UTILITIES - DEPARTMENTAL	76,318.65
93704	08/14/2025	NEW-MAC ELECTRIC COOPERATIVE INC	UTILITIES - ELECTRIC SERVICE	78.37
93726	08/19/2025	LIBERTY - MO	UTILITIES - ELECTRIC SERVICE	12,941.85
8803673	08/13/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	2,227.35
8803693	08/22/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	149.15
8803695	08/25/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	263.67
93637	08/06/2025	FUSION CLOUD SERVICES LLC	UTILITIES - TELEPHONE SERVICE	348.53
93655	08/12/2025	GOTO COMMUNICATIONS INC	UTILITIES - TELEPHONE SERVICE	2,316.82
93748	08/21/2025	AT & T MOBILITY	UTILITIES - TELEPHONE SERVICE	1,954.73
93724	08/19/2025	JOHN FABICK TRACTOR CO	VEHICLE - ACCESSORIES	1,575.00
93806	08/26/2025	ALTEC INDUSTRIES INC	VEHICLE - ACCESSORIES	646.50
93707	08/14/2025	RED EQUIPMENT LLC	VEHICLE - ANNUAL SERVICE	4,355.45
93658	08/12/2025	JACKSON TIRE INC	VEHICLE - FLAT REPAIR	20.00
93782	08/26/2025	HUNTER TIRE & ALIGNMENT INC	VEHICLE - FLAT REPAIR	20.00
93820	08/28/2025	JACKSON TIRE INC	VEHICLE - FLAT REPAIR	20.00
93759	08/21/2025	MATHESON TRI-GAS INC	VEHICLE - FUEL	149.53
8803692	08/22/2025	WEX FLEET UNIVERSAL	VEHICLE - FUEL EXPENSE	11,160.53
93705	08/14/2025	O'REILLY AUTO PARTS	VEHICLE - MAINTENANCE	145.74
93713	08/14/2025	WIESE USA INC	VEHICLE - MAINTENANCE	4,705.53
93731	08/19/2025	RACE BROTHERS FARM & HOME SUPPLY	VEHICLE - MAINTENANCE	1,131.90
93791	08/26/2025	WOOD CARTHAGE CDJR	VEHICLE - MAINTENANCE	122.70
93810	08/28/2025	AUTOZONE INC	VEHICLE - MAINTENANCE	41.20
93813	08/28/2025	CARTHAGE QUICK LUBE	VEHICLE - MAINTENANCE	185.32
93827	08/28/2025	O'REILLY AUTO PARTS	VEHICLE - MAINTENANCE	6.49
93831	08/28/2025	RED EQUIPMENT LLC	VEHICLE - PARTS	384.16
93623	08/05/2025	PROBERT AUTO BODY	VEHICLE - REPAIR	2,093.60
93624	08/05/2025	WEST FAIRVIEW AUTO & DIESEL GARAGE	VEHICLE - REPAIR	487.97
93670	08/12/2025	WOOD FORD OF CARTHAGE	VEHICLE - REPAIR	1,018.06
93695	08/14/2025	FRANK FLETCHER FORD	VEHICLE - REPAIR	99.99
93697	08/14/2025	JOHN FABICK TRACTOR CO	VEHICLE - REPAIR	6,832.51
93701	08/14/2025	LEHAR'S DIESEL AND TRACTOR WORKS LLC	VEHICLE - REPAIR	7,664.71
93712	08/14/2025	WEST FAIRVIEW AUTO & DIESEL GARAGE	VEHICLE - REPAIR	189.88
93741	08/19/2025	WEST FAIRVIEW AUTO & DIESEL GARAGE	VEHICLE - REPAIR	832.06
93765	08/21/2025	WOODYS GLASS	VEHICLE - REPAIR	200.00
93787	08/26/2025	O'REILLY AUTO PARTS	VEHICLE - REPAIR	78.45
93816	08/28/2025	FASTENAL CO	VOID & REISSUE	-
93064	08/25/2025	FASTENAL CO	VOID & REISSUE AP CHECKS LOST/NOT RECEIVED	(25.86)

**CARTHAGE WATER AND ELECTRIC PLANT BOARD  
DISBURSEMENT SCHEDULE - AUGUST 2025  
BOARD MEETING OF SEPTEMBER 18, 2025**

Check or Wire	Date	Vendor	Description	Amount
93280	08/25/2025	GRAYBAR ELECTRIC CO INC	VOID & REISSUE AP CHECKS LOST/NOT RECEIVED	(432.50)
93331	08/25/2025	GRAYBAR ELECTRIC CO INC	VOID & REISSUE AP CHECKS LOST/NOT RECEIVED	(14,300.00)
93774	08/26/2025	ALTEC INDUSTRIES INC	VOID & REISSUE FOR IMPROPER STAMP USED	-
93840	08/28/2025	ZIPPER LAWN CARE	VOID AP CHK 93840 FOR INCORRECT AMOUNT	-
92018	08/19/2025	JOSEPH CABALERO	VOID STALE DATED CREDIT FINALS TO REISSUE	(345.82)
92025	08/19/2025	RAUL RODRIGUEZ	VOID STALE DATED CREDIT FINALS TO REISSUE	(174.12)
92266	08/19/2025	CHELSEA REXROAT	VOID STALE DATED CREDIT FINALS TO REISSUE	(27.48)
92270	08/19/2025	JAYCEE TORIX	VOID STALE DATED CREDIT FINALS TO REISSUE	(47.55)
92551	08/19/2025	CANDICE BURNETTE	VOID STALE DATED CREDIT FINALS TO REISSUE	(106.70)
92612	08/25/2025	DANA WALL	VOID STALE DATED CREDIT FINALS TO REISSUE	(2.00)
92797	08/19/2025	ANA K SALAS	VOID STALE DATED CREDIT FINALS TO REISSUE	(126.18)
92985	08/19/2025	NILESHKUMAR PATEL	VOID STALE DATED CREDIT FINALS TO REISSUE	(39.45)
93109	08/25/2025	JAMIE FISHER	VOID STALE DATED CREDIT FINALS TO REISSUE	(157.93)
93117	08/19/2025	DESTINY HENDRIX	VOID STALE DATED CREDIT FINALS TO REISSUE	(207.83)
92153	08/19/2025	DAVID PINNELL	VOID TO OFFSET CREDIT FINAL MOVED TO OPEN ACCOUNT	(1.29)
TOTAL CHECKS AND WIRE TRANSFERS				4,313,937.16
NET PAYROLL	08/14/2025			207,382.54
NET PAYROLL	08/28/2025			200,606.86
<b>TOTAL DISBURSEMENTS FOR AUGUST 2025</b>				<b><u>4,721,926.56</u></b>

**APPROVED:**

_____ DARREN COLLIER	_____ BRIAN SCHMIDT
_____ SID TEEL	_____ TOM GARRISON
_____ MARK GIER	_____ RON ROSS

\_\_\_\_\_  
GENERAL MANAGER



**Unaudited Interim Financial Statements**

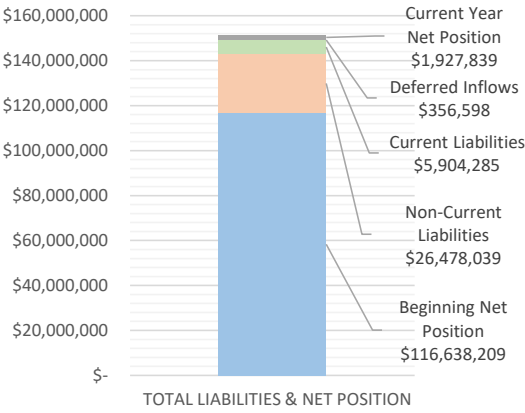
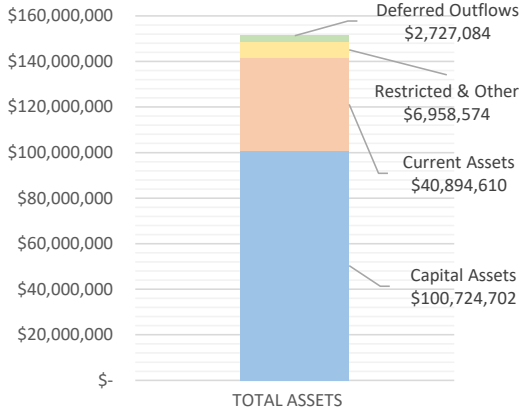
**August 31, 2025**



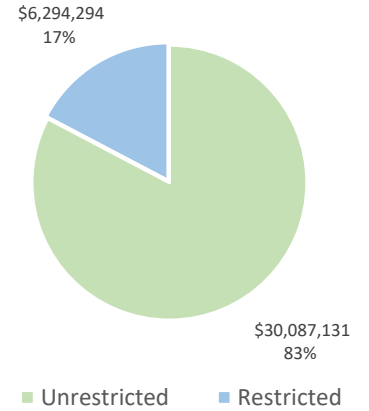
## TABLE OF CONTENTS

Consolidated Dashboard	3
Financial Summary	4
Statement of Net Position	6
Consolidated Statements of Revenues, Expenses and Changes in Net Position	7
Electric Department	11
Water Department	14
Wastewater Department	17
Communication Department	20
Statement of Cash Flows	23
Production and Disposition - Electric and Water	27
Construction in Progress Report	28
Financial Ratios	29
Customer Service Expense and Administrative & General Expense Detail	30

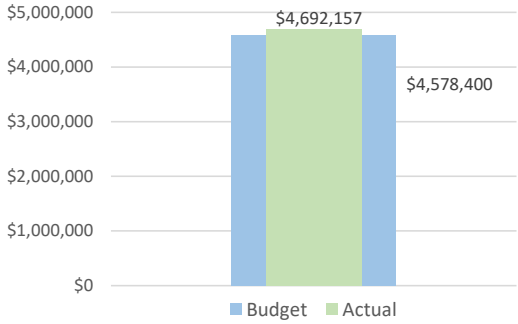
### BALANCE SHEET As of August 31, 2025



### Cash & Cash Equivalents



### Operating Revenue Current Month

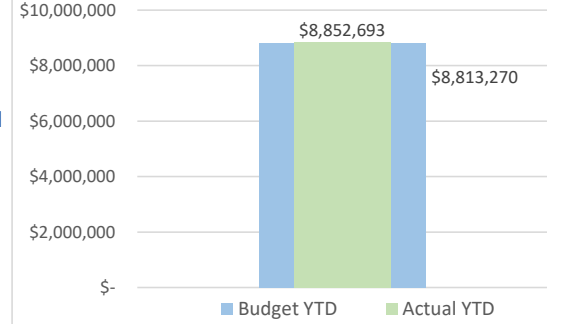


### Comments

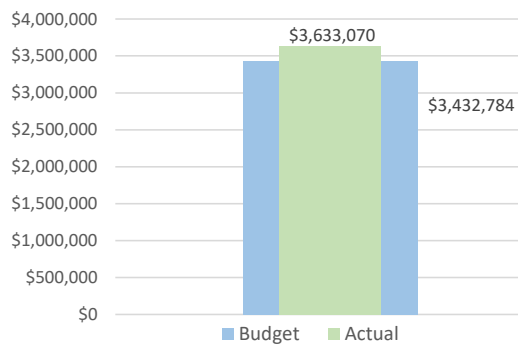
Unrestricted days cash on hand equals 298.

Combined operating revenues exceeded budget for the month and year to date.

### Operating Revenue Year to Date



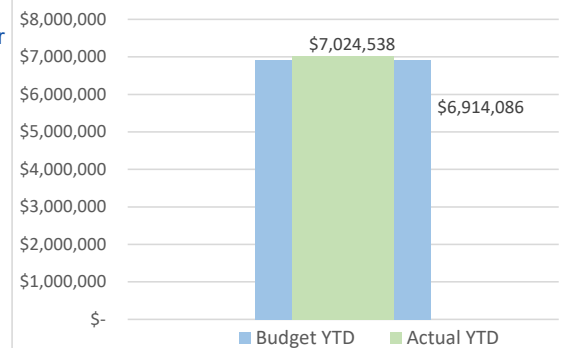
### Operating Expense Current Month



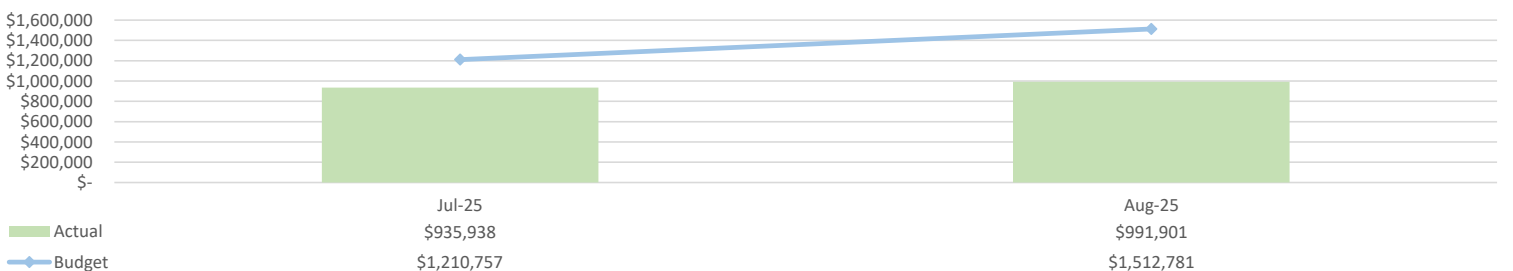
### Comments

Combined operating expenses were over budget for the month and year to date.

### Operating Expense Year to Date



### Net Position by Month





**FINANCIAL SUMMARY**  
**For the Month of**  
**August 31, 2025**

	CURRENT MONTH								YEAR TO DATE								
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE				
				AMOUNT	PERCENT	AMOUNT	PERCENT				AMOUNT	PERCENT	AMOUNT	PERCENT			
<b>COMBINED UTILITY</b>																	
Operating Revenues	\$ 4,692,157	\$ 4,578,400	\$ 4,442,052	\$ 113,757	2.48%	\$ 250,105	5.63%	\$ 8,852,693	\$ 8,813,270	\$ 8,550,311	\$ 39,423	0.45%	\$ 302,382	3.54%			
Operating Expenses	(3,633,070)	(3,432,784)	(3,163,738)	(200,286)	-5.83%	(469,332)	-14.83%	(7,024,538)	(6,914,086)	(6,263,498)	(110,452)	-1.60%	(761,040)	-12.15%			
<b>Net Operating Income Total</b>	<b>1,059,087</b>	<b>1,145,616</b>	<b>1,278,314</b>	<b>(86,529)</b>	<b>-7.55%</b>	<b>(219,227)</b>	<b>-17.15%</b>	<b>1,828,155</b>	<b>1,899,184</b>	<b>2,286,813</b>	<b>(71,029)</b>	<b>-3.74%</b>	<b>(458,658)</b>	<b>-20.06%</b>			
Other Income & Expense Total	(67,187)	367,165	(34,131)	(434,352)	118.30%	(33,056)	-96.85%	99,684	824,354	(70,024)	(724,670)	87.91%	169,708	242.36%			
<b>Change in Net Position</b>	<b>\$ 991,901</b>	<b>\$ 1,512,781</b>	<b>\$ 1,244,184</b>	<b>\$ (520,880)</b>	<b>-34.43%</b>	<b>\$ (252,283)</b>	<b>-20.28%</b>	<b>\$ 1,927,839</b>	<b>\$ 2,723,538</b>	<b>\$ 2,216,789</b>	<b>\$ (795,699)</b>	<b>-29.22%</b>	<b>\$ (288,950)</b>	<b>-13.03%</b>			
<b>ELECTRIC</b>																	
Operating Revenues	\$ 3,562,619	\$ 3,488,345	\$ 3,368,525	\$ 74,274	2.13%	\$ 194,094	5.76%	\$ 6,680,647	\$ 6,674,203	\$ 6,457,019	\$ 6,444	0.10%	\$ 223,628	3.46%			
Operating Expenses	(2,728,550)	(2,393,564)	(2,244,296)	(334,986)	-14.00%	(484,253)	-21.58%	(5,223,075)	(4,749,892)	(4,459,025)	(473,183)	-9.96%	(764,050)	-17.13%			
<b>Net Operating Income Total</b>	<b>834,069</b>	<b>1,094,781</b>	<b>1,124,229</b>	<b>(260,712)</b>	<b>-23.81%</b>	<b>(290,159)</b>	<b>-25.81%</b>	<b>1,457,572</b>	<b>1,924,311</b>	<b>1,997,995</b>	<b>(466,739)</b>	<b>-24.25%</b>	<b>(540,423)</b>	<b>-27.05%</b>			
Other Income & Expense Total	(54,724)	(80,525)	(32,773)	25,801	32.04%	(21,951)	-66.98%	(113,677)	(161,079)	(56,703)	47,402	29.43%	(56,974)	-100.48%			
<b>Change in Net Position</b>	<b>\$ 779,346</b>	<b>\$ 1,014,256</b>	<b>\$ 1,091,456</b>	<b>\$ (234,910)</b>	<b>-23.16%</b>	<b>\$ (312,110)</b>	<b>-28.60%</b>	<b>\$ 1,343,895</b>	<b>\$ 1,763,232</b>	<b>\$ 1,941,292</b>	<b>\$ (419,337)</b>	<b>-23.78%</b>	<b>\$ (597,396)</b>	<b>-30.77%</b>			
<b>WATER</b>																	
Operating Revenues	\$ 473,950	\$ 471,130	\$ 459,788	\$ 2,820	0.60%	\$ 14,162	3.08%	\$ 893,031	\$ 909,383	\$ 882,611	\$ (16,352)	-1.80%	\$ 10,420	1.18%			
Operating Expenses	(450,815)	(515,329)	(486,051)	64,514	12.52%	35,237	7.25%	(870,757)	(1,035,476)	(911,119)	164,719	15.91%	40,362	4.43%			
<b>Net Operating Income Total</b>	<b>23,135</b>	<b>(44,199)</b>	<b>(26,263)</b>	<b>67,334</b>	<b>-152.34%</b>	<b>49,398</b>	<b>-188.09%</b>	<b>22,274</b>	<b>(126,093)</b>	<b>(28,508)</b>	<b>148,367</b>	<b>-117.67%</b>	<b>50,782</b>	<b>-178.13%</b>			
Other Income & Expense Total	8,587	2,008	16,253	6,579	-327.62%	(7,666)	47.17%	17,087	4,016	22,701	13,071	-325.48%	(5,614)	24.73%			
<b>Change in Net Position</b>	<b>\$ 31,722</b>	<b>\$ (42,191)</b>	<b>\$ (10,010)</b>	<b>\$ 73,913</b>	<b>-175.19%</b>	<b>\$ 41,732</b>	<b>-416.89%</b>	<b>\$ 39,362</b>	<b>\$ (122,077)</b>	<b>\$ (5,807)</b>	<b>\$ 161,439</b>	<b>-132.24%</b>	<b>\$ 45,169</b>	<b>-777.83%</b>			





**Statement of Net Position  
August 31, 2025 & 2024**

		<u>August 31, 2024</u>	<u>August 31, 2025</u>
<b>Current Assets</b>	<b>Unrestricted Cash &amp; Cash Equivalents</b>	26,511,008.20	30,087,131.18
	<b>Accounts Receivable, net</b>	3,336,426.16	3,734,780.55
	<b>Materials &amp; Supplies Inventory</b>	5,910,803.51	5,994,737.13
	<b>Prepayments &amp; Other Current Assets</b>	1,019,005.33	1,077,960.73
<b>Current Assets Total</b>		<b>36,777,243.20</b>	<b>40,894,609.59</b>
<b>Utility Plant</b>	<b>Utility Plant in Service - Depreciable</b>	166,884,279.58	172,522,865.70
	<b>Utility Plant in Service - Nondepreciable</b>	480,086.23	490,065.23
	<b>Construction in Progress</b>	11,993,127.75	15,213,170.32
	<b>Accumulated Depreciation</b>	(85,234,792.55)	(87,653,554.33)
	<b>Lease Assets, Net</b>	221,384.75	152,155.16
<b>Utility Plant Total</b>		<b>94,344,085.76</b>	<b>100,724,702.08</b>
<b>Noncurrent Assets</b>	<b>Restricted Cash &amp; Cash Equivalents</b>	8,971,864.47	6,294,293.57
	<b>Leases Receivable (GASB 87)</b>	127,498.68	96,644.88
	<b>Interest &amp; Other Receivables</b>	662,499.82	567,635.48
	<b>Net Pension Asset</b>	-	-
<b>Noncurrent Assets Total</b>		<b>9,761,862.97</b>	<b>6,958,573.93</b>
<b>Deferred Outflows of Resources</b>	<b>Deferred Pension Outflows</b>	2,727,084.00	2,727,084.00
<b>Deferred Outflows of Resources Total</b>		<b>2,727,084.00</b>	<b>2,727,084.00</b>
		<b>143,610,275.93</b>	<b>151,304,969.60</b>
<b>Current Liabilities</b>		<b>5,104,091.81</b>	<b>5,904,285.08</b>
<b>Noncurrent Liabilities</b>	<b>Long Term Debt (due after 1 year)</b>	26,925,866.60	25,372,042.62
	<b>Lease Obligations Payable</b>	139,453.65	71,074.68
	<b>Compensated Absences</b>	773,195.09	1,034,921.80
<b>Noncurrent Liabilities Total</b>		<b>27,838,515.34</b>	<b>26,478,039.10</b>
<b>Deferred Inflows of Resources</b>	<b>Deferred Lease Inflows</b>	249,453.73	166,391.61
	<b>Deferred Pension Inflows</b>	190,206.00	190,206.00
<b>Deferred Inflows of Resources Total</b>		<b>439,659.73</b>	<b>356,597.61</b>
<b>Net Position</b>	<b>Beginning Year Net Position</b>	108,011,220.25	116,638,208.83
	<b>Current Year Net Position</b>	2,216,788.80	1,927,838.98
<b>Net Position Total</b>		<b>110,228,009.05</b>	<b>118,566,047.81</b>
		<b>143,610,275.93</b>	<b>151,304,969.60</b>



**Statement of Revenues, Expenses and Changes in Net Position  
For the one month of August 31, 2025 & 2024 with prior year comparison**

**Consolidated**

		<u>Month of August 2024</u>	<u>Month of August 2025</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	4,442,052.33	4,692,156.85	250,104.52	5.63%
	<b>Operating Expenses</b>	(3,163,738.02)	(3,633,069.58)	(469,331.56)	-14.83%
<b>Operating Income Total</b>		<b>1,278,314.31</b>	<b>1,059,087.27</b>	<b>(219,227.04)</b>	<b>-17.15%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	163,805.63	134,279.00	(29,526.63)	-18.03%
	<b>Non-Operating Expenses</b>	(197,936.34)	(201,465.58)	(3,529.24)	-1.78%
<b>Other Income &amp; Expense Total</b>		<b>(34,130.71)</b>	<b>(67,186.58)</b>	<b>(33,055.87)</b>	<b>-96.85%</b>
<b>Change in Net Position</b>		<b>1,244,183.60</b>	<b>991,900.69</b>	<b>(252,282.91)</b>	<b>-20.28%</b>



**Statement of Revenues, Expenses and Changes in Net Position  
For the 2 months ending August 31, 2025 & 2024 with prior year comparison**

**Consolidated**

		<u>Year to Date at August 31, 2024</u>	<u>Year to Date at August 31, 2025</u>	<u>Year to Date \$ Variance</u>	<u>Year to Date % Variance</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	8,550,310.75	8,852,692.82	302,382.07	3.54%
	<b>Operating Expenses</b>	(6,263,497.55)	(7,024,537.69)	(761,040.14)	-12.15%
<b>Operating Income Total</b>		<b>2,286,813.20</b>	<b>1,828,155.13</b>	<b>(458,658.07)</b>	<b>-20.06%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	325,068.20	514,805.76	189,737.56	58.37%
	<b>Non-Operating Expenses</b>	(395,092.60)	(415,121.91)	(20,029.31)	-5.07%
<b>Other Income &amp; Expense Total</b>		<b>(70,024.40)</b>	<b>99,683.85</b>	<b>169,708.25</b>	<b>242.36%</b>
<b>Change in Net Position</b>		<b>2,216,788.80</b>	<b>1,927,838.98</b>	<b>(288,949.82)</b>	<b>-13.03%</b>



**Statement of Revenues, Expenses and Changes in Net Position  
For the one month of August 31, 2025 & 2024 with budget comparison**

**Consolidated**

		<u>Month of August 2024</u>	<u>Month of August 2025</u>	<u>Monthly Budget</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	4,442,052.33	4,692,156.85	4,578,400.00	113,756.85	2.48%
	<b>Operating Expenses</b>	(3,163,738.02)	(3,633,069.58)	(3,432,784.00)	(200,285.58)	-5.83%
<b>Operating Income Total</b>		<b>1,278,314.31</b>	<b>1,059,087.27</b>	<b>1,145,616.00</b>	<b>(86,528.73)</b>	<b>-7.55%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	163,805.63	134,279.00	567,392.00	(433,113.00)	-76.33%
	<b>Non-Operating Expenses</b>	(197,936.34)	(201,465.58)	(200,227.00)	(1,238.58)	-0.62%
<b>Other Income &amp; Expense Total</b>		<b>(34,130.71)</b>	<b>(67,186.58)</b>	<b>367,165.00</b>	<b>(434,351.58)</b>	<b>118.30%</b>
<b>Change in Net Position</b>		<b>1,244,183.60</b>	<b>991,900.69</b>	<b>1,512,781.00</b>	<b>(520,880.31)</b>	<b>-34.43%</b>

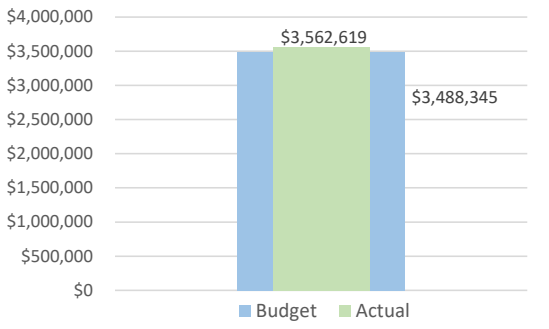


**Statement of Revenues, Expenses and Changes in Net Position  
For the 2 months ending August 31, 2025 & 2024 with remaining budget**

**Consolidated**

		<u>Year to Date at August 31, 2024</u>	<u>Year to Date at August 31, 2025</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	8,550,310.75	8,852,692.82	45,261,600.00	36,408,907.18	19.56%
	<b>Operating Expenses</b>	(6,263,497.55)	(7,024,537.69)	(40,335,840.00)	(33,311,302.31)	17.42%
<b>Operating Income Total</b>		<b>2,286,813.20</b>	<b>1,828,155.13</b>	<b>4,925,760.00</b>	<b>3,097,604.87</b>	<b>37.11%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	325,068.20	514,805.76	2,396,000.00	1,881,194.24	21.49%
	<b>Non-Operating Expenses</b>	(395,092.60)	(415,121.91)	(2,992,488.00)	(2,577,366.09)	13.87%
<b>Other Income &amp; Expense Total</b>		<b>(70,024.40)</b>	<b>99,683.85</b>	<b>(596,488.00)</b>	<b>(696,171.85)</b>	<b>-16.71%</b>
<b>Change in Net Position</b>		<b>2,216,788.80</b>	<b>1,927,838.98</b>	<b>4,329,272.00</b>	<b>2,401,433.02</b>	<b>44.53%</b>

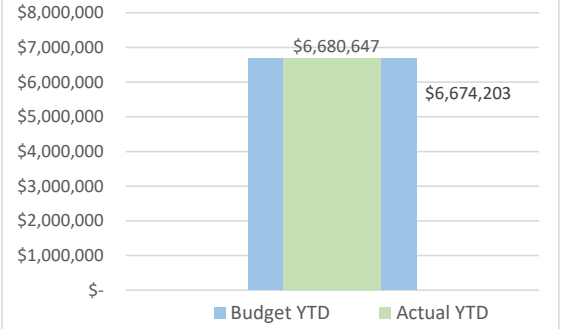
### Operating Revenue Current Month



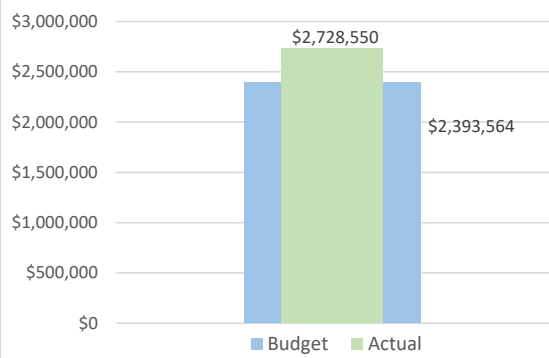
### Comments

Operating revenues exceeded budget for the month and year to date.

### Operating Revenue Year to Date



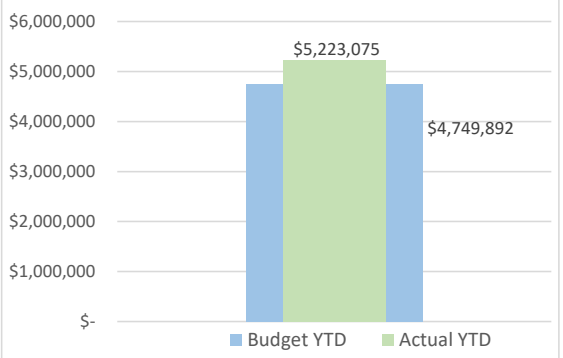
### Operating Expense Current Month



### Comments

Operating expenses were over budget for the month and year to date.

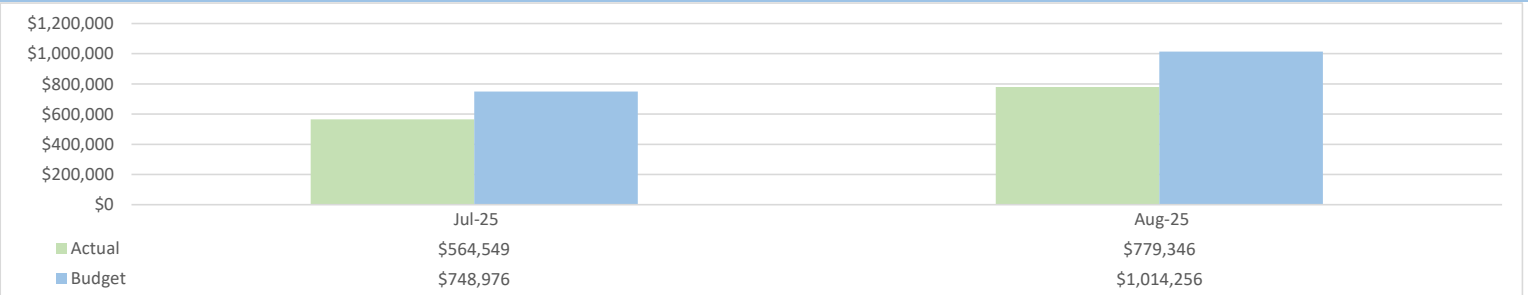
### Operating Expense Year to Date



## Purchase Power Expense



## Net Position by Month





**Statement of Revenues, Expenses and Changes in Net Position  
For the one month of August 31, 2025 & 2024 with budget comparison**

**Electric**

				<u>Month of</u> <u>August 2024</u>	<u>Month of</u> <u>August 2025</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	<b>Sales by Revenue Class</b>	ELEC RESIDENTIAL REVENUES	1,218,735.26	1,362,791.52	1,316,245.00	46,546.52	3.54%
			ELEC COMMERCIAL REVENUES	691,562.46	705,178.60	712,897.00	(7,718.40)	-1.08%
			ELEC INDUSTRIAL REVENUES	1,340,519.61	1,380,577.86	1,337,641.00	42,936.86	3.21%
			CITY SERVICES	18,777.13	21,712.55	18,829.00	2,883.55	15.31%
			DEPARTMENTAL UTILITIES	61,108.78	60,912.35	66,710.00	(5,797.65)	-8.69%
		<b>Sales by Revenue Class Total</b>		<b>3,330,703.24</b>	<b>3,531,172.88</b>	<b>3,452,322.00</b>	<b>78,850.88</b>	<b>2.28%</b>
		<b>Other Operating Revenues</b>		37,821.94	31,446.20	36,023.00	(4,576.80)	-12.71%
	<b>Operating Revenues Total</b>			<b>3,368,525.18</b>	<b>3,562,619.08</b>	<b>3,488,345.00</b>	<b>74,274.08</b>	<b>2.13%</b>
	<b>Operating Expenses</b>	<b>Cost of Power Production - Operations</b>		(58,503.91)	(48,517.37)	(64,325.00)	15,807.63	24.57%
		<b>Cost of Power Production - Maintenance</b>		(33,965.06)	(54,903.76)	(40,459.00)	(14,444.76)	-35.70%
		<b>Cost of Purchased Power</b>		(1,627,210.56)	(2,031,463.98)	(1,617,593.00)	(413,870.98)	-25.59%
		<b>Electric Distribution Expense - Operations</b>		(71,851.95)	(67,055.53)	(80,534.00)	13,478.47	16.74%
		<b>Electric Distribution Expense - Maintenance</b>		(66,223.73)	(115,794.69)	(109,324.00)	(6,470.69)	-5.92%
		<b>Electric Distribution Expense - Municipal</b>		(23,236.94)	(27,962.93)	(29,148.00)	1,185.07	4.07%
		<b>Customer Service Expense</b>		(27,115.82)	(26,820.01)	(34,005.00)	7,184.99	21.13%
		<b>Administrative &amp; General Expense</b>		(186,276.80)	(188,767.19)	(212,712.00)	23,944.81	11.26%
		<b>Depreciation Expense</b>		(144,140.99)	(164,357.03)	(202,573.00)	38,215.97	18.87%
		<b>Amortization Expense</b>		(5,770.56)	(2,907.10)	(2,891.00)	(16.10)	-0.56%
	<b>Operating Expenses Total</b>			<b>(2,244,296.32)</b>	<b>(2,728,549.59)</b>	<b>(2,393,564.00)</b>	<b>(334,985.59)</b>	<b>-14.00%</b>
<b>Operating Income Total</b>				<b>1,124,228.86</b>	<b>834,069.49</b>	<b>1,094,781.00</b>	<b>(260,711.51)</b>	<b>-23.81%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	<b>Investment Income</b>		120,183.90	95,168.91	71,667.00	23,501.91	32.79%
		<b>Other Non-Operating Income</b>		72.48	34.91	542.00	(507.09)	-93.56%
		<b>Gain (Loss) on Asset Disposition</b>		-	3,950.00	-	3,950.00	0.00%
	<b>Non-Operating Revenues Total</b>			<b>120,256.38</b>	<b>99,153.82</b>	<b>72,209.00</b>	<b>26,944.82</b>	<b>37.32%</b>
	<b>Non-Operating Expenses</b>	<b>Interest Expense</b>		(59,104.75)	(56,214.15)	(55,636.00)	(578.15)	-1.04%
		<b>Transfer to City</b>		(93,258.36)	(96,118.00)	(96,118.00)	-	0.00%
		<b>Other Non-Operating Expense</b>		(666.52)	(1,545.42)	(980.00)	(565.42)	-57.70%
	<b>Non-Operating Expenses Total</b>			<b>(153,029.63)</b>	<b>(153,877.57)</b>	<b>(152,734.00)</b>	<b>(1,143.57)</b>	<b>-0.75%</b>
<b>Other Income &amp; Expense Total</b>				<b>(32,773.25)</b>	<b>(54,723.75)</b>	<b>(80,525.00)</b>	<b>25,801.25</b>	<b>32.04%</b>
<b>Change in Net Position</b>				<b>1,091,455.61</b>	<b>779,345.74</b>	<b>1,014,256.00</b>	<b>(234,910.26)</b>	<b>-23.16%</b>

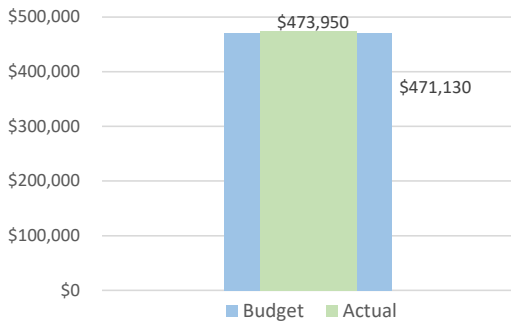


**Statement of Revenues, Expenses and Changes in Net Position  
For the 2 months ending August 31, 2025 & 2024 with remaining budget**

**Electric**

				<u>Year to Date at</u> <u>August 31, 2024</u>	<u>Year to Date at</u> <u>August 31, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	<b>Sales by Revenue Class</b>	ELEC RESIDENTIAL REVENUES	2,377,329.86	2,474,057.58	11,319,500.00	8,845,442.42	21.86%
			ELEC COMMERCIAL REVENUES	1,329,218.07	1,351,015.10	6,697,000.00	5,345,984.90	20.17%
			ELEC INDUSTRIAL REVENUES	2,522,130.08	2,633,720.84	13,866,500.00	11,232,779.16	18.99%
			CITY SERVICES	37,721.25	40,321.79	235,000.00	194,678.21	17.16%
			DEPARTMENTAL UTILITIES	121,957.94	121,024.73	756,000.00	634,975.27	16.01%
		<b>Sales by Revenue Class Total</b>		<b>6,388,357.20</b>	<b>6,620,140.04</b>	<b>32,874,000.00</b>	<b>26,253,859.96</b>	<b>20.14%</b>
		<b>Other Operating Revenues</b>		68,662.05	60,506.76	350,000.00	289,493.24	17.29%
	<b>Operating Revenues Total</b>			<b>6,457,019.25</b>	<b>6,680,646.80</b>	<b>33,224,000.00</b>	<b>26,543,353.20</b>	<b>20.11%</b>
	<b>Operating Expenses</b>	<b>Cost of Power Production - Operations</b>		(97,598.77)	(105,328.10)	(693,050.00)	(587,721.90)	15.20%
		<b>Cost of Power Production - Maintenance</b>		(71,351.65)	(122,652.86)	(537,290.00)	(414,637.14)	22.83%
		<b>Cost of Purchased Power</b>		(3,258,150.43)	(3,816,854.57)	(19,422,500.00)	(15,605,645.43)	19.65%
		<b>Electric Distribution Expense - Operations</b>		(118,448.23)	(125,681.51)	(849,550.00)	(723,868.49)	14.79%
		<b>Electric Distribution Expense - Maintenance</b>		(128,431.76)	(211,963.48)	(1,301,250.00)	(1,089,286.52)	16.29%
		<b>Electric Distribution Expense - Municipal</b>		(46,456.74)	(51,518.43)	(336,900.00)	(285,381.57)	15.29%
		<b>Customer Service Expense</b>		(55,019.65)	(52,724.85)	(464,800.00)	(412,075.15)	11.34%
		<b>Administrative &amp; General Expense</b>		(389,514.88)	(401,335.09)	(3,012,357.00)	(2,611,021.91)	13.32%
		<b>Depreciation Expense</b>		(288,281.96)	(329,201.97)	(2,430,876.00)	(2,101,674.03)	13.54%
		<b>Amortization Expense</b>		(5,770.56)	(5,814.20)	(27,300.00)	(21,485.80)	21.30%
	<b>Operating Expenses Total</b>			<b>(4,459,024.63)</b>	<b>(5,223,075.06)</b>	<b>(29,075,873.00)</b>	<b>(23,852,797.94)</b>	<b>17.96%</b>
<b>Operating Income Total</b>				<b>1,997,994.62</b>	<b>1,457,571.74</b>	<b>4,148,127.00</b>	<b>2,690,555.26</b>	<b>35.14%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	<b>Investment Income</b>		248,887.05	189,548.34	860,000.00	670,451.66	22.04%
		<b>Other Non-Operating Income</b>		157.85	69.82	55,000.00	54,930.18	0.13%
		<b>Gain (Loss) on Asset Disposition</b>		-	3,950.00	-	(3,950.00)	0.00%
	<b>Non-Operating Revenues Total</b>			<b>249,044.90</b>	<b>193,568.16</b>	<b>915,000.00</b>	<b>721,431.84</b>	<b>21.15%</b>
	<b>Non-Operating Expenses</b>	<b>Interest Expense</b>		(117,461.34)	(112,456.24)	(1,224,558.00)	(1,112,101.76)	9.18%
		<b>Transfer to City</b>		(186,516.72)	(192,236.00)	(1,153,416.00)	(961,180.00)	16.67%
		<b>Other Non-Operating Expense</b>		(1,769.82)	(2,552.44)	(13,600.00)	(11,047.56)	18.77%
	<b>Non-Operating Expenses Total</b>			<b>(305,747.88)</b>	<b>(307,244.68)</b>	<b>(2,391,574.00)</b>	<b>(2,084,329.32)</b>	<b>12.85%</b>
<b>Other Income &amp; Expense Total</b>				<b>(56,702.98)</b>	<b>(113,676.52)</b>	<b>(1,476,574.00)</b>	<b>(1,362,897.48)</b>	<b>7.70%</b>
<b>Change in Net Position</b>				<b>1,941,291.64</b>	<b>1,343,895.22</b>	<b>2,671,553.00</b>	<b>1,327,657.78</b>	<b>50.30%</b>

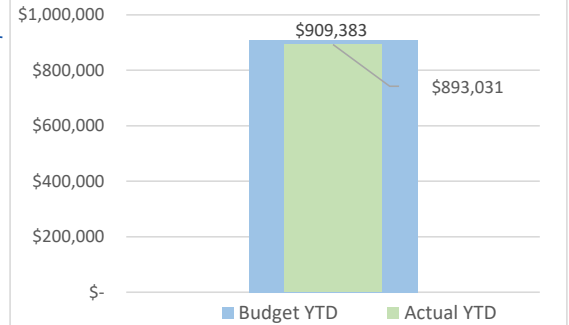
### Operating Revenue Current Month



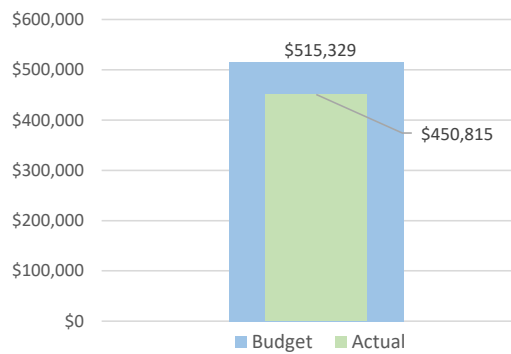
### Comments

Operating revenues exceeded budget for the month and fell short year to date.

### Operating Revenue Year to Date



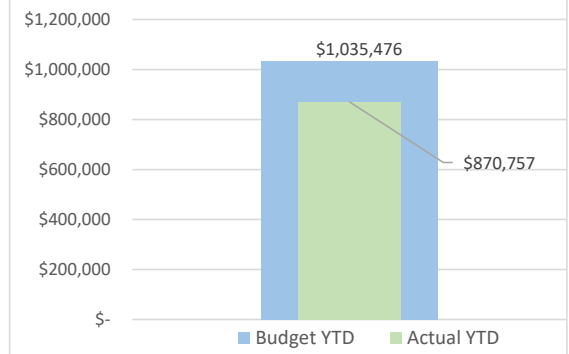
### Operating Expense Current Month



### Comments

Operating expenses were under budget for the month.

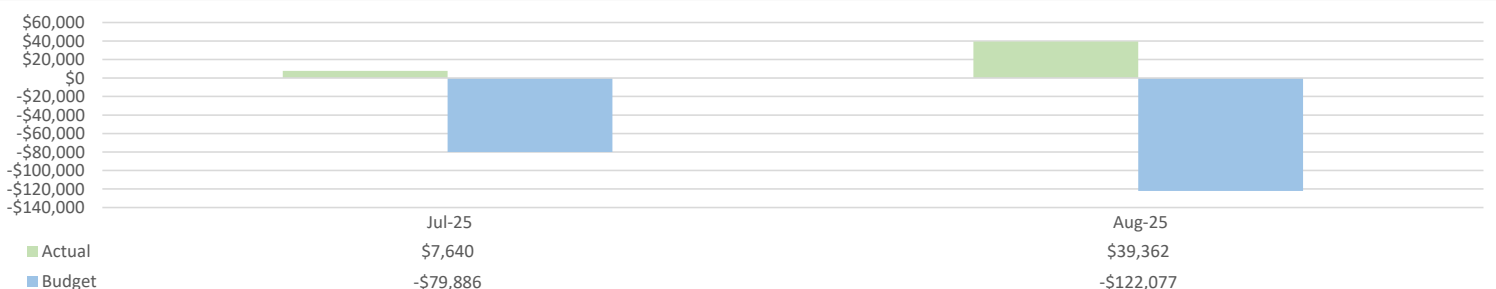
### Operating Expense Year to Date



## Net Position by Month



## Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position  
For the one month of August 31, 2025 & 2024 with budget comparison**

**Water**

				<u>Month of</u>	<u>Month of</u>	<u>Monthly</u>	<u>Monthly</u>	<u>Monthly</u>
				<u>August 2024</u>	<u>August 2025</u>	<u>Budget</u>	<u>\$ Variance</u>	<u>% Variance</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	<b>Sales by Revenue Class</b>	WATER RESIDENTIAL REVENUE	206,668.33	218,376.08	219,150.00	(773.92)	-0.35%
			WATER-COMMERCIAL REVENUE	117,968.64	124,048.40	121,762.00	2,286.40	1.88%
			WATER-INDUSTRIAL REVENUE	122,586.90	123,929.10	121,855.00	2,074.10	1.70%
			WATER CITY SERVICES	1,071.61	206.55	242.00	(35.45)	-14.65%
			WATER DEPT UTILITIES	4,321.52	4,022.78	4,329.00	(306.22)	-7.07%
		<b>Sales by Revenue Class Total</b>		<b>452,617.00</b>	<b>470,582.91</b>	<b>467,338.00</b>	<b>3,244.91</b>	<b>0.69%</b>
		<b>Other Operating Revenues</b>		7,171.12	3,367.17	3,792.00	(424.83)	-11.20%
	<b>Operating Revenues Total</b>			<b>459,788.12</b>	<b>473,950.08</b>	<b>471,130.00</b>	<b>2,820.08</b>	<b>0.60%</b>
	<b>Operating Expenses</b>	<b>Cost of Water Production</b>		(43,253.70)	(39,659.33)	(41,047.00)	1,387.67	3.38%
		<b>Cost of Water Treatment</b>		(63,943.78)	(54,786.05)	(90,209.00)	35,422.95	39.27%
		<b>Cost of Water Distribution</b>		(213,515.47)	(187,919.15)	(205,176.00)	17,256.85	8.41%
		<b>Cost of Water Distribution - Municipal</b>		(9,464.19)	(13,237.36)	(8,828.00)	(4,409.36)	-49.95%
		<b>Customer Service Expense</b>		(19,706.76)	(20,706.64)	(26,254.00)	5,547.36	21.13%
		<b>Administrative &amp; General Expense</b>		(27,923.79)	(29,009.66)	(32,690.00)	3,680.34	11.26%
		<b>Depreciation Expense</b>		(104,300.90)	(103,510.29)	(109,150.00)	5,639.71	5.17%
		<b>Amortization Expense</b>		(3,942.86)	(1,986.45)	(1,975.00)	(11.45)	-0.58%
	<b>Operating Expenses Total</b>			<b>(486,051.45)</b>	<b>(450,814.93)</b>	<b>(515,329.00)</b>	<b>64,514.07</b>	<b>12.52%</b>
<b>Operating Income Total</b>				<b>(26,263.33)</b>	<b>23,135.15</b>	<b>(44,199.00)</b>	<b>67,334.15</b>	<b>152.34%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	<b>Investment Income</b>		22,171.31	18,359.69	14,583.00	3,776.69	25.90%
		<b>Other Non-Operating Income</b>		5,759.74	2,871.41	-	2,871.41	0.00%
		<b>Gain (Loss) on Asset Disposition</b>		-	-	-	-	0.00%
	<b>Non-Operating Revenues Total</b>			<b>27,931.05</b>	<b>21,231.10</b>	<b>14,583.00</b>	<b>6,648.10</b>	<b>45.59%</b>
	<b>Non-Operating Expenses</b>	<b>Interest Expense</b>		(587.32)	(181.97)	(300.00)	118.03	39.34%
		<b>Transfer to City</b>		(10,975.09)	(12,242.59)	(12,242.00)	(0.59)	0.00%
		<b>Other Non-Operating Expense</b>		(115.56)	(219.85)	(33.00)	(186.85)	-566.21%
	<b>Non-Operating Expenses Total</b>			<b>(11,677.97)</b>	<b>(12,644.41)</b>	<b>(12,575.00)</b>	<b>(69.41)</b>	<b>-0.55%</b>
<b>Other Income &amp; Expense Total</b>				<b>16,253.08</b>	<b>8,586.69</b>	<b>2,008.00</b>	<b>6,578.69</b>	<b>327.62%</b>
<b>Change in Net Position</b>				<b>(10,010.25)</b>	<b>31,721.84</b>	<b>(42,191.00)</b>	<b>73,912.84</b>	<b>175.19%</b>

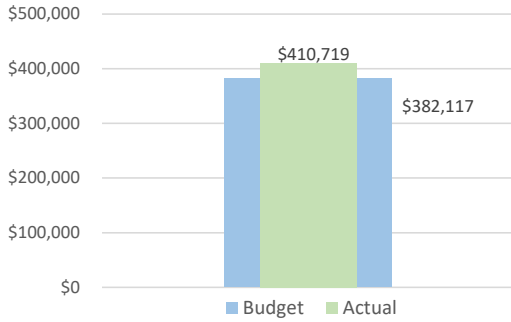


**Statement of Revenues, Expenses and Changes in Net Position  
For the 2 months ending August 31, 2025 & 2024 with remaining budget**

**Water**

				<u>Year to Date at</u> <u>August 31, 2024</u>	<u>Year to Date at</u> <u>August 31, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	<b>Sales by Revenue Class</b>	WATER RESIDENTIAL REVENUE	409,285.17	414,138.90	2,262,000.00	1,847,861.10	18.31%
			WATER-COMMERCIAL REVENUE	220,931.27	217,321.23	1,099,000.00	881,678.77	19.77%
			WATER-INDUSTRIAL REVENUE	230,837.45	245,993.93	1,242,000.00	996,006.07	19.81%
			WATER CITY SERVICES	1,104.75	794.58	1,500.00	705.42	52.97%
			WATER DEPT UTILITIES	7,420.81	7,537.48	39,000.00	31,462.52	19.33%
		<b>Sales by Revenue Class Total</b>		<b>869,579.45</b>	<b>885,786.12</b>	<b>4,643,500.00</b>	<b>3,757,713.88</b>	<b>19.08%</b>
		<b>Other Operating Revenues</b>		13,031.54	7,245.10	45,000.00	37,754.90	16.10%
	<b>Operating Revenues Total</b>			<b>882,610.99</b>	<b>893,031.22</b>	<b>4,688,500.00</b>	<b>3,795,468.78</b>	<b>19.05%</b>
	<b>Operating Expenses</b>	<b>Cost of Water Production</b>		(70,394.41)	(69,612.80)	(624,948.00)	(555,335.20)	11.14%
		<b>Cost of Water Treatment</b>		(137,228.30)	(127,228.83)	(808,071.00)	(680,842.17)	15.74%
		<b>Cost of Water Distribution</b>		(375,092.40)	(336,022.91)	(1,266,300.00)	(930,277.09)	26.54%
		<b>Cost of Water Distribution - Municipal</b>		(17,482.74)	(25,342.07)	(107,500.00)	(82,157.93)	23.57%
		<b>Customer Service Expense</b>		(39,986.22)	(40,706.71)	(358,850.00)	(318,143.29)	11.34%
		<b>Administrative &amp; General Expense</b>		(58,390.15)	(61,677.00)	(462,938.00)	(401,261.00)	13.32%
		<b>Depreciation Expense</b>		(208,601.90)	(206,193.66)	(1,309,801.00)	(1,103,607.34)	15.74%
		<b>Amortization Expense</b>		(3,942.86)	(3,972.90)	(23,700.00)	(19,727.10)	16.76%
	<b>Operating Expenses Total</b>			<b>(911,118.98)</b>	<b>(870,756.88)</b>	<b>(4,962,108.00)</b>	<b>(4,091,351.12)</b>	<b>17.55%</b>
<b>Operating Income Total</b>				<b>(28,507.99)</b>	<b>22,274.34</b>	<b>(273,608.00)</b>	<b>(295,882.34)</b>	<b>-8.14%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	<b>Investment Income</b>		39,710.80	36,546.42	175,000.00	138,453.58	20.88%
		<b>Other Non-Operating Income</b>		5,759.74	5,742.82	38,800.00	33,057.18	14.80%
		<b>Gain (Loss) on Asset Disposition</b>		-	-	-	-	0.00%
	<b>Non-Operating Revenues Total</b>			<b>45,470.54</b>	<b>42,289.24</b>	<b>213,800.00</b>	<b>171,510.76</b>	<b>19.78%</b>
	<b>Non-Operating Expenses</b>	<b>Interest Expense</b>		(587.32)	(363.26)	(3,600.00)	(3,236.74)	10.09%
		<b>Transfer to City</b>		(21,950.18)	(24,485.18)	(146,911.00)	(122,425.82)	16.67%
		<b>Other Non-Operating Expense</b>		(232.07)	(353.64)	(400.00)	(46.36)	88.41%
	<b>Non-Operating Expenses Total</b>			<b>(22,769.57)</b>	<b>(25,202.08)</b>	<b>(150,911.00)</b>	<b>(125,708.92)</b>	<b>16.70%</b>
<b>Other Income &amp; Expense Total</b>				<b>22,700.97</b>	<b>17,087.16</b>	<b>62,889.00</b>	<b>45,801.84</b>	<b>27.17%</b>
<b>Change in Net Position</b>				<b>(5,807.02)</b>	<b>39,361.50</b>	<b>(210,719.00)</b>	<b>(250,080.50)</b>	<b>-18.68%</b>

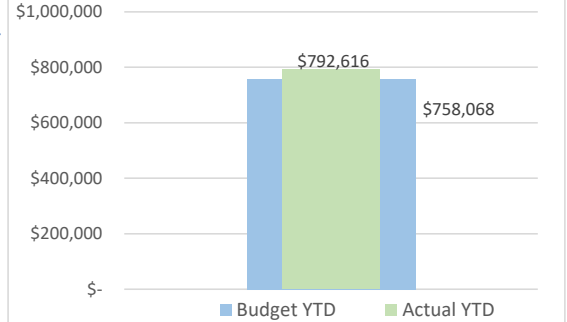
### Operating Revenue Current Month



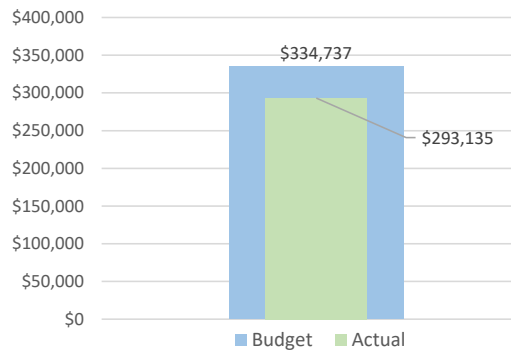
### Comments

Operating revenues exceeded budget for the month and year to date.

### Operating Revenue Year to Date



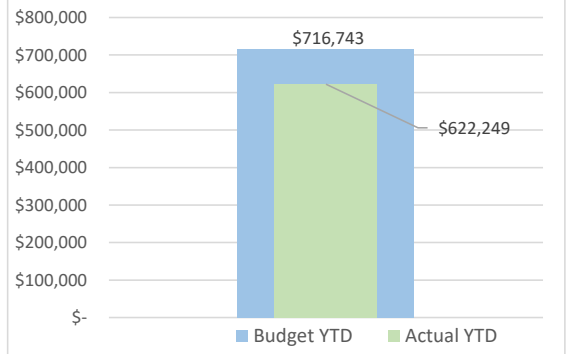
### Operating Expense Current Month



### Comments

Operating expenses were under budget for the month.

### Operating Expense Year to Date



## Net Position by Month



## Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position  
For the one month of August 31, 2025 & 2024 with budget comparison**

**Wastewater**

				<u>Month of</u>	<u>Month of</u>	<u>Monthly</u>	<u>Monthly</u>	<u>Monthly</u>
				<u>August 2024</u>	<u>August 2025</u>	<u>Budget</u>	<u>\$ Variance</u>	<u>% Variance</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	<b>Sales by Revenue Class</b>	WW SERVICE BILLINGS-RESID	196,484.15	197,882.78	196,072.00	1,810.78	0.92%
			WW SERVICE BILLINGS-COMM	87,133.50	87,364.97	87,312.00	52.97	0.06%
			WW SERVICE BILLINGS-INDUS	109,296.02	117,196.61	95,725.00	21,471.61	22.43%
			PRETREATMENT REVENUE	-	6,000.00	-	6,000.00	0.00%
			WW DEPARTMENT UTILITIES	348.15	297.75	408.00	(110.25)	-27.02%
		<b>Sales by Revenue Class Total</b>		<b>393,261.82</b>	<b>408,742.11</b>	<b>379,517.00</b>	<b>29,225.11</b>	<b>7.70%</b>
		<b>Other Operating Revenues</b>		2,865.31	1,976.88	2,600.00	(623.12)	-23.97%
	<b>Operating Revenues Total</b>			<b>396,127.13</b>	<b>410,718.99</b>	<b>382,117.00</b>	<b>28,601.99</b>	<b>7.49%</b>
	<b>Operating Expenses</b>	<b>Operating Expenses- Wastewater</b>		(127,446.76)	(141,161.55)	(167,088.00)	25,926.45	15.52%
		<b>Pretreatment Expenses</b>		(8,987.68)	(6,874.56)	(8,361.00)	1,486.44	17.78%
		<b>Customer Service Expense</b>		(19,019.78)	(20,206.36)	(25,619.00)	5,412.64	21.13%
		<b>Administrative &amp; General Expense</b>		(22,618.39)	(23,802.22)	(26,821.00)	3,018.78	11.26%
		<b>Depreciation Expense</b>		(99,654.11)	(101,090.47)	(106,848.00)	5,757.53	5.39%
	<b>Operating Expenses Total</b>			<b>(277,726.72)</b>	<b>(293,135.16)</b>	<b>(334,737.00)</b>	<b>41,601.84</b>	<b>12.43%</b>
<b>Operating Income Total</b>				<b>118,400.41</b>	<b>117,583.83</b>	<b>47,380.00</b>	<b>70,203.83</b>	<b>148.17%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	<b>Investment Income</b>		14,246.20	13,297.58	10,250.00	3,047.58	29.73%
		<b>Other Non-Operating Income</b>		-	-	470,000.00	(470,000.00)	-100.00%
		<b>Gain (Loss) on Asset Disposition</b>		-	-	-	-	0.00%
	<b>Non-Operating Revenues Total</b>			<b>14,246.20</b>	<b>13,297.58</b>	<b>480,250.00</b>	<b>(466,952.42)</b>	<b>-97.23%</b>
	<b>Non-Operating Expenses</b>	<b>Interest Expense</b>		(5,960.19)	(5,617.56)	(4,808.00)	(809.56)	-16.84%
		<b>Transfer to City</b>		(9,680.62)	(11,345.48)	(11,346.00)	0.52	0.00%
		<b>Other Non-Operating Expense</b>		0.15	(82.82)	(25.00)	(57.82)	-231.28%
	<b>Non-Operating Expenses Total</b>			<b>(15,640.66)</b>	<b>(17,045.86)</b>	<b>(16,179.00)</b>	<b>(866.86)</b>	<b>-5.36%</b>
<b>Other Income &amp; Expense Total</b>				<b>(1,394.46)</b>	<b>(3,748.28)</b>	<b>464,071.00</b>	<b>(467,819.28)</b>	<b>100.81%</b>
<b>Change in Net Position</b>				<b>117,005.95</b>	<b>113,835.55</b>	<b>511,451.00</b>	<b>(397,615.45)</b>	<b>-77.74%</b>

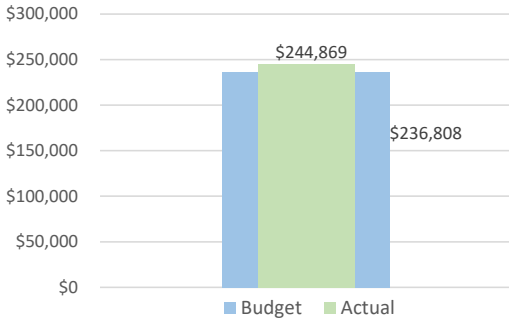


**Statement of Revenues, Expenses and Changes in Net Position  
For the 2 months ending August 31, 2025 & 2024 with remaining budget**

**Wastewater**

				<u>Year to Date at</u> <u>August 31, 2024</u>	<u>Year to Date at</u> <u>August 31, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	<b>Sales by Revenue Class</b>	WW SERVICE BILLINGS-RESID	392,677.89	394,034.79	2,339,000.00	1,944,965.21	16.85%
			WW SERVICE BILLINGS-COMM	163,239.86	158,952.61	872,400.00	713,447.39	18.22%
			WW SERVICE BILLINGS-INDUS	214,021.95	226,739.79	1,158,000.00	931,260.21	19.58%
			PRETREATMENT REVENUE	250.00	8,500.00	-	(8,500.00)	0.00%
			WW DEPARTMENT UTILITIES	658.93	573.93	4,000.00	3,426.07	14.35%
		<b>Sales by Revenue Class Total</b>		<b>770,848.63</b>	<b>788,801.12</b>	<b>4,373,400.00</b>	<b>3,584,598.88</b>	<b>18.04%</b>
		<b>Other Operating Revenues</b>		4,919.08	3,814.50	26,000.00	22,185.50	14.67%
	<b>Operating Revenues Total</b>			<b>775,767.71</b>	<b>792,615.62</b>	<b>4,399,400.00</b>	<b>3,606,784.38</b>	<b>18.02%</b>
	<b>Operating Expenses</b>	<b>Operating Expenses- Wastewater</b>		(292,564.47)	(316,221.35)	(1,927,900.00)	(1,611,678.65)	16.40%
		<b>Pretreatment Expenses</b>		(16,463.90)	(14,084.93)	(103,600.00)	(89,515.07)	13.60%
		<b>Customer Service Expense</b>		(38,592.29)	(39,723.23)	(350,180.00)	(310,456.77)	11.34%
		<b>Administrative &amp; General Expense</b>		(47,296.28)	(50,605.54)	(379,837.00)	(329,231.46)	13.32%
		<b>Depreciation Expense</b>		(199,308.25)	(201,613.81)	(1,282,177.00)	(1,080,563.19)	15.72%
	<b>Operating Expenses Total</b>			<b>(594,225.19)</b>	<b>(622,248.86)</b>	<b>(4,043,694.00)</b>	<b>(3,421,445.14)</b>	<b>15.39%</b>
<b>Operating Income Total</b>				<b>181,542.52</b>	<b>170,366.76</b>	<b>355,706.00</b>	<b>185,339.24</b>	<b>47.90%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	<b>Investment Income</b>		28,588.26	26,468.68	123,000.00	96,531.32	21.52%
		<b>Other Non-Operating Income</b>		-	251,390.98	1,140,000.00	888,609.02	22.05%
		<b>Gain (Loss) on Asset Disposition</b>		-	-	-	-	0.00%
	<b>Non-Operating Revenues Total</b>			<b>28,588.26</b>	<b>277,859.66</b>	<b>1,263,000.00</b>	<b>985,140.34</b>	<b>22.00%</b>
	<b>Non-Operating Expenses</b>	<b>Interest Expense</b>		(11,920.39)	(11,235.13)	(57,700.00)	(46,464.87)	19.47%
		<b>Transfer to City</b>		(19,361.24)	(22,690.96)	(136,146.00)	(113,455.04)	16.67%
		<b>Other Non-Operating Expense</b>		(42.14)	(12,876.37)	(35,500.00)	(22,623.63)	36.27%
	<b>Non-Operating Expenses Total</b>			<b>(31,323.77)</b>	<b>(46,802.46)</b>	<b>(229,346.00)</b>	<b>(182,543.54)</b>	<b>20.41%</b>
<b>Other Income &amp; Expense Total</b>				<b>(2,735.51)</b>	<b>231,057.20</b>	<b>1,033,654.00</b>	<b>802,596.80</b>	<b>22.35%</b>
<b>Change in Net Position</b>				<b>178,807.01</b>	<b>401,423.96</b>	<b>1,389,360.00</b>	<b>987,936.04</b>	<b>28.89%</b>

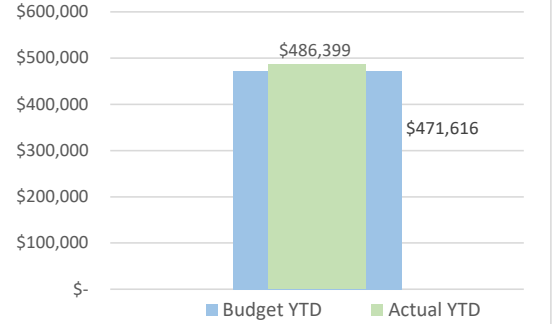
### Operating Revenue Current Month



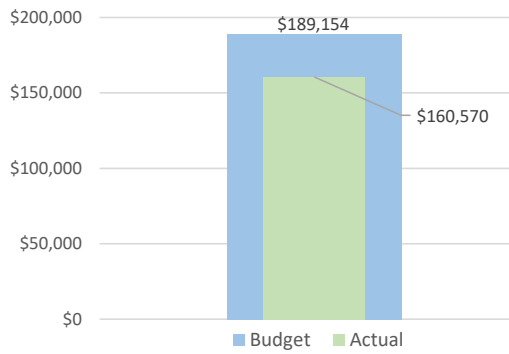
### Comments

Operating revenues exceeded budget for the month and year to date.

### Operating Revenue Year to Date



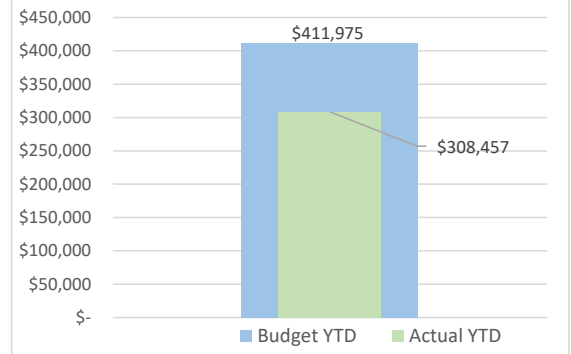
### Operating Expense Current Month



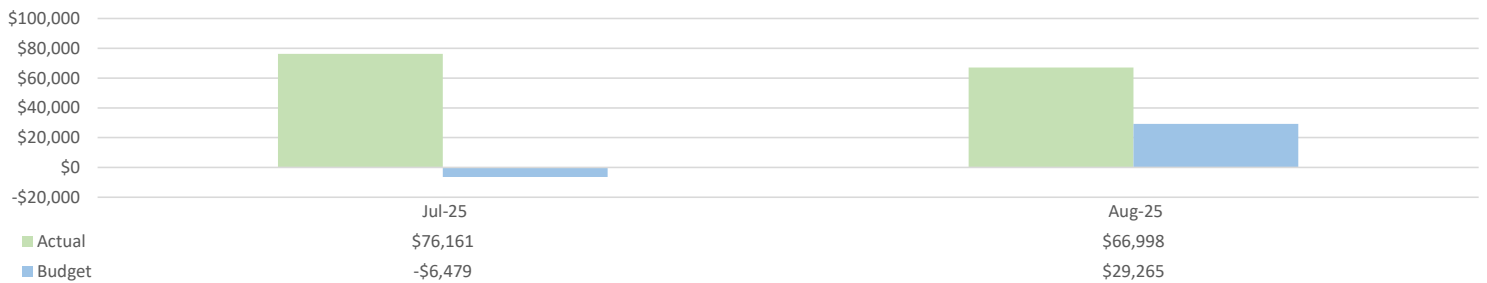
### Comments

Operating expenses were under budget for the month.

### Operating Expense Year to Date



## Net Position by Month



## Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position  
For the one month of August 31, 2025 & 2024 with budget comparison**

**Communication**

				<u>Month of</u>	<u>Month of</u>	<u>Monthly</u>	<u>Monthly</u>	<u>Monthly</u>
				<u>August 2024</u>	<u>August 2025</u>	<u>Budget</u>	<u>\$ Variance</u>	<u>% Variance</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	<b>Sales by Revenue Class</b>	WIRELESS RESIDENTIAL	15,074.46	12,797.27	11,391.00	1,406.27	12.35%
			FIBER RESIDENTIAL	130,842.84	151,689.40	155,784.00	(4,094.60)	-2.63%
			WIRELESS COMMERCIAL	2,654.78	2,681.59	2,000.00	681.59	34.08%
			FIBER COMMERCIAL	40,841.64	47,563.01	41,500.00	6,063.01	14.61%
			FIBER INDUSTRIAL	7,199.54	6,024.70	6,500.00	(475.30)	-7.31%
			FIBER DARK	4,785.50	4,115.00	4,000.00	115.00	2.88%
			CWEP WIRELESS	279.70	279.70	283.00	(3.30)	-1.17%
			CWEP FIBER	9,240.00	9,240.00	9,250.00	(10.00)	-0.11%
		<b>Sales by Revenue Class Total</b>		<b>210,918.46</b>	<b>234,390.67</b>	<b>230,708.00</b>	<b>3,682.67</b>	<b>1.60%</b>
		<b>Other Operating Revenues</b>		6,693.44	10,478.03	6,100.00	4,378.03	71.77%
	<b>Operating Revenues Total</b>			<b>217,611.90</b>	<b>244,868.70</b>	<b>236,808.00</b>	<b>8,060.70</b>	<b>3.40%</b>
	<b>Operating Expenses</b>	<b>Operating Expenses - Fiber</b>		(49,567.79)	(45,882.07)	(67,789.00)	21,906.93	32.32%
		<b>Operating Expenses - Wireless</b>		(15,738.38)	(12,727.64)	(12,890.00)	162.36	1.26%
		<b>Customer Service Expense</b>		(7,319.07)	(10,211.39)	(12,947.00)	2,735.61	21.13%
		<b>Administrative &amp; General Expense</b>		(6,102.18)	(9,261.01)	(10,436.00)	1,174.99	11.26%
		<b>Depreciation Expense</b>		(76,936.11)	(82,487.79)	(85,092.00)	2,604.21	3.06%
	<b>Operating Expenses Total</b>			<b>(155,663.53)</b>	<b>(160,569.90)</b>	<b>(189,154.00)</b>	<b>28,584.10</b>	<b>15.11%</b>
<b>Operating Income Total</b>				<b>61,948.37</b>	<b>84,298.80</b>	<b>47,654.00</b>	<b>36,644.80</b>	<b>76.90%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	<b>Investment Income</b>		1,372.00	423.00	350.00	73.00	20.86%
		<b>Other Non-Operating Income</b>		-	173.50	-	173.50	0.00%
		<b>Gain (Loss) on Asset Disposition</b>		-	-	-	-	0.00%
	<b>Non-Operating Revenues Total</b>			<b>1,372.00</b>	<b>596.50</b>	<b>350.00</b>	<b>246.50</b>	<b>70.43%</b>
	<b>Non-Operating Expenses</b>	<b>Interest Expense</b>		(11,243.32)	(10,380.11)	(10,380.00)	(0.11)	0.00%
		<b>Transfer to City</b>		(5,538.35)	(6,763.53)	(6,764.00)	0.47	0.01%
		<b>Other Non-Operating Expense</b>		(806.41)	(754.10)	(1,595.00)	840.90	52.72%
	<b>Non-Operating Expenses Total</b>			<b>(17,588.08)</b>	<b>(17,897.74)</b>	<b>(18,739.00)</b>	<b>841.26</b>	<b>4.49%</b>
<b>Other Income &amp; Expense Total</b>				<b>(16,216.08)</b>	<b>(17,301.24)</b>	<b>(18,389.00)</b>	<b>1,087.76</b>	<b>5.92%</b>
<b>Change in Net Position</b>				<b>45,732.29</b>	<b>66,997.56</b>	<b>29,265.00</b>	<b>37,732.56</b>	<b>128.93%</b>



**Statement of Revenues, Expenses and Changes in Net Position  
For the 2 months ending August 31, 2025 & 2024 with remaining budget**

**Communication**

				<u>Year to Date at</u> <u>August 31, 2024</u>	<u>Year to Date at</u> <u>August 31, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
<b>Operating Income</b>	<b>Operating Revenues</b>	<b>Sales by Revenue Class</b>	WIRELESS RESIDENTIAL	30,287.10	25,730.78	120,500.00	94,769.22	21.35%
			FIBER RESIDENTIAL	259,153.20	305,372.83	1,999,000.00	1,693,627.17	15.28%
			WIRELESS COMMERCIAL	5,434.23	5,303.18	18,600.00	13,296.82	28.51%
			FIBER COMMERCIAL	81,401.91	90,696.31	498,000.00	407,303.69	18.21%
			FIBER INDUSTRIAL	16,272.54	11,997.40	78,000.00	66,002.60	15.38%
			FIBER DARK	8,900.50	8,230.00	48,000.00	39,770.00	17.15%
			CWEP WIRELESS	559.40	559.40	3,400.00	2,840.60	16.45%
			CWEP FIBER	18,480.00	18,480.00	111,000.00	92,520.00	16.65%
		<b>Sales by Revenue Class Total</b>		<b>420,488.88</b>	<b>466,369.90</b>	<b>2,876,500.00</b>	<b>2,410,130.10</b>	<b>16.21%</b>
		<b>Other Operating Revenues</b>		14,423.92	20,029.28	73,200.00	53,170.72	27.36%
	<b>Operating Revenues Total</b>			<b>434,912.80</b>	<b>486,399.18</b>	<b>2,949,700.00</b>	<b>2,463,300.82</b>	<b>16.49%</b>
	<b>Operating Expenses</b>	<b>Operating Expenses - Fiber</b>		(84,733.82)	(82,371.62)	(858,400.00)	(776,028.38)	9.60%
		<b>Operating Expenses - Wireless</b>		(32,911.90)	(21,588.39)	(49,900.00)	(28,311.61)	43.26%
		<b>Customer Service Expense</b>		(14,850.83)	(20,074.34)	(176,970.00)	(156,895.66)	11.34%
		<b>Administrative &amp; General Expense</b>		(12,759.99)	(19,689.69)	(147,788.00)	(128,098.31)	13.32%
		<b>Depreciation Expense</b>		(153,872.21)	(164,732.85)	(1,021,107.00)	(856,374.15)	16.13%
	<b>Operating Expenses Total</b>			<b>(299,128.75)</b>	<b>(308,456.89)</b>	<b>(2,254,165.00)</b>	<b>(1,945,708.11)</b>	<b>13.68%</b>
<b>Operating Income Total</b>				<b>135,784.05</b>	<b>177,942.29</b>	<b>695,535.00</b>	<b>517,592.71</b>	<b>25.58%</b>
<b>Other Income &amp; Expense</b>	<b>Non-Operating Revenues</b>	<b>Investment Income</b>		1,372.00	891.50	4,200.00	3,308.50	21.23%
		<b>Other Non-Operating Income</b>		-	197.20	-	(197.20)	0.00%
		<b>Gain (Loss) on Asset Disposition</b>		592.50	-	-	-	0.00%
	<b>Non-Operating Revenues Total</b>			<b>1,964.50</b>	<b>1,088.70</b>	<b>4,200.00</b>	<b>3,111.30</b>	<b>25.92%</b>
	<b>Non-Operating Expenses</b>	<b>Interest Expense</b>		(22,557.56)	(20,833.02)	(120,595.00)	(99,761.98)	17.28%
		<b>Transfer to City</b>		(11,076.70)	(13,527.06)	(81,162.00)	(67,634.94)	16.67%
		<b>Other Non-Operating Expense</b>		(1,617.12)	(1,512.61)	(18,900.00)	(17,387.39)	8.00%
	<b>Non-Operating Expenses Total</b>			<b>(35,251.38)</b>	<b>(35,872.69)</b>	<b>(220,657.00)</b>	<b>(184,784.31)</b>	<b>16.26%</b>
<b>Other Income &amp; Expense Total</b>				<b>(33,286.88)</b>	<b>(34,783.99)</b>	<b>(216,457.00)</b>	<b>(181,673.01)</b>	<b>16.07%</b>
<b>Change in Net Position</b>				<b>102,497.17</b>	<b>143,158.30</b>	<b>479,078.00</b>	<b>335,919.70</b>	<b>29.88%</b>



**Statement of Cash Flows**  
**For the 2 months ending August 31, 2025 & 2024**

	at August 31	
	2024	2025
<b>Cash Flows from Operating Activities</b>		
Cash Received From		
Customers	\$ 8,102,559.48	\$ 8,041,676.04
Cash Paid To		
Suppliers for Goods & Services	(5,878,703.49)	(4,937,950.81)
Employees for Services	(1,363,359.70)	(1,472,917.04)
Net Cash Provided (Used) by Operating Activities	860,496.29	1,630,808.19
<b>Cash Flows from Noncapital Financing Activities</b>		
Cash Received From		
Other non operating sources+	6,510.09	261,350.82
Cash Paid To		
Transfer to City	(238,904.84)	(252,939.20)
Other non operating sources-	16,269.83	(12,856.97)
Net Cash Provided (Used) by Noncapital Financing Activities	(216,124.92)	(4,445.35)



**Statement of Cash Flows (continued)  
For the 2 months ending August 31, 2025 & 2024**

	2024	at August 31 2025
<b>Cash Flows from Capital and Related Financing Activities</b>		
Cash Received From		
Non Operating Sources	\$ -	\$ -
Cash Paid To		
Net Additions to Utility Plant	(1,305,755.03)	(1,502,783.80)
Principal Payments on Long Term Debt	(194,238.75)	(197,912.33)
Interest Payment on Long Term Debt	(40,814.62)	(36,896.98)
Net Additions to Arbitrage	-	-
<b>Net Cash Provided (Used) by Capital and Related Financing Activities</b>	<b>(1,540,808.40)</b>	<b>(1,737,593.11)</b>
<b>Cash Flow from Investing Activities</b>		
Cash Received From		
Earnings on Investments	306,618.05	297,900.38
Sale of Investments	-	-
Cash Paid To		
Purchase of Investment Securities	-	-
<b>Net Cash Provided (Used) by Investing Activities</b>	<b>306,618.05</b>	<b>297,900.38</b>
<b>Net Increase (Decrease) in Cash and Cash Equivalents</b>	<b>(589,818.98)</b>	<b>186,670.11</b>
Cash and Cash Equivalents - at July 1	36,072,691.65	36,194,754.64
<b>Cash and Cash Equivalents - at August 31</b>	<b>\$ 35,482,872.67</b>	<b>\$ 36,381,424.75</b>



**Statement of Cash Flows (continued)**  
**For the 2 months ending August 31, 2025 & 2024**

	at August 31	
	2024	2025
<b>Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities</b>		
Net Operating Income (Loss)	\$ 2,286,813.20	\$ 1,828,155.13
<b>Adjustments to Reconcile Operating Income to Net Cash Provided (Used) by Operating Activities</b>		
Depreciation Expense	870,234.15	924,845.00
Amortization Expense	9,713.42	9,787.10
<b>Change in Assets and Liabilities</b>		
(Increase) Decrease in Accounts Receivable	(458,601.39)	(818,420.26)
(Increase) Decrease in Inventories	(385,973.16)	(248,953.89)
(Increase) Decrease in Prepayments	262,872.77	91,120.71
Increase (Decrease) in Accounts Payable and Accrued Expenses	(1,742,928.49)	(127,291.33)
Increase (Decrease) in Customer Deposits	10,850.12	7,403.48
Increase (Decrease) in Compensated Absences	34,229.71	(6,190.01)
Increase (decrease) in Pension	-	-
Increase (decrease) in Deferred Lease Inflows	(26,714.04)	(29,647.74)
Net Cash Provided (Used) by Operating Activities	\$ 860,496.29	\$ 1,630,808.19

## Supplementary Information



**Production & Disposition  
For the month and 2 months ending August 31, 2025 & 2024**

	<u>Current Month</u>	<u>Prior Year Month</u>	<u>Current Year to Date</u>	<u>Prior Year to Date</u>		<u>Current Month</u>	<u>Prior Year Month</u>	<u>Current Year to Date</u>	<u>Prior Year to Date</u>
<b>ELECTRIC-Kilowatthours:</b>					<b>WATER-Gallons:</b>				
Generation:					Production:				
Gross Generation	50,000	144,000	278,000	187,000	Gross Pumped	85,807,100	79,927,100	167,181,300	160,285,200
Less: Station Use	(55,278)	(60,792)	(124,761)	(110,949)	Filter & Prod. Use	(3,143,700)	(1,483,800)	(5,352,400)	(3,308,900)
Net Generation	(5,278)	83,208	153,239	76,051	Total to Distribution System	<u>82,663,400</u>	<u>78,443,300</u>	<u>161,828,900</u>	<u>156,976,300</u>
Gross Purchased Power					Disposition:				
Transmission Losses	30,714,000	30,733,000	62,763,000	61,202,000	Residential Sales	28,863,700	27,703,494	52,698,654	54,535,912
Net Purchased Power	(235,000)	(253,000)	(438,000)	(463,000)	Commercial Sales	19,172,639	18,733,770	32,268,344	34,576,785
	30,479,000	30,480,000	62,325,000	60,739,000	Industrial Sales	23,943,942	24,612,409	47,522,351	46,304,982
					Bulk Water Sales	334,000	344,000	757,000	554,400
Total System Load	30,473,722	30,563,208	62,478,239	60,815,051	City Billings	40,500	218,250	155,800	225,000
Energy Imbalance (+/-)	(1,019,000)	(309,000)	(945,000)	(564,000)	Total Sales	<u>72,354,781</u>	<u>71,611,923</u>	<u>133,402,149</u>	<u>136,197,079</u>
Real Time Imports Into SPP	-	-	-	-	Company Use - not billed	1,060,950	520,067	1,979,269	778,467
Meter / Accumulator Differential	-	(4,000)	(2,000)	(3,000)	Company Use - billed	876,277	956,578	1,654,849	1,660,825
Total to Distribution System	<u>29,454,722</u>	<u>30,250,208</u>	<u>61,531,239</u>	<u>60,248,051</u>	Total Accounted For	<u>74,292,008</u>	<u>73,088,568</u>	<u>137,036,267</u>	<u>138,636,371</u>
Disposition:					Distrib. & Other Losses				
Residential Sales	10,342,651	9,464,030	18,659,251	18,340,548	Net to Distribution System	<u>8,371,392</u>	<u>5,354,732</u>	<u>24,792,633</u>	<u>18,339,929</u>
Commercial Sales	5,678,391	5,797,843	10,909,659	10,997,279	Water loss percentage (Industry goal <= 10%)	10.13%	6.83%	15.32%	11.68%
Industrial Sales	14,414,500	14,794,230	27,804,110	27,218,640	Maximum Gallons	3,453,400			
City Billings	128,893	116,972	241,245	234,136	Peak day	8/27/2025			
Total Sales	<u>30,564,435</u>	<u>30,173,075</u>	<u>57,614,265</u>	<u>56,790,603</u>					
Company Use	700,295	740,407	1,384,476	1,483,627					
Total Accounted For	<u>31,264,730</u>	<u>30,913,482</u>	<u>58,998,741</u>	<u>58,274,230</u>					
Distrib. & Other Losses	(1,810,008)	(663,274)	2,532,498	1,973,821					
Net to Distribution System	<u>29,454,722</u>	<u>30,250,208</u>	<u>61,531,239</u>	<u>60,248,051</u>					
Power loss percentage (Industry = 4%-5%)	-6.15%	-2.19%	4.12%	3.28%					
Peak Load in KW	63,000								
Peak day and time	8/18/2025	5:00 PM							



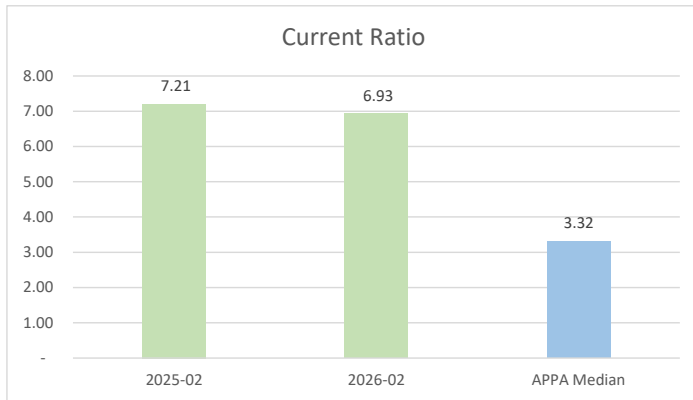
**Construction In Progress Report  
For the 2 months ending August 31, 2025**

OPEN WORK ORDERS							
W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE	W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
<b>Electric Dept:</b>				<b>Wastewater Dept:</b>			
1374	Relocate Feeders 1-5 to Sub 1	\$ 5,500,000	\$ 5,548,337	3089	Collection System Rehabilitation FY24 ARPA CIPP	\$ 2,075,000	\$ 2,062,172
1375	Replace Transformer 2-1	3,500,000	4,249,290	3090	Lift Station Scada Upgrade	175,000	40,542
1376	Feeder 17 Extension	1,000,000	1,223,144	3096	Manhole Installation FY25	40,000	4,754
1408	Sub 3 Automatic Reclosers	350,000	211,955	3098	Replace Piers for Catwalk	32,000	5,555
1416	Chapel Road Electric Conduit Extension	25,000	64,780	3102	Lift Station Electrical Upgrade	267,000	25,630
1428	Reinstall Old Sub 2 Transformer	50,000	98,698	3103	Headworks Augers & Electrical Panels Replacement	367,500	3,528
1432	Old Transformer 2-1 Rewind	1,500,000	5,497	3104	Lift Station Generators	50,000	1,428
1433	Sub 4 69KV Line Improvements & Station	18,140,000	74,543	3106	COD Spectrophotometer and Digester Block	8,500	2,416
1434	Feeder 20 Extension	605,000	114,177				
1436	Substation Security Camera System	50,000	24,253				
1440	Line Changes 1st Half FY26	105,000	291,583				
1441	Area & Street Lights 1st Half FY26	148,750	36,140				
1442	Service Changes 1st Half FY26	246,300	85,639	4114	Wireless Internet 1st Half FY26	\$ 12,250	\$ 1,133
1443	MPUA Pole Replacements FY26	255,000	138,130	4115	Fiber Extensions 1st Half FY26	756,750	179,837
1444	Mutual Aid - Springfield, MO	N/A	1,027	4116	Chapel Lift Station UG Fiber Extension	22,000	8,776
1445	Secondary CT Service Upgrades FY26	40,000	1,240				
1447	Control Room Update - Power Plant	11,500	1,984				
1449	Mutual Aid - Lamar, MO	N/A	18				
	<b>Total Electric</b>	<b>\$ 31,526,550</b>	<b>\$ 12,170,434</b>				
	<b>Water Dept:</b>						
2202	Water & Lift Station Scada Upgrade	\$ 375,000	\$ 76,284	9082	Truck Barn Extension	\$ 524,500	\$ 125,592
2211	2025 Water Line Replacements - Zapletal & Forest	800,000	45,587	9083	Upper & N Parking Lot Retaining Walls	623,000	263,990
2212	Main St Water Tower Pump A Replacement	13,250	14,284	9087	Enterprise Switches & Routers	45,000	8,022
2214	New Services & Meters FY26	105,000	4,626	9088	New Forest & Centennial Parking Lot	351,000	14,859
2215	Renewed Services FY26	N/A	6,696	9089	River Street Warehouse Rock Pack	50,000	48,295
2216	Hydrants FY26	35,000	5,804	9090	Camera Surveillance Project	10,000	4,919
2217	New Valves FY26	20,000	40,493	9092	CEDC FY26	125,000	25,127
2218	Water Treatment Office Update	15,000	292	9093	Warehouse NOC Backup	5,000	2,259
2219	2026 Water Line Replacements - Central Ave	800,000	19,834				
	<b>Total Water</b>	<b>\$ 2,163,250</b>	<b>\$ 213,901</b>				
					<b>Total Wastewater</b>	<b>\$ 3,015,000</b>	<b>\$ 2,146,026</b>
					<b>Communication Dept:</b>		
					<b>Total Communication</b>	<b>\$ 791,000</b>	<b>\$ 189,746</b>
					<b>Office &amp; Joint</b>		
					<b>Total Office and Joint</b>	<b>\$ 1,733,500</b>	<b>\$ 493,063</b>
					<b>Total Construction in Progress</b>	<b>\$ 39,229,300</b>	<b>\$ 15,213,170</b>

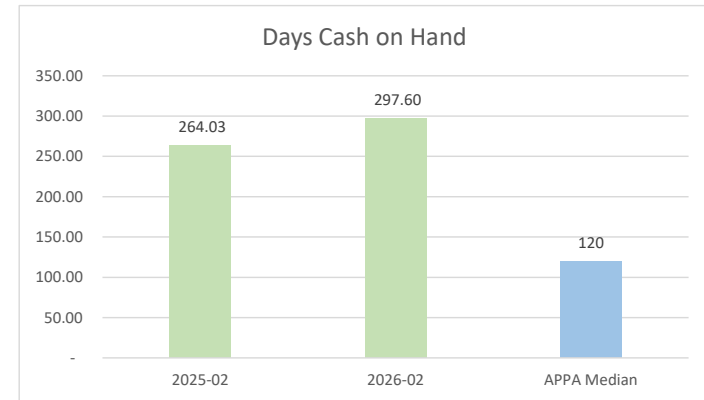
CLOSED WORK ORDERS							
W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS	W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS
	<u>Electric Work Orders closed in August 2025</u>		None		<u>Wastewater Work Orders closed in August 2025</u>		None
	<u>Water Work Orders closed in August 2025</u>				<u>Communication Work Orders closed in August 2025</u>		None
2213	Expand Concrete Drive at Water Salesman	\$ 30,000	\$ 29,842		<u>Joint Work Orders closed in August 2025</u>		None



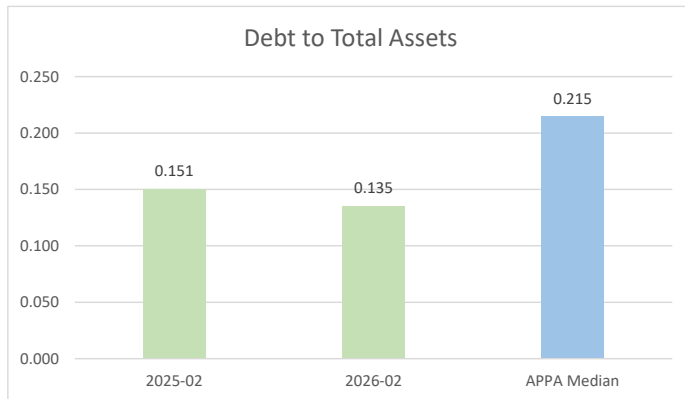
**Financial Ratios**  
**For the 2 months ending August 31, 2025 & 2024**



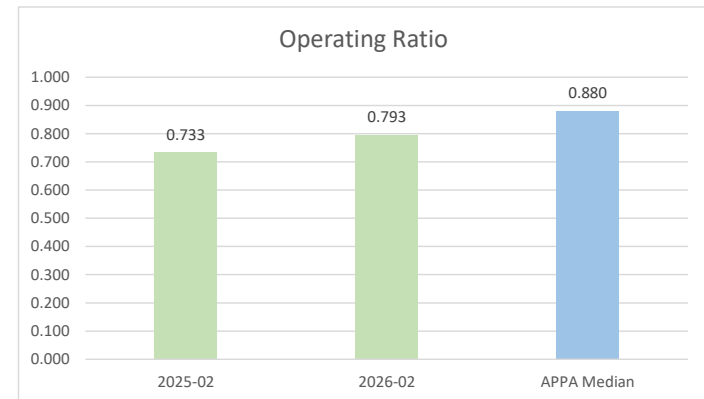
The ratio of total current and accrued assets to total current and accrued liabilities. Measures CW&EP's short-term liquidity (the ability to pay bills). The higher the ratio, the more capable the company is of paying its obligations, as it has a larger proportion of asset value relative to the value of its liabilities.



Represents the number of days that CW&EP can continue to pay its operating expenses, given the amount of cash available. The average days cash on hand is 90-120 days, with 200 days preferable for a high bond rating.



This ratio measures CW&EP's ability to meet its current and long-term liabilities based on the availability of assets.



The ratio of total operation and maintenance expenses to total operating revenues. The smaller the ratio, the greater CW&EP's ability to generate profit if revenues decrease.



**Customer Service Expense and Administrative & General Expense Detail  
For the 2 months ending August 31, 2025 & 2024 with remaining budget**

		Year to Date at August 31, 2024	Year to Date at August 31, 2025	Full Year Budget	\$ Budget Remaining	% Budget Used
<b>Customer Service Expense</b>	SUPERVISION-CUST ACCTING	(21,356.98)	(19,983.31)	(152,500.00)	(132,516.69)	13.10%
	CUSTOMER RECORDS & COLL	(91,716.77)	(101,473.70)	(707,500.00)	(606,026.30)	14.34%
	UNCOLLECTIBLE ACCOUNTS	-	(459.65)	(45,000.00)	(44,540.35)	1.02%
	RESIDENTIAL ENERGY AUDITS	-	-	(3,800.00)	(3,800.00)	0.00%
	CUSTOMER SERVICE & INFO	(7,916.04)	(7,768.13)	(157,000.00)	(149,231.87)	4.95%
	MISC CUSTOMER SERVICE & INFORMATION	(25,054.81)	(21,258.18)	(270,500.00)	(249,241.82)	7.86%
	AMORTIZATION EXPENSE (GASB 87)	(2,034.44)	(2,050.60)	(12,300.00)	(10,249.40)	16.67%
	INTEREST EXPENSE (GASB 87)	(369.95)	(253.12)	(2,200.00)	(1,946.88)	11.51%
	CUSTOMER SERVICE EXP ALLOCATED TO ELECTRIC	55,019.65	52,724.85	464,800.00	412,075.15	11.34%
	CUSTOMER SERVICE EXP ALLOCATED TO WATER	39,986.22	40,706.71	358,850.00	318,143.29	11.34%
	CUSTOMER SERVICE EXP ALLOCATED TO WASTEWATER	38,592.29	39,723.23	350,180.00	310,456.77	11.34%
	CUSTOMER SERVICE EXP ALLOCATED TO COMMUNICATION	14,850.83	20,074.34	176,970.00	156,895.66	11.34%
<b>Administrative &amp; General Expense</b>	GENERAL OFFICERS SALARIES	(105,097.21)	(100,597.15)	(716,000.00)	(615,402.85)	14.05%
	GENERAL CLERKS SALARIES	(109,803.63)	(94,635.52)	(771,500.00)	(676,864.48)	12.27%
	OFFICE SUPPLIES & EXPENSE	(2,840.86)	(1,821.40)	(28,300.00)	(26,478.60)	6.44%
	NETWORK SERVICES	(86,934.39)	(81,770.64)	(629,000.00)	(547,229.36)	13.00%
	COMPUTER EQUIPMENT, SOFTWARE & ACCESSORIES	(8,286.19)	(9,078.77)	(50,800.00)	(41,721.23)	17.87%
	GENERAL ADM EXP CAPTLZD	13,442.69	12,978.44	248,500.00	235,521.56	5.22%
	OUTSIDE SERVICES EMPLOYED	(12,764.11)	(5,750.00)	(183,500.00)	(177,750.00)	3.13%
	PROPERTY INSURANCE	(1,387.32)	(1,494.10)	(9,500.00)	(8,005.90)	15.73%
	INJURIES AND DAMAGES	(20,779.47)	(24,603.18)	(131,500.00)	(106,896.82)	18.71%
	DISABILITY & LIFE INSURANCE	(4,568.49)	(4,556.82)	(30,300.00)	(25,743.18)	15.04%
	GASB 68 ADJUSTMENT (LAGERS)	-	-	(150,000.00)	(150,000.00)	0.00%
	PHYSICAL EXAMINATIONS	(687.50)	(868.77)	(7,000.00)	(6,131.23)	12.41%
	UNIFORMS/SAFETY SHOES ETC.	(1,984.68)	(1,346.40)	(7,700.00)	(6,353.60)	17.49%
	WELLNESS, OTHER BENEFITS	(2,364.40)	(6,531.71)	(38,400.00)	(31,868.29)	17.01%
	CAFETERIA BENEFITS	(4,874.44)	(5,153.80)	(6,000.00)	(846.20)	85.90%
	GENERAL ADVERTISING	(90.00)	(218.60)	(9,500.00)	(9,281.40)	2.30%
	MISC GENERAL EXPENSE	(312.24)	(129.99)	(5,300.00)	(5,170.01)	2.45%
	ECON DEVELOP/PUB RELATION	(44,466.29)	(65,257.33)	(588,500.00)	(523,242.67)	11.09%
	COMMUNICATION	(5,433.43)	(5,393.22)	(36,800.00)	(31,406.78)	14.66%
	TRANSPORTATION COSTS ALLOCATED	-	-	20,000.00	20,000.00	0.00%
	EDUCATION & TRAINING	(8,090.91)	(13,804.93)	(96,500.00)	(82,695.07)	14.31%
	MEMBERSHIP DUES	(3,246.85)	(1,750.00)	(24,300.00)	(22,550.00)	7.20%
	SMALL TOOLS	(336.83)	(501.67)	(7,600.00)	(7,098.33)	6.60%
	OFFICE BLDG MAINTENANCE AND SUPPLIES	(67,927.06)	(70,453.40)	(483,500.00)	(413,046.60)	14.57%
	SOFTWARE MAINTENANCE AGREEMENTS	(33,099.69)	(46,102.07)	(279,000.00)	(232,897.93)	16.52%
	GRANT INCOME - RBS GRANT	-	-	-	-	0.00%
	INTEREST INCOME - RBS GRANT	25.58	25.64	180.00	154.36	14.24%
	MISC GENERAL INCOME	3,946.42	3,689.43	18,900.00	15,210.57	19.52%
	GAIN/LOSS ON DISPOSAL OF FIXED ASSETS	-	(8,181.36)	-	8,181.36	0.00%
	ADMIN AND GENERAL ALLOCATED TO ELECTRIC	389,514.88	401,335.09	3,012,357.00	2,611,021.91	13.32%
	ADMIN AND GENERAL ALLOCATED TO WATER	58,390.15	61,677.00	462,938.00	401,261.00	13.32%
	ADMIN AND GENERAL ALLOCATED TO WASTEWATER	47,296.28	50,605.54	379,837.00	329,231.46	13.32%
	ADMIN AND GENERAL ALLOCATED TO COMMUNICATION	12,759.99	19,689.69	147,788.00	128,098.31	13.32%



**ALLGEIER, MARTIN and ASSOCIATES, INC.**  
———— Consulting Engineers ————

September 12, 2025

Mr. Chuck Bryant  
General Manager  
Carthage Water & Electric Plant  
627 W. Centennial Ave.  
Carthage, MO 64836

Re: Carthage Water & Electric Plant  
Sub 3-1 Recloser Replacement  
CW&EP-25-2LM

Dear Mr. Bryant:

A formal request was issued seeking qualified contractors to construct the Sub 3-1 Recloser Replacement project.

Proposals were received from B&L Electric, Inc. in the amount of \$203,534.36 and BBC Electrical Services, Inc. in the amount \$368,211.00.

After a thorough assessment, B&L Electric, Inc. met all specifications and requirements of AM's request on behalf of CW&EP and offered the lowest project cost. For review, I have included a tabulation sheet of the proposals.

With your approval, I would like to make a recommendation to award this project to B&L Electric, Inc. in the amount of \$203,534.36.

Respectfully,

**ALLGEIER, MARTIN and ASSOCIATES, INC.**

Kris Zibert P.E.  
Vice President  
Allgeier, Martin and Associates, inc.

KZ/db  
Enclosure

ALLGEIER, MARTIN and ASSOCIATES, INC.

ELECTRIC SYSTEM CONSTRUCTION BID TABULATION WORKSHEET

CONTRACT CW&EP-25-2LM SUB 3-1 RECLOSER REPLACEMENT  
 BID DATE: 2:00 P.M., SEPTEMBER 10, 2025

					BBC ELECTRICAL SERVICES, INC.			\$ 368,211.00	B & L ELECTRIC, INC.			\$ 203,534.36	
A.U. NO.	ASSEMBLY UNIT	PRICE UNIT	ADDT'L NO. UNITS	NO. UNITS	OFM	UNIT LABOR	UNIT MATERIAL	UNIT TOTAL	EXTENDED L&M PRICE	UNIT LABOR	UNIT MATERIAL	UNIT TOTAL	EXTENDED L&M PRICE
1	SITE WORK	LS		1		\$ 9,116.00		\$ 9,116.00	\$ 9,116.00	\$ 1,000.00		\$ 1,000.00	\$ 1,000.00
3	SURFACING	LS		1		\$ 9,116.00	\$ 1,316.00	\$ 10,432.00	\$ 10,432.00	\$ 600.00	\$ 500.00	\$ 1,100.00	\$ 1,100.00
6	REINFORCED CONCRETE	LS		1		\$ 18,230.00	\$ 1,517.00	\$ 19,747.00	\$ 19,747.00	\$ 1,023.00	\$ 541.20	\$ 1,564.20	\$ 1,564.20
8	BUS WORK, STRUCTURE GROUNDING & MISCELLANEOUS	LS		1		\$ 45,271.00	\$ 18,917.00	\$ 64,188.00	\$ 64,188.00	\$ 25,327.00	\$ 20,741.60	\$ 46,068.60	\$ 46,068.60
11	LOW VOLTAGE WIRING	LS		1		\$ 15,678.00	\$ 1,006.00	\$ 16,684.00	\$ 16,684.00	\$ 2,433.50	\$ 1,525.70	\$ 3,959.20	\$ 3,959.20
12	CABLE RACEWAYS & UNDERGROUND CONDUIT	LS		1		\$ 3,919.00	\$ 428.00	\$ 4,347.00	\$ 4,347.00			\$ -	\$ -
15	CIRCUIT RECLOSERS	EA		4	\$ 27,977.00	\$ 29,168.00		\$ 57,145.00	\$ 228,580.00	\$ 3,100.00	\$ 1,958.39	\$ 33,035.39	\$ 132,141.56
18	CONTROL & INSTRUMENTATION CABLE	LS		1		\$ 11,121.00	\$ 673.00	\$ 11,794.00	\$ 11,794.00	\$ 13,702.00	\$ 1,108.80	\$ 14,810.80	\$ 14,810.80
31	OPTICAL FIBER EQUIPMENT & CABLES	LS		1	\$ 1,500.00	\$ 1,823.00		\$ 3,323.00	\$ 3,323.00	\$ 1,240.00	\$ 150.00	\$ 2,890.00	\$ 2,890.00
<b>TOTAL PRICE</b>									<b>\$ 368,211.00</b>	<b>TOTAL PRICE</b>			<b>\$ 203,534.36</b>

CARTHAGE WATER & ELECTRIC PLANT

CW&EP-25-2LM

SUB 3-1 RECLOSER REPLACEMENT

***BID TABULATION***

(Bids Received 2:00 P.M., September 10, 2025)

<i>Bidders:</i>	<i>Total Proposal Price</i>
B&L ELECTRIC, INC.	\$ <u>203,534.36</u>
BBC ELECTRICAL SERVICES, INC.	\$ <u>368,211.00</u>
RE-CON COMPANY, INC.	\$ <u>NO BID</u>
CAPITAL ELECTRIC LINE BUILDERS, INC.	\$ <u>DECLINED</u>
KILIAN POWER, LLC	\$ <u>DECLINED</u>
KVP ENERGY SERVICES, LLC	\$ <u>DECLINED</u>
KNX UTILITY SERVICES LLC	\$ <u>DECLINED</u>
MICHELS POWER, INC.	\$ <u>DECLINED</u>
PAR ELECTRICAL CONTRACTORS, LLC	\$ <u>DECLINED</u>
SACHS ELECTRIC COMPANY	\$ <u>DECLINED</u>

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***RECOMMENDATION***

*The low proposal of B&L ELECTRIC, INC., in the amount of \$203,534.36 is hereby recommended for acceptance.*

ALLGEIER, MARTIN and ASSOCIATES, INC.

By 

Date September 12, 2025



September 15, 2025

Mr. Chuck Bryant  
General Manager  
Carthage Water & Electric Plant  
627 W. Centennial  
Carthage, MO 64836

RE: Interfacing Software for Electric Department

Dear Mr. Bryant,

I am requesting approval to purchase a proprietary interfacing software solution for CWEP's Electric Department. This software is exclusively available through Survalent, a long-standing SCADA provider of CWEP.

The proposed software package includes enhancements that will significantly improve operational efficiency and system responsiveness. Specifically, it will enable better employee notifications for electric alarms via the Textpower Interface and provide secure remote viewing capabilities of electric SCADA data through SurvalentONE Live. These features are critical to maintaining reliable and secure operations.

As a proprietary software application, this purchase qualifies within the bidding exemption of CWEP's purchasing policy.

With your approval, I recommend purchasing this interfacing software at a total cost of \$70,390.00.

Respectfully,

A handwritten signature in black ink that reads 'Kelli Stinebrook'. The signature is fluid and cursive.

Kelli Stinebrook  
Purchasing Agent

Budgeted Amount: \$75,000.00



September 16, 2025

Mr. Chuck Bryant  
General Manager  
Carthage Water & Electric Plant  
627 W. Centennial  
Carthage, MO 64836

RE: 2026 Ford Explorers for Administration and GIS Team

Dear Mr. Bryant,

CWEP requested proposals for two new 2025 or 2026 model Ford Explorers for the Administration Department and GIS Team. The following proposals were received:

- Joe Machens Ford \$47,889.00, 30-day lead time, 2025 Explorer  
\$45,193.00, 4-month lead time, 2026 Explorer
- Rush Truck Centers of Joplin \$45,335.00, November delivery, 2026 Explorer
- Nashville Automotive LLC \$43,350.00, 60-day lead time, 2026 Chevrolet Traverse

After evaluating the proposals, both the Administration Department and GIS Team determined that the 2026 Ford Explorer best meets the required specifications and will maintain CWEP's existing fleet standardization.

Given the minimal price difference of \$142.00 and similar lead times between the two 2026 Explorer options, I recommend awarding the following with your approval:

- One 2026 Ford Explorer to Joe Machens Ford for \$45,193.00
- One 2026 Ford Explorer to Rush Truck Centers of Joplin for \$45,335.00

Respectfully,

Kelli Stinebrook  
Purchasing Agent

Administration Budget: \$50,000.00  
GIS Team Budget: \$65,000.00



September 16, 2025

Mr. Chuck Bryant  
General Manager  
Carthage Water & Electric Plant  
627 W. Centennial  
Carthage, MO 64836

RE: 3/4-Ton 4X4 Crew Cab Truck

Dear Mr. Bryant,

CWEP requested proposals for a new 3/4-ton, V8, 4x4 crew cab truck for the meter services department. The following proposals were received:

Rush Truck Centers of Joplin	\$55,917.00, October 2025 availability, 2026 Ford F-250 XLT
Joe Machens Ford	\$57,230.00, Estimated 5 weeks lead time, 2026 Ford F-250 XLT
Andy Mohr Ford	\$75,821.30, Immediate availability, 2025 Ford F-250 Lariat

After review and evaluation, the proposal from Rush Truck Center offered the lowest cost and meets all specifications and falls below the budgeted amount.

With your approval, I recommend awarding the purchase of the meter services truck to Rush Truck Centers of Joplin, in the total amount of \$55,917.00.

Respectfully,

A handwritten signature in black ink that reads 'Kelli Stinebrook'.

Kelli Stinebrook  
Purchasing Agent

Budget: \$65,000.00