



AGENDA

Notice is hereby given that the Carthage Water & Electric Plant Board will meet August 20th, 2026, 3:00 p.m. at the CWEP Complex, 627 W. Centennial, Carthage. The tentative agenda of the regular meeting includes:

ADDITIONS TO THE AGENDA:

CITIZENS PARTICIPATION PERIOD: (Each person addressing the Board should state their name and address or the organization or firm represented and is limited to no more than five (5) minutes. The time may be extended by the CWEP Board President if deemed necessary. Once a person has had their say on a particular issue they are not permitted to once again speak on the issue unless called to answer any further questions by the CWEP Board.)

APPROVAL OF THE BOARD MINUTES: July 16th, 2026

APPROVAL OF DISBURSEMENTS: July \$5,725,882.99

REPORT OF OPERATIONS:

FINANCIAL STATEMENT: June & July

COMMITTEE REPORTS:

OLD BUSINESS: None.

NEW BUSINESS:

1. Consideration of bids for Articulating Telescopic Bucket Truck
2. Consideration of Bids for Crew Cab Truck for Water Distribution
3. Consideration of Bids for Vacuum Jetter Truck
4. Recommendation to proceed with Track Loader Lease
5. Consideration of Sub 4 Galvanized Steel Building
6. Resolution 2026.09: A Resolution authorizing a loan to the CEDC through the CWEP Revolving Loan Fund

STAFF REPORTS:

BOARD MEMBER COMMENTS:

Persons with disabilities who need special assistance may call 417-237-7300 or 1-800-735-2466 (TDD via Relay Missouri) at least 24 hours prior to meeting.

Representatives of the news media may obtain copies of this notice by contacting:
Meagan Milliken, P O Box 611 Carthage, MO 64836 417-237-7300

CWEP BOARD MEETING MINUTES

The Carthage Water & Electric Plant Board met in regular session July 16, 2026, 3:00 p.m. at the CWEP Office, 627 W. Centennial, Carthage, MO.

Board:

- | | |
|---|---|
| ☒ Brian Schmidt - President | ☒ Sid Teel – Vice President |
| ☒ Ron Ross- Member | ☐ Tom Garrison – Secretary |
| ☒ Darren Collier - Member | ☒ Mark Gier – Member |
| ☒ Jack Perkins - Liaison | |

Staff:

- | | |
|---|---|
| ☒ Chuck Bryant-General Manager | ☒ Jason Choate-Director of Water Services |
| ☒ Cassandra Ludwig-General Counsel | ☒ Kelli Nugent/CFO |
| ☒ Jason Peterson-Director of IT & Broadband | ☒ Kevin Emery-Director of Power Services |
| ☒ Megan Kirby- Executive Assistant | ☒ Stephanie Howard-Economic Development Manager |

Others present: Accountant Mandy Bates; Mayor Bren Flanigan; City Councilwomen Beth Kang

President Schmidt called the meeting to order at 3:00 p.m.

ADDITIONS/CHANGES TO THE AGENDA: None.

CITIZENS PARTICIPATION PERIOD: None.

APPROVAL OF MINUTES:

A motion by Collier and seconded by Teel to approve the minutes as presented of the regular meeting of June 11th, 2026, passed unanimously.

APPROVAL OF DISBURSEMENTS:

A motion by Ross and seconded by Gier to approve disbursements for June in the amount of \$6,506,911.81, passed unanimously.

REPORT OF OPERATIONS:

Dir. of IT Services Peterson provided an update on fiber deployment and cybersecurity. The fiber team completed 46 residential installations during the reporting period, bringing total number of active fiber services to 3,474 and increasing the take rate to 45%. The Board was also informed of an increase in software vulnerabilities identified within the organization's systems, which will require remediation and patching by the team. The increase was attributed

to the growing use of AI- based tools and models that can identify vulnerabilities more effectively.

Dir. of Water Services Choate noted a plan for an extension of 12" main to the north side of the new entrance for the Economic Development Park. This will have the main stubbed out to the north side in preparation for future development. He noted CWEP had a CIPP liner installed in the sewer main to give it additional structural support given the main will have approximately 12' of cover over it once the entrance is complete.

Dir. of Power Services Emery noted the electric department focused much of their attention on end of year items during the month. He reported a strong storm occurred on June 13th that caused widespread outages that required a lot of attention during the second half of the month. The outage impacted about 1600 customers. Staff have also been working with Own Engineering and Zanevan Engineering on plans for the highway improvements along Central Ave. This will include adding new decorative lighting.

CFO Nugent reported the physical inventory count was taken at year-end using the new QR scanning software. All went as expected with small adjustments only. The auditor performed test counts on the inventory with no exceptions noted. The accounting department is working on closing the fiscal year.

FINANCIAL STATEMENT: None.

COMMITTEE REPORTS: None.

OLD BUSINESS: None.

NEW BUSINESS:

1. Consideration of bids for On-Call Excavation Services

General Manager Bryant noted proposals were requested to establish a renewable agreement with a qualified contractor to provide CWEP with general excavation services for an on-call, as-needed basis to support emergency response and other excavation needs. Services may include, but are not limited to, excavation, trenching, backfilling, site restoration, material hauling, and emergency or storm response cleanup within Carthage, Missouri.

CWEP received proposals from four contractors: Davey Dirtworks, Dirks Heavy Contractors, Freeman Landworx, and Peck Schrader Excavating.

After a thorough evaluation of all proposals, Freeman Landworx appears to have offered the majority of the lower proposed costs for equipment and labor.

A motion by Ross and seconded by Gier to award this project to Freeman Landworx, passed unanimously.

2. Consideration of completion of Economic Development Park Access Road

General Manager Bryant presented the project of an Access Road for the Economic Development Park to the Board. He introduced Randy Dubry to the Board and mentioned Randy has worked in the municipal space for CWEP since 1989. Randy gave an overview of the project. GM Bryant expressed his appreciation to Randy and thanked him for his partnership and all the work he has done for the utility. Bryant noted the following proposals were received from Randy Dubry Construction, LLC:

- | | |
|--|--------------|
| • 4,200 L ft. of curb and gutter, 8,016 syd of 7" asphalt paving | \$539,345.00 |
| • 7 inlet boxes and 607 L ft. of drainpipe | \$162,000.00 |
| • MO-DOT section of Industrial Road Project | \$438,950.00 |

This work will be performed under CWEP's General construction and Operational Maintenance Repair Services contract.

A motion by Collier and seconded by Teel to award this project to Randy Dubry Construction, LLC in the total amount of \$1,140,295.00, passed unanimously.

3. Resolution 2026.06: A resolution to amend Resolution 2026.05

General Manager Bryant presented Resolution 2026.06: A resolution to amend Resolution 2026.05 to the board. A resolution which authorized a loan to Faith evangelical Lutheran Church d/b/a Little Lambs Childcare through CWEP's revolving fund. He noted because of the changing needs of Little Lambs Childcare, it is recommended to amend the dollar amount of the loan to Little Lambs Childcare from \$60,000 to \$30,000.

A motion by Gier and seconded by Teel to approve Resolution 2026.06: a resolution to amend Resolution 2026.05, passed unanimously.

4. Resolution 2026.07: A resolution to amend the Revolving Loan Fund

General Manager Bryant presented Resolution 2026.07: a resolution to amend the Revolving Loan Fund to the board. He noted Under Loan Terms and Conditions, the paragraph labeled "Amount" is revised to reduce the minimum RLF loan amount from \$50,000 to \$30,000.

A motion by Gier and seconded by Ross to approve Resolution 2026.07: a resolution to amend the Revolving Loan Fund, passed unanimously.

5. Resolution 2026.08: A resolution to authorize a loan to the CEDC

General Manager Bryant presented Resolution 2026.08: a resolution to authorize a loan to the CEDC. He noted The CEDC desires to assist local housing development by loaning funds to MBL Development, A Missouri Corporation, for a proposed 36-unit senior housing development in Carthage, Missouri. He noted the CEDC's partnership in the project allows the project to be eligible for special financing and/or grant funding from the Missouri Housing Development Commission. GM Bryant noted the approval of this resolution will allow CWEP to loan \$600,000 to the CEDC to help support the project.

A motion by Ross and seconded by Collier to approve Resolution 2026.08: A resolution to authorize a loan to the CEDC, passed unanimously.

STAFF REPORTS:

GM Bryant thanked the Board for their support with the transition of the CFO position. He reported a couple of staff changes including promoting Jamie Jadwin as the new Accounting Manager and a new Level 1 Utility Accountant. He noted some upcoming job opportunities. He gave the Board an update on Sikeston. He mentioned the MPUA annual conference will be held on October 7th-9th and invited the board to attend. He announced he just finished serving his 6-year term on the APPA Board.

CFO Nugent reported she has been working closely with Mandy Bates and assured the Board she is doing a great job.

General Counsel & Dir. of Customer Relations Ludwig noted the CWEP C.A.R.E.S fund is sitting at a total of \$4300 and growing. They are working on advertising the CWEP C.A.R.E.S fund and noted an option to round up your bill for donation to the fund. She noted staff are finalizing details for the new CWEP website and should go live at the end of the month. She reported they reached out to the company that did the last customer satisfaction survey to begin the process of a new survey.

Dir. of IT & Broadband Services Peterson noted the adoption of A.I. is increasing within the company.

Dir. of Power Services Emery reported staff have begun meeting with Black and Veatch weekly to discuss the integrated Resource Plan (IRP). Staff have been working on gathering data for Black and Veatch. He noted Black and Veatch expect the load forecast portion to be completed by the end of July. Emery noted the bid for the new transformer at the SWPA substation was released on July 15th. The bids are due back on September 25th.

BOARD MEMBER COMMENTS:

Board President Collier gave his appreciation to Councilwomen Beth Kang for mentioning and thanking CWEP at the City Council meeting for all their help with the Vision Carthage Evening Soiree event. He thanked staff for the story time event at the library that his wife and grandson attended.

Mark Gier thanked Kelli Nugent and Mandy Bates for all their help with the CEDC financials.

At 4:30 pm Collier moved to adjourn, Ross seconded, and the meeting adjourned.

President – Brian Schmidt

Secretary – Tom Garrison

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - JULY 2026
BOARD MEETING OF AUGUST 20, 2026**

Check or EFT #	Date	Vendor	Description	Amount
96273	07/30/2026	ZIMMER RADIO INC	ADVERTISING - GOOGLE	1,500.00
96187	07/21/2026	JOPLIN GLOBE	ADVERTISING - LEGAL AD	254.30
96265	07/30/2026	JOPLIN GLOBE	ADVERTISING - LEGAL AD	244.13
96067	07/02/2026	JOPLIN SUPPLY CO	ASSORTED ITEMS	284.92
96069	07/02/2026	LOWES CO LLC LAR 8918	ASSORTED ITEMS	2,498.07
96094	07/07/2026	TREVIPAY	ASSORTED ITEMS	240.17
96226	07/23/2026	SMC ELECTRIC SUPPLY	ASSORTED ITEMS	5,432.41
96241	07/28/2026	MILLER AUTO SUPPLY	ASSORTED ITEMS	35.09
96252	07/28/2026	TREVIPAY	ASSORTED ITEMS	10.24
96259	07/28/2026	WHOLESALE ELECTRIC SUPPLY CO INC	ASSORTED ITEMS	1,142.54
96165	07/16/2026	RACE BROTHERS FARM & HOME SUPPLY	ASSORTED ITEMS	1,056.72
8800097	07/27/2026	GRAYBAR ELECTRIC CO INC	ASSORTED ITEMS	635.14
8800085	07/21/2026	AMAZON CAPITAL SERVICES INC	ASSORTED ITEMS	925.97
8800078	07/10/2026	AMAZON CAPITAL SERVICES INC	ASSORTED ITEMS	3,090.81
96269	07/30/2026	PARKSIDE MACHINE & FABRICATION LLC	ASSORTED ITEMS	673.48
96143	07/09/2026	AUTOZONE INC	ASSORTED ITEMS	178.70
8800072	07/13/2026	FASTENAL CO	ASSORTED ITEMS	775.01
8804173-76	07/09/2026	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - EDUCATION AND TRAINING	19,082.16
8804173-76	07/09/2026	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - MEETINGS AND EDUCATION	1,322.60
8804173-76	07/09/2026	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - OFFICE EXPENSE	58.98
8804173-76	07/09/2026	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - PROCUREMENT	11,953.58
8804173-77	07/09/2026	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - WELLNESS, OTHER BENEFITS	391.21
96078	07/07/2026	CARTHAGE HS FOOTBALL	COMMUNITY - 23RD ANNUAL CHS FB SCRAMBLE GOLF	500.00
96076	07/07/2026	BRIGHT FUTURES CARTHAGE	COMMUNITY - BACK TO SCHOOL BASH	300.00
96147	07/16/2026	CARTHAGE CHAMBER OF COMMERCE	COMMUNITY - CHAMBER INVESTOR	25,000.00
96080	07/07/2026	ROTARY CLUB OF CARTHAGE	COMMUNITY - CLUB DUES	1,460.00
96146	07/16/2026	BIG BROTHERS BIG SISTERS OF JASPER & NEWTON COUNTIES	COMMUNITY - DONATION	500.00
96174	07/16/2026	UTILITY LINES CONSTRUCTION SERVICES LLC	CONSTRUCTION - FEEDER 20 BUILDOUT - RETAINAGE	62,069.49
96198	07/21/2026	SAM BAIRD	CREDIT FINAL REFUNDS	461.16
96195	07/21/2026	MORGAN ROLAND	CREDIT FINAL REFUNDS	277.59
96142	07/09/2026	TANDRA PICKERING	CREDIT FINAL REFUNDS	108.39
96098	07/07/2026	MO DEPT OF SOCIAL SERVICES	CREDIT FINAL REFUNDS	77.41
96255	07/28/2026	TRACY L CHOLKA	CREDIT FINAL REFUNDS	36.73
96199	07/21/2026	MAGEN HALE	CREDIT FINAL REFUNDS	54.34
96257	07/28/2026	KAYTLYN WEEMS	CREDIT FINAL REFUNDS	66.62
96100	07/07/2026	BENJAMIN COOPER	CREDIT FINAL REFUNDS	225.47
96204	07/21/2026	TAYLAR NUNLEY	CREDIT FINAL REFUNDS	245.51
96102	07/07/2026	RAYLEINE METCALF	CREDIT FINAL REFUNDS	258.47
96103	07/07/2026	SIEKLENG SUN	CREDIT FINAL REFUNDS	2,504.78
96104	07/07/2026	LEVI WOODS	CREDIT FINAL REFUNDS	184.29
96196	07/21/2026	KENNEDY LADD	CREDIT FINAL REFUNDS	152.53
96258	07/28/2026	JUAN SANCHEZ	CREDIT FINAL REFUNDS	75.92
96105	07/07/2026	SILAS GRIFFITH	CREDIT FINAL REFUNDS	152.33
96201	07/21/2026	ADALIA LANDA	CREDIT FINAL REFUNDS	360.89
96203	07/21/2026	MICA DALTON	CREDIT FINAL REFUNDS	226.04
96202	07/21/2026	JAMAUHL BROOKS	CREDIT FINAL REFUNDS	76.06
96197	07/21/2026	MANLEY ROACH	CREDIT FINAL REFUNDS	80.16
96107	07/07/2026	MIDWEST INFRASTRUCTURE COAT	CREDIT FINAL REFUNDS	928.01
96256	07/28/2026	MIDWEST INFRASTRUCTURE COAT	CREDIT FINAL REFUNDS	71.27
96200	07/21/2026	BLANICA CUELLER	CREDIT FINAL REFUNDS	573.22
8804162	07/15/2026	UMB BANK NA	DEBT PAYMENT - SERIES 2019 SRF - ADMIN FEE	9,404.90
8804171	07/17/2026	UMB BANK NA	DEBT PAYMENT - UMB ELECTRIC CATALYST	11,773.07
8804184	07/30/2026	UMB BANK NA	DEBT PAYMENT - UMB FIBER EXPANSION	46,509.20
96230	07/23/2026	WATER ENVIRONMENT FEDERATION	DUES - MEMBERSHIP - MIKE SMITH	114.00
96191	07/21/2026	SIGMA CONSULTING & TRAINING INC	EDUCATION - CHEMICAL SPILL RESPONSE TRAINING	540.00
96159	07/16/2026	MMAA	EDUCATION - MMAA MEMBERSHIP	75.00
96242	07/28/2026	MISSOURI STATE UNIVERSITY	EDUCATION - REGIONAL WATER CONFERENCE	500.00
96153	07/16/2026	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	942.00
96150	07/16/2026	EMBASSY	EMPLOYEE - APPAREL	106.65
96272	07/30/2026	UNITED WAY OF CARTHAGE	EMPLOYEE - CONTRIBUTIONS FOR JULY	2,046.61
96238	07/28/2026	CIRCLE E ACQUISITIONS LLC	EMPLOYEE - CYBER SECURITY LUNCH	794.13
96068	07/02/2026	KANSAS PAYMENT CENTER	EMPLOYEE - INCOME ASSIGNMENT	300.00
96155	07/16/2026	KANSAS PAYMENT CENTER	EMPLOYEE - INCOME ASSIGNMENT	300.00
96266	07/30/2026	KANSAS PAYMENT CENTER	EMPLOYEE - INCOME ASSIGNMENT	300.00
96152	07/16/2026	FREEMAN HEALTH SYSTEM	EMPLOYEE - LAB TEST	56.75
96082	07/07/2026	FAIR ACRES FAMILY YMCA	EMPLOYEE - MEMBERSHIP FEE	915.00
96064	07/02/2026	FYZICAL THERAPY & BALANCE CENTERS	EMPLOYEE - NEW HIRE PHYSICAL CAPACITY	260.00
96065	07/02/2026	IMPACT PERFORMANCE TESTING LLC	EMPLOYEE - NEW HIRE PHYSICAL CAPACITY	130.00
96169	07/16/2026	LATHAM STROUD	EMPLOYEE - REIMBURSEMENT	12.94
96077	07/07/2026	CHUCK BRYANT	EMPLOYEE - TRAVEL REIMBURSEMENT	1,456.39
96115	07/09/2026	STEVE COOPER	EMPLOYEE - TRAVEL REIMBURSEMENT	120.00
96120	07/09/2026	RICHARD GRAVES	EMPLOYEE - TRAVEL REIMBURSEMENT	320.00
96121	07/09/2026	TYLER HOLZWARTH	EMPLOYEE - TRAVEL REIMBURSEMENT	120.00
96123	07/09/2026	MATT LAMBETH	EMPLOYEE - TRAVEL REIMBURSEMENT	120.00
96124	07/09/2026	CASSANDRA LUDWIG	EMPLOYEE - TRAVEL REIMBURSEMENT	545.03
96127	07/09/2026	MEAGAN MILLIKEN	EMPLOYEE - TRAVEL REIMBURSEMENT	300.00
96140	07/09/2026	SHAWNTE WOFFORD	EMPLOYEE - TRAVEL REIMBURSEMENT	267.00
96210	07/23/2026	JASON CHOATE	EMPLOYEE - TRAVEL REIMBURSEMENT	92.00
8800090	07/21/2026	PARKSON CORPORATION	EQUIPMENT - ARTICULATING RAKE SCREEN	36,810.75
96211	07/23/2026	CORE & MAIN LP	EQUIPMENT - BLUETOOTH CONTROL	267.86
96263	07/30/2026	JCI INDUSTRIES INC	EQUIPMENT - TRANSFER PUMP IMPELLER	112.48
96118	07/09/2026	GME SUPPLY	EQUIPMENT - VOLTAGE & CURRENT DETECTOR	1,910.69
96193	07/21/2026	US PAYMENTS LLC	FEE - CASH SAVER KIOSK	26.52
8800415	07/03/2026	PAYMENT SERVICE NETWORK	FEE - CREDIT CARD TRANSACTIONS	11,295.38
8800082	07/10/2026	MO & N ARKANSAS RAILROAD CO INC	FEE - ENCROACHMENT	4,984.21
8800414	07/03/2026	CARD CONNECT	FEE - KIOSK PAYMENTS	261.78
96214	07/23/2026	JASPER COUNTY RECORDER	FEE - UTILITY EASEMENTS	27.00
8800091	07/22/2026	UTILITY SERVICE CO INC	INSPECTION - CLEAR WELL TANK	82,407.33
96137	07/09/2026	TALBOT CONSULTING SERIES OF LOCKTON SPECIALTIES	INSURANCE - AFE FEE	450.00
96184	07/21/2026	DELTA DENTAL OF MISSOURI	INSURANCE - EMPLOYEE DENTAL FOR JULY	4,431.36
96149	07/16/2026	COX HEALTH SYSTEMS	INSURANCE - EMPLOYEE HEALTH & LIFE	91,949.00
96251	07/28/2026	VISION SERVICE PLAN - (IC)	INSURANCE - EMPLOYEE VISION	1,325.54
96244	07/28/2026	MUTUAL OF OMAHA	INSURANCE - LIFE & DISABILITY FOR AUGUST	3,571.92
96160	07/16/2026	MUTUAL OF OMAHA	INSURANCE - LIFE & DISABILITY FOR JULY	3,574.92
8804191	07/29/2026	MO EMPLOYERS MUTUAL INSURANCE	INSURANCE - MEM	6,879.00
96231	07/28/2026	AFLAC	INSURANCE - PREMIUM FOR JULY	1,004.28

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - JULY 2026
BOARD MEETING OF AUGUST 20, 2026**

Check or EFT #	Date	Vendor	Description	Amount
96131	07/09/2026	PITNEY BOWES INC	LEASE - BILLING INSERT SYSTEM	2,371.20
96222	07/23/2026	PITNEY BOWES INC	LEASE - MAILER	1,014.93
96126	07/09/2026	MASTERCARD	MASTERCARD CC EXPENSE - ECON DEVELOPMENT	581.57
96126	07/09/2026	MASTERCARD	MASTERCARD CC EXPENSE - MISC EXPENSE	265.90
96126	07/09/2026	MASTERCARD	MASTERCARD CC EXPENSE - PROCUREMENT	556.99
96126	07/09/2026	MASTERCARD	MASTERCARD CC EXPENSE - SOFTWARE EXPENSE	349.88
96221	07/23/2026	PECK SCHRADER EXCAVATING	MATERIAL - DIRT	4,500.00
96112	07/09/2026	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	175.98
96208	07/23/2026	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	158.63
8800068	07/10/2026	JOPLIN STONE CO	MATERIAL - STONE	143.08
8800099	07/27/2026	JOPLIN STONE CO	MATERIAL - STONE	291.13
8804148	07/02/2026	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	74,321.89
8804165	07/16/2026	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	73,938.07
8804185	07/30/2026	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	79,293.16
8804153	07/01/2026	MO LAGERS	PAYROLL - LAGERS	107,511.56
8804151	07/02/2026	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE MATCHING	18,638.71
8804168	07/16/2026	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE MATCHING	18,695.25
8804188	07/30/2026	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE MATCHING	18,747.51
8804150	07/02/2026	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE ROTH	1,341.12
8804167	07/16/2026	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE ROTH	1,358.23
8804187	07/30/2026	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE ROTH	1,370.31
8804149	07/02/2026	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,960.93
8804166	07/16/2026	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,964.59
8804186	07/30/2026	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	10,763.50
8800416	07/02/2026	TASC	PAYROLL - TASC PR 1	5,823.74
8800417	07/16/2026	TASC	PAYROLL - TASC PR 2	5,823.74
8800418	07/27/2026	TASC	PAYROLL - TASC PR 3	5,084.00
8804181	07/24/2026	CLEARWATER ENTERPRISES LLC	POWER BILL - CLEARWATER	1,595.91
8804155	07/07/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	46,576.07
8804156	07/07/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	169.68
8804157	07/14/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	55,662.85
8804158	07/14/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	169.68
8804159	07/15/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	68,877.34
8804160	07/15/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	916.55
8804161	07/15/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	2,897.05
8804178	07/21/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	64,058.91
8804179	07/21/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	166.08
8804189	07/28/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	77,848.37
8804190	07/28/2026	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	161.28
8804170	07/17/2026	MO PUBLIC UTILITY ALLIANCE	POWER BILL - MPUA - DOGWOOD	480,191.50
8804164	07/16/2026	MO PUBLIC UTILITY ALLIANCE	POWER BILL - MPUA - PLUM POINT	334,354.40
8804169	07/17/2026	SIKESTON POWER & LIGHT	POWER BILL - SIKESTON	666,504.15
8804163	07/15/2026	SOUTHWEST POWER POOL INC	POWER BILL - SPP	262,399.07
8804183	07/30/2026	SOUTHWESTERN POWER ADMINISTRATION	POWER BILL - SWPA	89,642.00
96190	07/21/2026	HOWARD SHAW	REIMBURSE SALES TAX	520.33
8800088	07/21/2026	FASTENAL CO	SAFETY - HARD HATS	1,002.92
8804172	07/21/2026	MO DEPARTMENT OF REVENUE TAX	SALES TAX FOR JUNE	51,824.78
8800093	07/27/2026	ADVANCED REHABILITATION TECHNOLOGY	SERVICE - 2026 CWEP MANHOLE & LIFT STATION REHAB	187,439.93
96192	07/21/2026	TOTAL ELECTRONICS CONTRACTING INC	SERVICE - CELLULAR QUARTERLY MONITORING	429.00
96133	07/09/2026	RANDY DUBRY CONSTRUCTION LLC	SERVICE - CENTENNIAL PARKING LOT	302,278.40
96171	07/16/2026	TFB ENGINEERING LLC	SERVICE - CONSULTING	1,459.00
8800101	07/27/2026	KONE INC	SERVICE - ELEVATOR MAINTENANCE AGREEMENT	403.53
96141	07/09/2026	ZANEVAN ENGINEERING LLC	SERVICE - ENGINEERING	95,425.50
96175	07/16/2026	VERIZON CONNECT FLEET USA LLC	SERVICE - GPS VEHICLE MONITORING	625.35
96264	07/30/2026	JOHN FABICK TRACTOR CO	SERVICE - INSPECTION	5,188.21
96092	07/07/2026	TOTAL ELECTRONICS CONTRACTING INC	SERVICE - INSTALL FIRE ALARM S WATER TOWER	4,340.00
8800096	07/27/2026	FLYNN DRILLING CO INC	SERVICE - INSTALL MOTOR WELL 13	120,732.00
96163	07/16/2026	DH PACE COMPANY	SERVICE - INSTALL WAREHOUSE GARAGE DOOR	4,250.00
8800102	07/27/2026	MO NETWORK ALLIANCE LLC	SERVICE - IP BANDWIDTH	3,812.40
8800103	07/27/2026	OZARKSGO LLC	SERVICE - IP BANDWIDTH	3,750.00
96130	07/09/2026	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	1,917.00
8800104	07/27/2026	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	1,275.00
96167	07/16/2026	SCOTT'S LAND AND HARDSCAPE LLC	SERVICE - LANDSCAPING CENTENNIAL COMPLEX	23,987.00
96089	07/07/2026	MPUA RESOURCE SERVICES CORP	SERVICE - LINE CREW SERVICES	69,259.06
96261	07/30/2026	ARMOR EQUIPMENT	SERVICE - MAINTENANCE & INSPECTION OF IBAK ORION	1,373.58
96074	07/02/2026	SUNBELT SOLOMON SERVICES LLC	SERVICE - MAINTENANCE & TESTING	15,640.00
96178	07/16/2026	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
96097	07/07/2026	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
96194	07/21/2026	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
96254	07/28/2026	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
96113	07/09/2026	CITY OF HARRISONVILLE	SERVICE - MUTUAL AID - STORM RECOVERY	4,338.40
96116	07/09/2026	DOBLE ENGINEERING CO	SERVICE - OIL TESTING	2,110.00
96085	07/07/2026	KIMHEC LLC	SERVICE - PRETREATMENT CONSULTING	5,000.00
8800100	07/27/2026	KIMHEC LLC	SERVICE - PRETREATMENT CONSULTING	1,176.00
96079	07/07/2026	CARTHAGE PRINTING SERVICES	SERVICE - PRINTING - DOOR HANGERS	322.83
96236	07/28/2026	CARTHAGE PRINTING SERVICES	SERVICE - PRINTING - DOOR HANGERS	167.81
96083	07/07/2026	HILLHOUSE PUMPING CO LLC	SERVICE - PUMPING	2,500.00
96108	07/09/2026	ALLIED REFRIGERATION INC	SERVICE - REPAIR WALK IN FREEZER	220.00
96114	07/09/2026	CITY OF NIXA	SERVICE - STORM ASSISTANCE	13,123.67
96243	07/28/2026	MPUA RESOURCE SERVICES CORP	SERVICE - STORM RECOVERY	15,705.37
96081	07/07/2026	CITY OF CARTHAGE - ST/ENG	SERVICE - STREET CUT	1,181.75
8800067	07/10/2026	JASCO TREE SERVICE LLC	SERVICE - TREE TRIMMING	4,435.00
8800076	07/13/2026	JASCO TREE SERVICE LLC	SERVICE - TREE TRIMMING	7,610.38
8800098	07/27/2026	JASCO TREE SERVICE LLC	SERVICE - TREE TRIMMING	26,629.89
96088	07/07/2026	MO ONE CALL SYSTEM INC	SERVICE - UTILITY LOCATING	461.70
96093	07/07/2026	USIC LOCATING SERVICES INC	SERVICE - UTILITY LOCATING	5,907.56
96166	07/16/2026	RELIABLE ROLLOFFS LLC	SERVICE - WASTE DISPOSAL	571.80
96248	07/28/2026	RELIABLE ROLLOFFS LLC	SERVICE - WASTE DISPOSAL	610.50
96095	07/07/2026	WATER ANALYSIS INC	SERVICE - WATER ANALYSIS	200.00
96128	07/09/2026	ONLINE INFORMATION SERVICES	SERVICE - WEB ACCESS FEE	30.00
96183	07/21/2026	CRYSTAL CLEAR WINDOW CLEANING	SERVICE - WINDOW WASHING	335.00
96125	07/09/2026	MAILBOX IT	SHIPPING FEES	29.41
8800083	07/10/2026	UPS	SHIPPING FEES	115.16
8800106	07/27/2026	UPS	SHIPPING FEES	554.99
96224	07/23/2026	PROFESSIONAL COMPUTER SOLUTIONS LLC	SOFTWARE SUPPORT - AMAZON CLOUD	3,053.86
8800077	07/13/2026	UTILIS INC	SOFTWARE SUPPORT - ASTERRA LEAK DETECTION	42,600.00

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - JULY 2026
BOARD MEETING OF AUGUST 20, 2026**

Check or EFT #	Date	Vendor	Description	Amount
96087	07/07/2026	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE SUPPORT - DISSPATCH	1,010.63
96205	07/23/2026	ABM AUTOMATION CORP	SOFTWARE SUPPORT - DOCUWARE STORAGE	84.00
96158	07/16/2026	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE SUPPORT - FIELDSYTE MAP VIEWER	1,750.00
96170	07/16/2026	STUART C IRBY CO	SOFTWARE SUPPORT - IASSIST	24,119.50
8800105	07/27/2026	TRUSTED TECH TEAM LLC	SOFTWARE SUPPORT - MICROSOFT 365	1,576.78
96206	07/23/2026	ANIXTER INC	SOFTWARE SUPPORT - SAAS MONTHLY FEE	1,904.36
96172	07/16/2026	THREADS INC	SOFTWARE SUPPORT - THREADS	8,881.92
8800092	07/23/2026	CITY OF CARTHAGE	SOLID WASTE BILLING, PILOT AND TRANSFER FOR JUNE	355,938.72
96063	07/02/2026	DELL MARKETING LP	STOCK - COMMUNICATION	4,680.90
96136	07/09/2026	SMC ELECTRIC SUPPLY	STOCK - COMMUNICATION	10,069.58
96182	07/21/2026	CORE TELECOM SYSTEMS INC	STOCK - COMMUNICATION	892.80
96189	07/21/2026	POWER & TELEPHONE SUPPLY CO	STOCK - COMMUNICATION	5,962.01
96209	07/23/2026	CDW GOVERNMENT INC	STOCK - COMMUNICATION	1,264.38
96213	07/23/2026	WAV LLC	STOCK - COMMUNICATION	799.48
96223	07/23/2026	POWER & TELEPHONE SUPPLY CO	STOCK - COMMUNICATION	1,598.00
96225	07/23/2026	RADD NETWORK SOLUTIONS INC	STOCK - COMMUNICATION	5,539.60
96246	07/28/2026	POWER & TELEPHONE SUPPLY CO	STOCK - COMMUNICATION	1,003.31
96271	07/30/2026	POWER & TELEPHONE SUPPLY CO	STOCK - COMMUNICATION	3,274.62
8800070	07/13/2026	COMSTAR SUPPLY INC	STOCK - COMMUNICATION	1,410.79
8800094	07/27/2026	AMAZON CAPITAL SERVICES INC	STOCK - COMMUNICATION	1,928.55
96061	07/02/2026	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	484.00
96111	07/09/2026	BORDER STATES INDUSTRIES INC	STOCK - ELECTRIC DISTRIBUTION	128,491.82
96129	07/09/2026	OSMOSE UTILITIES SERVICES INC	STOCK - ELECTRIC DISTRIBUTION	2,465.56
96145	07/16/2026	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	2,679.00
96233	07/28/2026	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	64.40
96239	07/28/2026	JOPLIN SUPPLY CO	STOCK - ELECTRIC DISTRIBUTION	15,406.95
8800071	07/13/2026	DIVERGENT ALLIANCE LLC	STOCK - ELECTRIC DISTRIBUTION	31,752.60
8800073	07/13/2026	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	1,536.25
8800075	07/13/2026	GRAYBAR ELECTRIC CO INC	STOCK - ELECTRIC DISTRIBUTION	46,076.68
8800081	07/10/2026	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	1,951.00
8800086	07/21/2026	ARKANSAS ELECTRIC COOPERATIVES INC	STOCK - ELECTRIC DISTRIBUTION	118.00
8800089	07/21/2026	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	2,970.00
8800095	07/27/2026	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	2,479.50
96181	07/21/2026	CITY OF OSAWATOMIE	STOCK - POWER PRODUCTION	6,040.02
96075	07/02/2026	UNITED SYSTEMS & SOFTWARE INC	STOCK - WATER DISTRIBUTION	4,273.00
96148	07/16/2026	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	940.85
96151	07/16/2026	FERGUSON ENTERPRISES LLC	STOCK - WATER DISTRIBUTION	15,412.50
96168	07/16/2026	SIDENER ENVIRONMENTAL SERVICES INC	STOCK - WATER DISTRIBUTION	211.06
96267	07/30/2026	MIDWEST METER INC	STOCK - WATER DISTRIBUTION	3,099.98
96122	07/09/2026	JCI INDUSTRIES INC	STOCK - WW TREATMENT PLANT	17,000.00
96250	07/28/2026	TANNER INDUSTRIES INC	SUPPLIES - AMMONIA	2,200.80
96084	07/07/2026	JOHNSTONE SUPPLY #19	SUPPLIES - CAPACITOR	20.24
96186	07/21/2026	JOHNSTONE SUPPLY #19	SUPPLIES - CAPACITOR RUN	15.30
8800079	07/10/2026	BRENNTAG SOUTHWEST	SUPPLIES - CHLORINE	1,399.50
8800069	07/13/2026	AMAZON CAPITAL SERVICES INC	SUPPLIES - CONNECTORS	305.15
96139	07/09/2026	VARCO SUPPLY	SUPPLIES - DISCHARGE HOSES	689.83
96157	07/16/2026	MID-AMERICAN RESEARCH CHEMICAL CORP	SUPPLIES - ENZYME BLOCK	950.00
96218	07/23/2026	MIDWEST METER INC	SUPPLIES - FIRE SUPPRESSION METER	4,895.98
96073	07/02/2026	SHERWIN WILLIAMS	SUPPLIES - HYDRANT PAINT	579.94
96217	07/23/2026	LUBRICATION ENGINEERS INC	SUPPLIES - INDUSTRIAL LUBRICANT	3,448.69
96132	07/09/2026	QUADEX LLC	SUPPLIES - INFLOW DISHES	1,381.17
96235	07/28/2026	CARTHAGE LOCK & KEY	SUPPLIES - KEYS	70.25
96135	07/09/2026	REDICO INDUSTRIAL SUPPLY INC	SUPPLIES - LAUNDRY DETERGENT	82.33
96247	07/28/2026	REDICO INDUSTRIAL SUPPLY INC	SUPPLIES - LAUNDRY DETERGENT	254.22
96228	07/23/2026	USA BLUEBOOK	SUPPLIES - MULTIFUNCTION VALVE KIT	434.23
96185	07/21/2026	GROOMS OFFICE ENVIRONMENTS	SUPPLIES - OFFICE FURNITURE	1,482.09
96229	07/23/2026	TREVIPAY	SUPPLIES - OFFICE SUPPLIES	282.91
96091	07/07/2026	SHERWIN WILLIAMS	SUPPLIES - PAINT	159.35
96164	07/16/2026	POSTMASTER	SUPPLIES - POSTAGE PERMIT #295 MAILING	5,000.00
96270	07/30/2026	PITNEY BOWES BANK INC	SUPPLIES - POSTAGE RESERVE ACCOUNT	3,000.00
96253	07/28/2026	WOW PRINTING LLC	SUPPLIES - SIGNAGE	5,287.99
8800084	07/02/2026	BRENNTAG SOUTHWEST	SUPPLIES - SODIUM HYPOCHLORITE	7,560.05
96179	07/21/2026	AMERICAN HIGHWAY PRODUCTS LTD	SUPPLIES - STEEL ADJUSTABLE RISER RING	182.50
96173	07/16/2026	TONER CONNECTION	SUPPLIES - TONER CARTRIDGES	5,535.70
96227	07/23/2026	TONER CONNECTION	SUPPLIES - TONER CARTRIDGES	461.75
96119	07/09/2026	GRAINGER	SUPPLIES - VACUUM BAGS	22.01
8800080	07/10/2026	FASTENAL CO	SUPPLIES - VENDING MACHINE	350.14
96138	07/09/2026	TECHLINE INC	TOOLS - CRIMPING JAW & CUTTER BAG	1,262.00
96212	07/23/2026	GRAINGER	TOOLS - CUTTING BLADES	587.10
8800087	07/21/2026	CARTHAGE WATER & ELECTRIC PLANT	UTILITIES - DEPARTMENTAL	84,949.18
96161	07/16/2026	NEW-MAC ELECTRIC COOPERATIVE INC	UTILITIES - ELECTRIC SERVICE	77.19
96240	07/28/2026	LIBERTY - MO	UTILITIES - ELECTRIC SERVICE	7,796.50
8804154	07/02/2026	MO EMPLOYERS MUTUAL INSURANCE	UTILITIES - FIBER SERVICE	4,566.00
96156	07/16/2026	LIBERTY - MO	UTILITIES - FIBER SERVICE	12,493.89
8804152	07/09/2026	SPIRE MO INC	UTILITIES - GAS SERVICE	1,806.09
8804177	07/22/2026	SPIRE MO INC	UTILITIES - GAS SERVICE	143.76
8804180	07/22/2026	SPIRE MO INC	UTILITIES - GAS SERVICE	275.00
96234	07/28/2026	AT & T MOBILITY	UTILITIES - TELEPHONE SERVICE	1,895.30
8800074	07/13/2026	GOTO COMMUNICATIONS INC	UTILITIES - TELEPHONE SERVICE	2,332.70
96134	07/09/2026	RED EQUIPMENT LLC	VEHICLE - ACCESSORIES	2,196.19
96090	07/07/2026	OREILLY AUTO PARTS	VEHICLE - CABIN FILTER	15.85
96071	07/02/2026	NIPPON SANSO MATHESON INC	VEHICLE - FUEL EXPENSE	243.02
8804182	07/24/2026	WEX FLEET UNIVERSAL	VEHICLE - FUEL EXPENSE	13,958.43
96109	07/09/2026	ALTEC INDUSTRIES INC	VEHICLE - INSPECTION & MAINTENANCE	6,563.15
96144	07/16/2026	ALTEC INDUSTRIES INC	VEHICLE - INSPECTION & MAINTENANCE	2,169.69
96060	07/02/2026	ALTEC INDUSTRIES INC	VEHICLE - MAINTENANCE	7,376.77
96062	07/02/2026	CARTHAGE QUICK LUBE	VEHICLE - MAINTENANCE	107.41
96070	07/02/2026	MILLER AUTO SUPPLY	VEHICLE - MAINTENANCE	70.62
96072	07/02/2026	RED EQUIPMENT LLC	VEHICLE - MAINTENANCE	36.70
96086	07/07/2026	MILLER AUTO SUPPLY	VEHICLE - MAINTENANCE	681.80
96096	07/07/2026	WOOD FORD OF CARTHAGE	VEHICLE - MAINTENANCE	229.95
96162	07/16/2026	OREILLY AUTO PARTS	VEHICLE - MAINTENANCE	71.91
96176	07/16/2026	WIESE USA INC	VEHICLE - MAINTENANCE	349.88
96180	07/21/2026	AUTOZONE INC	VEHICLE - MAINTENANCE	57.39
96188	07/21/2026	OREILLY AUTO PARTS	VEHICLE - MAINTENANCE	54.52
96207	07/23/2026	AUTOZONE INC	VEHICLE - MAINTENANCE	26.85

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - JULY 2026
BOARD MEETING OF AUGUST 20, 2026**

Check or EFT #	Date	Vendor	Description	Amount
96216	07/23/2026	LEHAR'S DIESEL AND TRACTOR WORKS LLC	VEHICLE - MAINTENANCE	235.32
96219	07/23/2026	MILLER AUTO SUPPLY	VEHICLE - MAINTENANCE	273.96
96220	07/23/2026	OREILLY AUTO PARTS	VEHICLE - MAINTENANCE	189.49
96232	07/28/2026	ALTEC INDUSTRIES INC	VEHICLE - MAINTENANCE	276.93
96237	07/28/2026	CARTHAGE QUICK LUBE	VEHICLE - MAINTENANCE	157.98
96245	07/28/2026	OREILLY AUTO PARTS	VEHICLE - MAINTENANCE	94.87
96260	07/30/2026	ALTEC INDUSTRIES INC	VEHICLE - MAINTENANCE	6,651.80
96268	07/30/2026	NIPPON SANSO MATHESON INC	VEHICLE - PROPANE	235.79
96066	07/02/2026	JACKSON TIRE INC	VEHICLE - REPAIR	225.00
96117	07/09/2026	FLEETPRIDE INC	VEHICLE - REPAIR	252.84
96154	07/16/2026	JACKSON TIRE INC	VEHICLE - REPAIR	100.00
96177	07/16/2026	WOODYS GLASS	VEHICLE - REPAIR	625.00
96215	07/23/2026	JOHN FABICK TRACTOR CO	VEHICLE - REPAIR	1,377.40
96262	07/30/2026	CHRIS' ROADHOUSE DIESEL TRUCK & TRAILER REPAIR LLC	VEHICLE - REPAIR	1,535.00
96110	07/09/2026	AUTOZONE INC	VOID & OFFSET	-
96249	07/28/2026	STAR WHOLESALE SUPPLY	VOID & OFFSET	-
96099	07/15/2026	RETHA DOUSE	VOID & OFFSET CREDIT FINAL	-
96101	07/07/2026	MIGUEL SINAJ	VOID & OFFSET CREDIT FINAL - BACK ON SERVICE	-
95466	07/30/2026	ALEXANDRIA BARKER	VOID & OFFSET CREDIT FINAL - BACK ON SERVICE	(347.40)
96106	07/30/2026	RAFAEL GARCIA HERNANDEZ	VOID & OFFSET CREDIT FINAL - BACK ON SERVICE	-
8800060	07/10/2026	BRENNTAG SOUTHWEST	VOID & REISSUE ACH BATCH	-
8800061	07/10/2026	AMAZON CAPITAL SERVICES INC	VOID & REISSUE ACH BATCH	-
8800062	07/10/2026	BRENNTAG SOUTHWEST	VOID & REISSUE ACH BATCH	-
8800063	07/10/2026	FASTENAL CO	VOID & REISSUE ACH BATCH	-
8800064	07/10/2026	FLETCHER REINHARDT CO	VOID & REISSUE ACH BATCH	-
8800065	07/10/2026	MO & N ARKANSAS RAILROAD CO INC	VOID & REISSUE ACH BATCH	-
8800066	07/10/2026	UPS	VOID & REISSUE ACH BATCH	-

TOTAL CHECKS AND WIRE TRANSFERS 5,054,998.20

NET PAYROLL 07/02/2026 219,581.79
NET PAYROLL 07/16/2026 218,188.99
NET PAYROLL 07/30/2026 233,114.01

TOTAL DISBURSEMENTS FOR JULY 2026

5,725,882.99

APPROVED:

BRIAN SCHMIDT	SID TEEL
TOM GARRISON	MARK GIER
RON ROSS	DARREN COLLIER

GENERAL MANAGER



Unaudited Interim Financial Statements

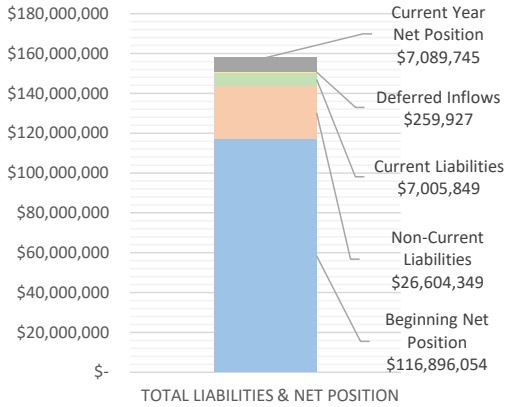
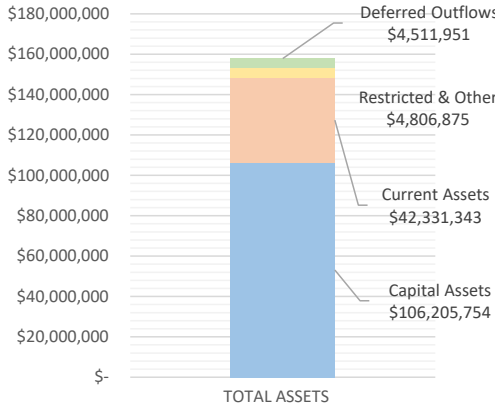
June 30, 2026



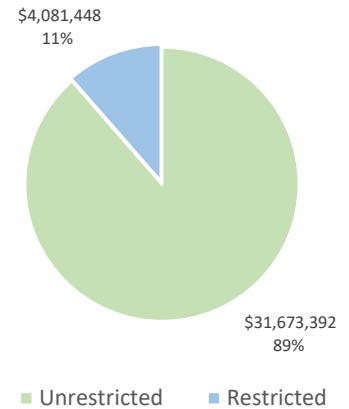
TABLE OF CONTENTS

Consolidated Dashboard	3
Financial Summary	4
Statement of Net Position	6
Consolidated Statements of Revenues, Expenses and Changes in Net Position	7
Electric Department	11
Water Department	14
Wastewater Department	17
Communication Department	20
Statement of Cash Flows	23
Production and Disposition - Electric and Water	27
Construction in Progress Report	28
Financial Ratios	29
Customer Service Expense and Administrative & General Expense Detail	31

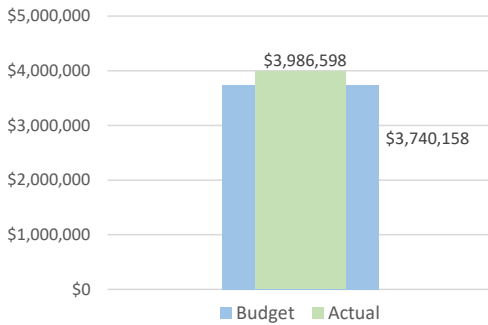
BALANCE SHEET As of June 30, 2026



Cash & Cash Equivalents



Operating Revenue Current Month

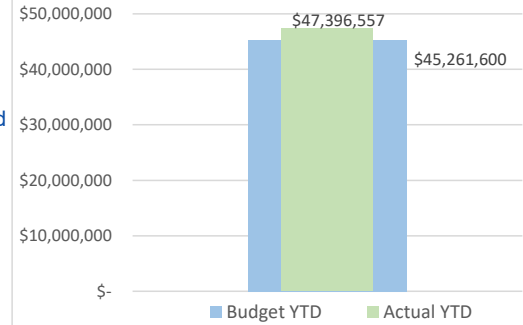


Comments

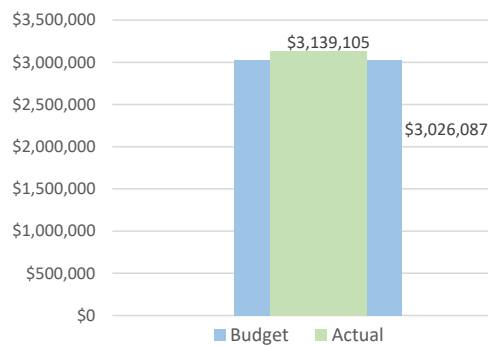
Unrestricted days cash on hand equals 293.

Combined operating revenues exceeded budget for the month and the year.

Operating Revenue Year to Date



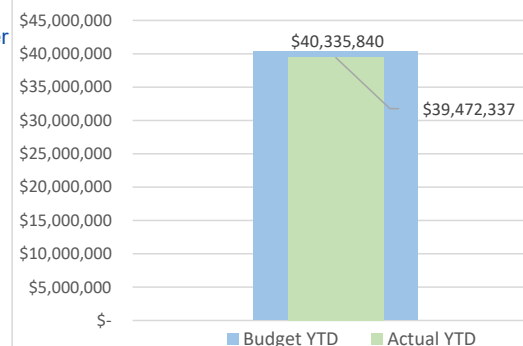
Operating Expense Current Month



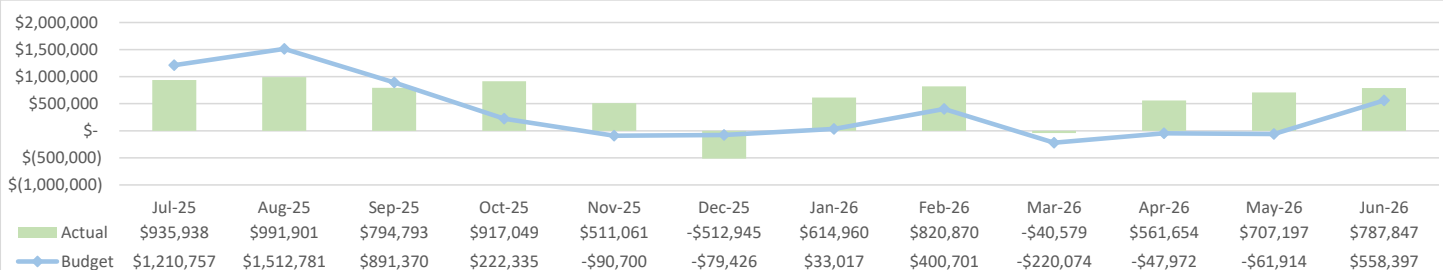
Comments

Combined operating expenses were over budget for the month yet under budget for the year.

Operating Expense Year to Date



Net Position by Month





FINANCIAL SUMMARY
For the Month of
June 30, 2026

	CURRENT MONTH								YEAR TO DATE							
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE			ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		
				AMOUNT	PERCENT	AMOUNT	PERCENT					AMOUNT	PERCENT	AMOUNT	PERCENT	
COMBINED UTILITY																
Operating Revenues	\$ 3,986,598	\$ 3,740,158	\$ 3,634,027	\$ 246,440	6.59%	\$ 352,571	9.70%		\$ 47,396,557	\$ 45,261,600	\$ 44,137,498	\$ 2,134,957	4.72%	\$ 3,259,058	7.38%	
Operating Expenses	(3,139,105)	(3,026,087)	(2,634,956)	(113,018)	-3.73%	(504,148)	-19.13%		(39,472,337)	(40,335,840)	(36,342,872)	863,503	2.14%	(3,129,465)	-8.61%	
Net Operating Income Total	847,494	714,071	999,071	133,423	18.68%	(151,577)	-15.17%		7,924,219	4,925,760	7,794,626	2,998,459	60.87%	129,593	1.66%	
Other Income & Expense Total	(59,646)	(155,674)	683,329	96,028	61.69%	(742,976)	108.73%		(834,474)	(596,488)	1,090,207	(237,986)	-39.90%	(1,924,681)	176.54%	
Change in Net Position	\$ 787,847	\$ 558,397	\$ 1,682,400	\$ 229,450	41.09%	\$ (894,553)	-53.17%		\$ 7,089,745	\$ 4,329,272	\$ 8,884,833	\$ 2,760,473	63.76%	\$ (1,795,088)	-20.20%	
ELECTRIC																
Operating Revenues	\$ 2,912,884	\$ 2,705,597	\$ 2,628,190	\$ 207,287	7.66%	\$ 284,694	10.83%		\$ 34,987,219	\$ 33,224,000	\$ 32,308,847	\$ 1,763,219	5.31%	\$ 2,678,372	8.29%	
Operating Expenses	(2,475,293)	(2,416,544)	(2,011,731)	(58,749)	-2.43%	(463,562)	-23.04%		(29,346,243)	(29,075,873)	(26,306,832)	(270,370)	-0.93%	(3,039,411)	-11.55%	
Net Operating Income Total	437,591	289,053	616,459	148,538	51.39%	(178,868)	-29.02%		5,640,976	4,148,127	6,002,015	1,492,849	35.99%	(361,039)	-6.02%	
Other Income & Expense Total	(64,516)	(134,143)	(123,288)	69,627	51.91%	58,772	47.67%		(789,000)	(1,476,574)	(716,374)	687,574	46.57%	(72,626)	-10.14%	
Change in Net Position	\$ 373,075	\$ 154,910	\$ 493,171	\$ 218,165	140.83%	\$ (120,096)	-24.35%		\$ 4,851,976	\$ 2,671,553	\$ 5,285,641	\$ 2,180,423	81.62%	\$ (433,665)	-8.20%	
WATER																
Operating Revenues	\$ 412,915	\$ 396,976	\$ 379,854	\$ 15,939	4.02%	\$ 33,061	8.70%		\$ 4,784,593	\$ 4,688,500	\$ 4,622,514	\$ 96,093	2.05%	\$ 162,079	3.51%	
Operating Expenses	(221,464)	(255,607)	(200,216)	34,143	13.36%	(21,248)	-10.61%		(4,383,059)	(4,962,108)	(4,380,194)	579,049	11.67%	(2,865)	-0.07%	
Net Operating Income Total	191,451	141,369	179,638	50,082	35.43%	11,813	6.58%		401,534	(273,608)	242,320	675,142	-246.76%	159,214	65.70%	
Other Income & Expense Total	22,073	2,001	6,896	20,072	-1003.08%	15,177	-220.08%		225,734	62,889	70,381	162,845	-258.94%	155,353	-220.73%	
Change in Net Position	\$ 213,523	\$ 143,370	\$ 186,534	\$ 70,153	48.93%	\$ 26,990	14.47%		\$ 627,268	\$ (210,719)	\$ 312,701	\$ 837,987	-397.68%	\$ 314,567	100.60%	



FINANCIAL SUMMARY (continued)
For the Month of
June 30, 2026

	CURRENT MONTH								YEAR TO DATE							
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE			ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		
				AMOUNT	PERCENT	AMOUNT	PERCENT					AMOUNT	PERCENT	AMOUNT	PERCENT	
WASTEWATER																
Operating Revenues	\$ 399,185	\$ 380,773	\$ 380,635	\$ 18,412	4.84%	\$ 18,550	4.87%		\$ 4,639,267	\$ 4,399,400	\$ 4,475,772	\$ 239,867	5.45%	\$ 163,495	3.65%	
Operating Expenses	(351,327)	(287,009)	(360,096)	(64,318)	-22.41%	8,769	2.44%		(3,843,328)	(4,043,694)	(3,777,015)	200,366	4.96%	(66,313)	-1.76%	
Net Operating Income Total	47,857	93,764	20,538	(45,907)	-48.96%	27,319	133.02%		795,939	355,706	698,757	440,233	123.76%	97,182	13.91%	
Other Income & Expense Total	(425)	(5,927)	815,768	5,502	92.83%	(816,193)	100.05%		(51,029)	1,033,654	1,936,129	(1,084,683)	104.94%	(1,987,158)	102.64%	
Change in Net Position	\$ 47,432	\$ 87,837	\$ 836,306	\$ (40,405)	-46.00%	\$ (788,874)	-94.33%		\$ 744,910	\$ 1,389,360	\$ 2,634,886	\$ (644,450)	-46.38%	\$ (1,889,976)	-71.73%	
COMMUNICATION																
Operating Revenues	\$ 261,615	\$ 256,812	\$ 245,348	\$ 4,803	1.87%	\$ 16,266	6.63%		\$ 2,985,477	\$ 2,949,700	\$ 2,730,364	\$ 35,777	1.21%	\$ 255,113	9.34%	
Operating Expenses	(91,020)	(66,927)	(62,912)	(24,093)	-36.00%	(28,108)	-44.68%		(1,899,707)	(2,254,165)	(1,878,831)	354,458	15.72%	(20,876)	-1.11%	
Net Operating Income Total	170,595	189,885	182,436	(19,290)	-10.16%	(11,841)	-6.49%		1,085,770	695,535	851,534	390,235	56.11%	234,236	27.51%	
Other Income & Expense Total	(16,778)	(17,605)	(16,046)	827	4.70%	(732)	-4.56%		(220,178)	(216,457)	(199,928)	(3,721)	-1.72%	(20,250)	-10.13%	
Change in Net Position	\$ 153,817	\$ 172,280	\$ 166,389	\$ (18,463)	-10.72%	\$ (12,573)	-7.56%		\$ 865,592	\$ 479,078	\$ 651,605	\$ 386,514	80.68%	\$ 213,986	32.84%	



Statement of Net Position
June 30, 2026 & 2025

		<u>June 30, 2025</u>	<u>June 30, 2026</u>
Current Assets	Unrestricted Cash & Cash Equivalents	29,832,990.20	31,673,391.53
	Accounts Receivable, net	3,376,818.96	3,053,033.83
	Materials & Supplies Inventory	5,745,783.24	6,545,565.16
	Prepayments & Other Current Assets	1,169,081.44	1,059,352.26
Current Assets Total		40,124,673.84	42,331,342.78
Utility Plant	Utility Plant in Service - Depreciable	172,436,069.06	191,398,417.42
	Utility Plant in Service - Nondepreciable	490,065.23	490,065.23
	Construction in Progress	13,922,288.24	6,317,751.83
	Accumulated Depreciation	(86,740,574.97)	(92,125,952.13)
	Lease Assets, Net	163,992.86	125,471.68
Utility Plant Total		100,271,840.42	106,205,754.03
Noncurrent Assets	Restricted Cash & Cash Equivalents	6,361,764.44	4,081,447.80
	Leases Receivable (GASB 87)	101,082.97	132,134.82
	Interest & Other Receivables	612,080.92	593,292.26
	Net Pension Asset	-	-
Noncurrent Assets Total		7,074,928.33	4,806,874.88
Deferred Outflows of Resources	Deferred Pension Outflows	4,511,951.00	4,511,951.00
Deferred Outflows of Resources Total		4,511,951.00	4,511,951.00
		151,983,393.59	157,855,922.69
Current Liabilities	Accounts Payable & Accrued Expenses	3,754,243.17	4,044,993.26
	Arbitrage Payable	280,528.50	291,246.61
	Customer Deposits	1,014,578.78	1,034,659.40
	Current Portion of Long Term Debt and Leases	1,582,872.36	1,634,949.50
Current Liabilities Total		6,632,222.81	7,005,848.77
Noncurrent Liabilities	Long Term Debt (due after 1 year)	27,482,439.96	25,873,759.02
	Lease Obligations Payable	71,074.68	35,648.57
	Compensated Absences	631,375.29	694,940.97
Noncurrent Liabilities Total		28,184,889.93	26,604,348.56
Deferred Inflows of Resources	Deferred Lease Inflows	196,039.35	185,738.52
	Deferred Pension Inflows	74,188.00	74,188.00
Deferred Inflows of Resources Total		270,227.35	259,926.52
Net Position	Beginning Year Net Position	108,011,220.25	116,896,053.50
	Current Year Net Position	8,884,833.25	7,089,745.34
Net Position Total		116,896,053.50	123,985,798.84
		151,983,393.59	157,855,922.69



Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2026 & 2025 with prior year comparison

Consolidated

		<u>Month of June 2025</u>	<u>Month of June 2026</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
Operating Income	Operating Revenues	3,634,027.04	3,986,598.41	352,571.37	9.70%
	Operating Expenses	(2,634,956.36)	(3,139,104.79)	(504,148.43)	-19.13%
Operating Income Total		999,070.68	847,493.62	(151,577.06)	-15.17%
Other Income & Expense	Non-Operating Revenues	885,612.96	133,008.50	(752,604.46)	-84.98%
	Non-Operating Expenses	(202,283.74)	(192,654.79)	9,628.95	4.76%
Other Income & Expense Total		683,329.22	(59,646.29)	(742,975.51)	108.73%
Change in Net Position		1,682,399.90	787,847.33	(894,552.57)	-53.17%



Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2026 & 2025 with prior year comparison

Consolidated

		<u>Year to Date at</u> <u>June 30, 2025</u>	<u>Year to Date at</u> <u>June 30, 2026</u>	<u>Year to Date</u> <u>\$ Variance</u>	<u>Year to Date</u> <u>% Variance</u>
Operating Income	Operating Revenues	44,137,498.41	47,396,556.76	3,259,058.35	7.38%
	Operating Expenses	(36,342,872.31)	(39,472,337.31)	(3,129,465.00)	-8.61%
Operating Income Total		7,794,626.10	7,924,219.45	129,593.35	1.66%
Other Income & Expense	Non-Operating Revenues	3,473,372.78	1,610,333.67	(1,863,039.11)	-53.64%
	Non-Operating Expenses	(2,383,165.63)	(2,444,807.78)	(61,642.15)	-2.59%
Other Income & Expense Total		1,090,207.15	(834,474.11)	(1,924,681.26)	176.54%
Change in Net Position		8,884,833.25	7,089,745.34	(1,795,087.91)	-20.20%



**Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2026 & 2025 with budget comparison**

Consolidated

		<u>Month of June 2025</u>	<u>Month of June 2026</u>	<u>Monthly Budget</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
Operating Income	Operating Revenues	3,634,027.04	3,986,598.41	3,740,158.00	246,440.41	6.59%
	Operating Expenses	(2,634,956.36)	(3,139,104.79)	(3,026,087.00)	(113,017.79)	-3.73%
Operating Income Total		999,070.68	847,493.62	714,071.00	133,422.62	18.68%
Other Income & Expense	Non-Operating Revenues	885,612.96	133,008.50	105,527.00	27,481.50	26.04%
	Non-Operating Expenses	(202,283.74)	(192,654.79)	(261,201.00)	68,546.21	26.24%
Other Income & Expense Total		683,329.22	(59,646.29)	(155,674.00)	96,027.71	61.69%
Change in Net Position		1,682,399.90	787,847.33	558,397.00	229,450.33	41.09%

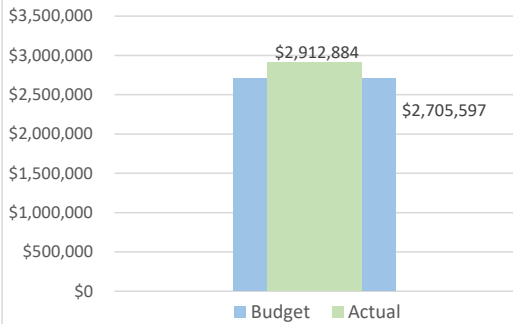


Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2026 & 2025 with remaining budget

Consolidated

		Year to Date at <u>June 30, 2025</u>	Year to Date at <u>June 30, 2026</u>	Full Year <u>Budget</u>	\$ Budget <u>Remaining</u>	% Budget <u>Used</u>
Operating Income	Operating Revenues	44,137,498.41	47,396,556.76	45,261,600.00	(2,134,956.76)	104.72%
	Operating Expenses	(36,342,872.31)	(39,472,337.31)	(40,335,840.00)	(863,502.69)	97.86%
Operating Income Total		7,794,626.10	7,924,219.45	4,925,760.00	(2,998,459.45)	160.87%
Other Income & Expense	Non-Operating Revenues	3,473,372.78	1,610,333.67	2,396,000.00	785,666.33	67.21%
	Non-Operating Expenses	(2,383,165.63)	(2,444,807.78)	(2,992,488.00)	(547,680.22)	81.70%
Other Income & Expense Total		1,090,207.15	(834,474.11)	(596,488.00)	237,986.11	139.90%
Change in Net Position		8,884,833.25	7,089,745.34	4,329,272.00	(2,760,473.34)	163.76%

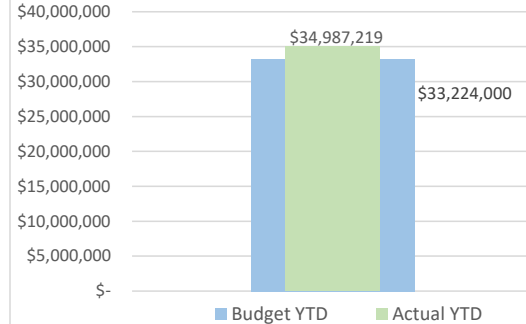
Operating Revenue Current Month



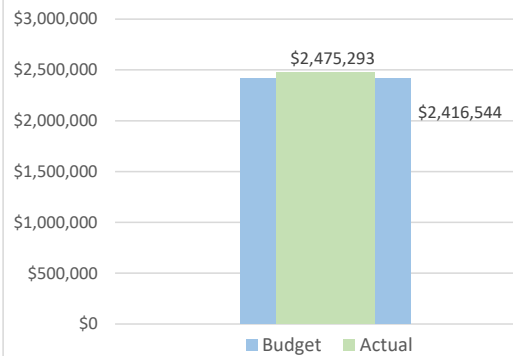
Comments

Operating revenues exceeded budget for both the month and the year, including Purchase Power Adjustment (PPA) revenue that offset power costs exceeding the annual budget.

Operating Revenue Year to Date



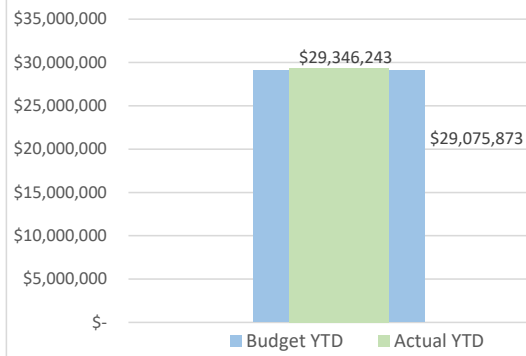
Operating Expense Current Month



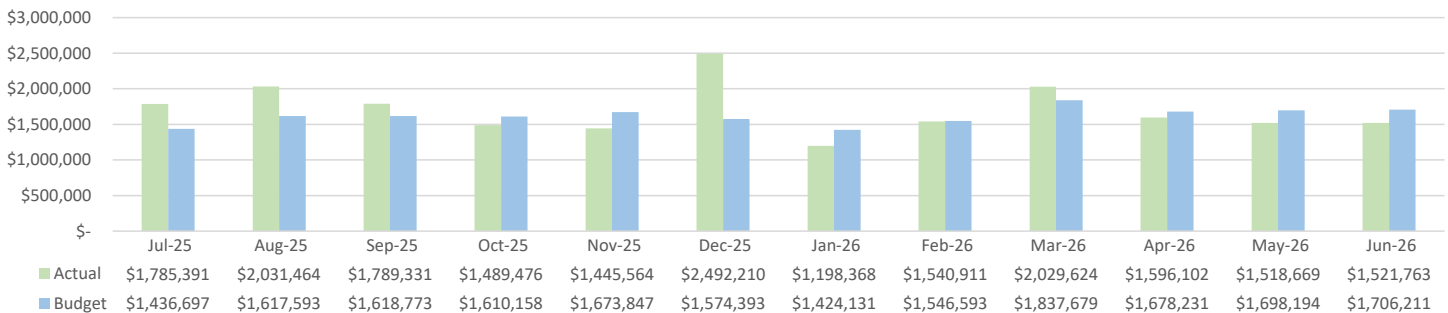
Comments

Operating expenses exceeded budget for both the month and the year, primarily due to purchased power costs exceeding budget. The impact of these higher costs was offset by the related Purchase Power Adjustment (PPA) revenue, as noted above.

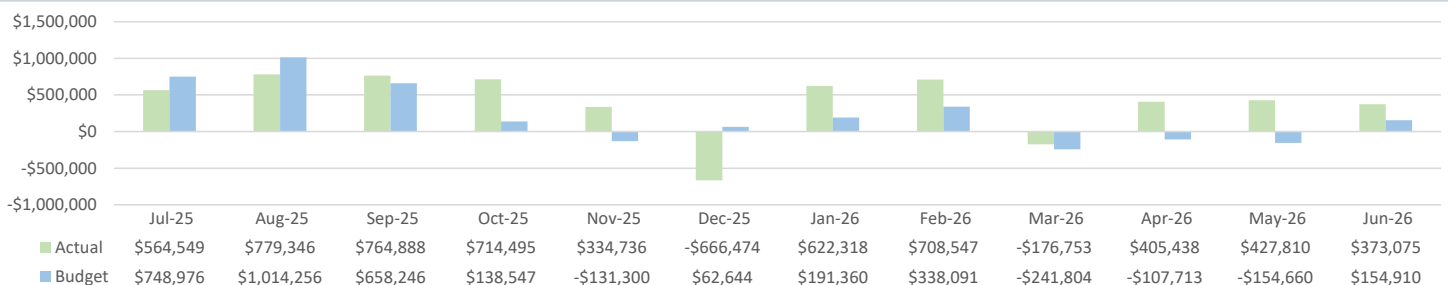
Operating Expense Year to Date



Purchase Power Expense



Net Position by Month





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2026 & 2025 with budget comparison**

Electric

				<u>Month of</u> <u>June 2025</u>	<u>Month of</u> <u>June 2026</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	773,021.52	927,793.84	819,926.00	107,867.84	13.16%
			ELEC COMMERCIAL REVENUES	534,424.43	568,608.21	551,489.00	17,119.21	3.10%
			ELEC INDUSTRIAL REVENUES	1,218,167.77	1,304,554.57	1,227,407.00	77,147.57	6.29%
			CITY SERVICES	18,570.99	21,024.90	17,786.00	3,238.90	18.21%
			DEPARTMENTAL UTILITIES	59,895.45	66,557.21	62,992.00	3,565.21	5.66%
		Sales by Revenue Class Total		2,604,080.16	2,888,538.73	2,679,600.00	208,938.73	7.80%
		Other Operating Revenues		24,110.11	24,345.49	25,997.00	(1,651.51)	-6.35%
	Operating Revenues Total			2,628,190.27	2,912,884.22	2,705,597.00	207,287.22	7.66%
	Operating Expenses	Cost of Power Production - Operations		(49,097.11)	(63,812.63)	(55,060.00)	(8,752.63)	-15.90%
		Cost of Power Production - Maintenance		(59,900.40)	(64,334.33)	(35,431.00)	(28,903.33)	-81.58%
		Cost of Purchased Power		(1,271,417.03)	(1,521,762.93)	(1,706,211.00)	184,448.07	10.81%
		Electric Distribution Expense - Operations		22,044.73	(49,594.69)	(40,392.00)	(9,202.69)	-22.78%
		Electric Distribution Expense - Maintenance		(27,989.99)	(189,722.16)	(69,050.00)	(120,672.16)	-174.76%
		Electric Distribution Expense - Municipal		(25,998.01)	(25,137.66)	(27,850.00)	2,712.34	9.74%
		Customer Service Expense		(52,138.52)	(52,779.62)	(35,696.00)	(17,083.62)	-47.86%
		Administrative & General Expense		(389,456.78)	(317,704.61)	(242,314.00)	(75,390.61)	-31.11%
		Depreciation Expense		(154,516.24)	(187,571.61)	(202,573.00)	15,001.39	7.41%
		Amortization Expense		(3,261.84)	(2,873.06)	(1,967.00)	(906.06)	-46.06%
	Operating Expenses Total			(2,011,731.19)	(2,475,293.30)	(2,416,544.00)	(58,749.30)	-2.43%
Operating Income Total				616,459.08	437,590.92	289,053.00	148,537.92	51.39%
Other Income & Expense	Non-Operating Revenues	Investment Income		17,630.45	76,480.70	71,663.00	4,817.70	6.72%
		Other Non-Operating Income		8,171.50	8,221.00	8,677.00	(456.00)	-5.26%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			25,801.95	84,701.70	80,340.00	4,361.70	5.43%
	Non-Operating Expenses	Interest Expense		(54,752.55)	(52,017.81)	(117,397.00)	65,379.19	55.69%
		Transfer to City		(93,258.35)	(96,117.85)	(96,118.00)	0.15	0.00%
		Other Non-Operating Expense		(1,079.35)	(1,081.95)	(968.00)	(113.95)	-11.77%
	Non-Operating Expenses Total			(149,090.25)	(149,217.61)	(214,483.00)	65,265.39	30.43%
Other Income & Expense Total				(123,288.30)	(64,515.91)	(134,143.00)	69,627.09	51.91%
Change in Net Position				493,170.78	373,075.01	154,910.00	218,165.01	140.83%

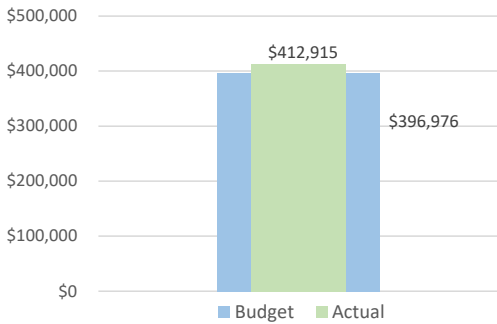


**Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2026 & 2025 with remaining budget**

Electric

				<u>Year to Date at June 30, 2025</u>	<u>Year to Date at June 30, 2026</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	11,099,978.18	11,948,694.73	11,319,500.00	(629,194.73)	105.56%
			ELEC COMMERCIAL REVENUES	6,468,521.42	6,741,277.17	6,697,000.00	(44,277.17)	100.66%
			ELEC INDUSTRIAL REVENUES	13,425,679.87	14,872,475.30	13,866,500.00	(1,005,975.30)	107.25%
			CITY SERVICES	238,751.97	260,295.81	235,000.00	(25,295.81)	110.76%
			DEPARTMENTAL UTILITIES	705,016.44	787,199.94	756,000.00	(31,199.94)	104.13%
		Sales by Revenue Class Total		31,937,947.88	34,609,942.95	32,874,000.00	(1,735,942.95)	105.28%
		Other Operating Revenues		370,899.30	377,276.29	350,000.00	(27,276.29)	107.79%
	Operating Revenues Total			32,308,847.18	34,987,219.24	33,224,000.00	(1,763,219.24)	105.31%
	Operating Expenses	Cost of Power Production - Operations		(585,920.06)	(662,907.33)	(693,050.00)	(30,142.67)	95.65%
		Cost of Power Production - Maintenance		(625,043.93)	(566,551.37)	(537,290.00)	29,261.37	105.45%
		Cost of Purchased Power		(18,267,768.45)	(20,438,873.15)	(19,422,500.00)	1,016,373.15	105.23%
		Electric Distribution Expense - Operations		(636,146.92)	(843,226.96)	(849,550.00)	(6,323.04)	99.26%
		Electric Distribution Expense - Maintenance		(917,595.78)	(1,231,722.45)	(1,301,250.00)	(69,527.55)	94.66%
		Electric Distribution Expense - Municipal		(295,669.06)	(334,448.39)	(336,900.00)	(2,451.61)	99.27%
		Customer Service Expense		(393,015.75)	(399,605.24)	(464,800.00)	(65,194.76)	85.97%
		Administrative & General Expense		(2,792,594.88)	(2,728,463.24)	(3,012,357.00)	(283,893.76)	90.58%
		Depreciation Expense		(1,758,077.39)	(2,105,831.84)	(2,430,876.00)	(325,044.16)	86.63%
		Amortization Expense		(34,999.92)	(34,612.92)	(27,300.00)	7,312.92	126.79%
	Operating Expenses Total			(26,306,832.14)	(29,346,242.89)	(29,075,873.00)	270,369.89	100.93%
Operating Income Total				6,002,015.04	5,640,976.35	4,148,127.00	(1,492,849.35)	135.99%
Other Income & Expense	Non-Operating Revenues	Investment Income		1,183,662.36	983,795.67	860,000.00	(123,795.67)	114.39%
		Other Non-Operating Income		50,388.43	55,269.80	55,000.00	(269.80)	100.49%
		Gain (Loss) on Asset Disposition		(124,552.56)	9,757.63	-	(9,757.63)	0.00%
	Non-Operating Revenues Total			1,109,498.23	1,048,823.10	915,000.00	(133,823.10)	114.63%
	Non-Operating Expenses	Interest Expense		(691,156.72)	(661,803.48)	(1,224,558.00)	(562,754.52)	54.04%
		Transfer to City		(1,119,100.31)	(1,153,415.85)	(1,153,416.00)	(0.15)	100.00%
		Other Non-Operating Expense		(15,615.49)	(22,604.15)	(13,600.00)	9,004.15	166.21%
	Non-Operating Expenses Total			(1,825,872.52)	(1,837,823.48)	(2,391,574.00)	(553,750.52)	76.85%
Other Income & Expense Total				(716,374.29)	(789,000.38)	(1,476,574.00)	(687,573.62)	53.43%
Change in Net Position				5,285,640.75	4,851,975.97	2,671,553.00	(2,180,422.97)	181.62%

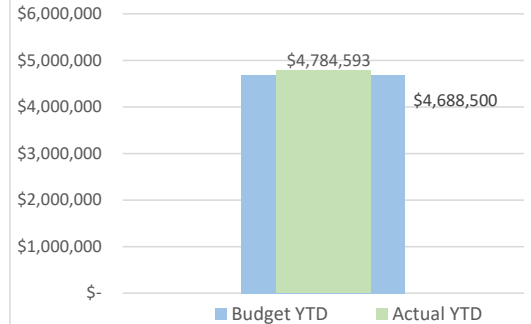
Operating Revenue Current Month



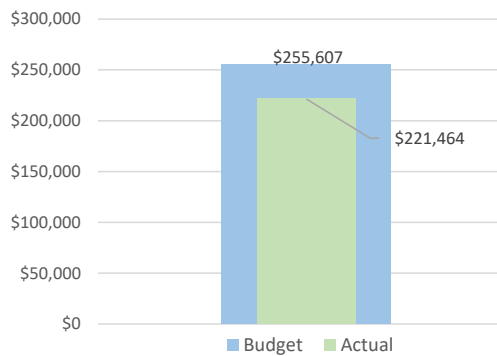
Comments

Operating revenues exceeded budget for the month and the year.

Operating Revenue Year to Date



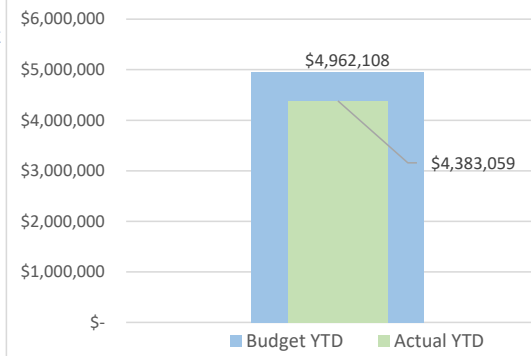
Operating Expense Current Month



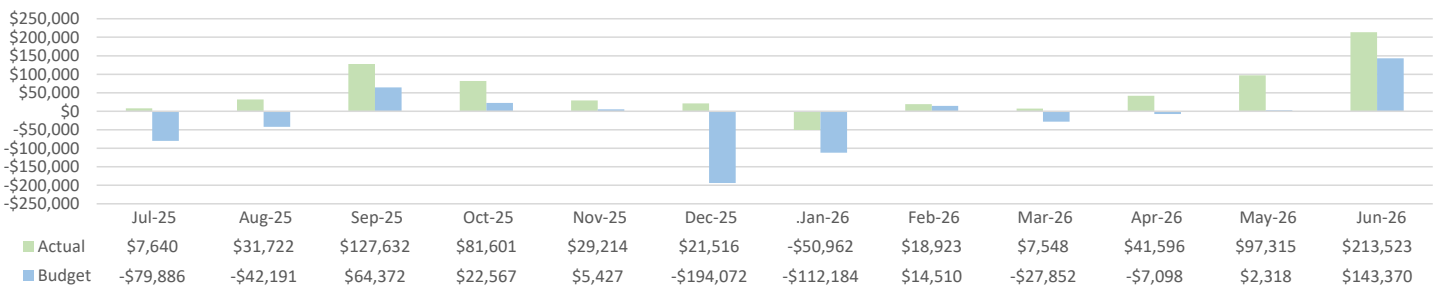
Comments

Operating expenses were below budget for the month and the year.

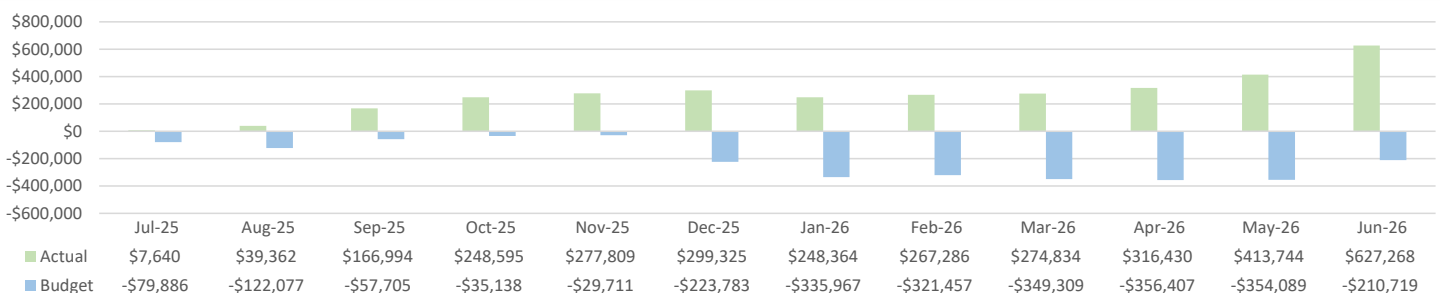
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2026 & 2025 with budget comparison**

Water

				<u>Month of June 2025</u>	<u>Month of June 2026</u>	<u>Monthly Budget</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	176,767.03	185,845.97	187,186.00	(1,340.03)	-0.72%
			WATER-COMMERCIAL REVENUE	84,504.10	90,027.31	89,775.00	252.31	0.28%
			WATER-INDUSTRIAL REVENUE	113,239.44	121,470.60	114,572.00	6,898.60	6.02%
			WATER CITY SERVICES	44.44	1,920.15	25.00	1,895.15	7580.60%
			WATER DEPT UTILITIES	3,238.78	4,020.17	2,579.00	1,441.17	55.88%
		Sales by Revenue Class Total		377,793.79	403,284.20	394,137.00	9,147.20	2.32%
		Other Operating Revenues		2,060.21	9,630.65	2,839.00	6,791.65	239.23%
	Operating Revenues Total			379,854.00	412,914.85	396,976.00	15,938.85	4.02%
	Operating Expenses	Cost of Water Production		(35,779.01)	(40,782.01)	(31,152.00)	(9,630.01)	-30.91%
		Cost of Water Treatment		(69,980.21)	(69,806.92)	(54,791.00)	(15,015.92)	-27.41%
		Cost of Water Distribution		123,913.56	107,554.97	15,087.00	92,467.97	612.90%
		Cost of Water Distribution - Municipal		(16,460.53)	(24,436.74)	(8,830.00)	(15,606.74)	-176.75%
		Customer Service Expense		(37,892.33)	(40,749.00)	(27,556.00)	(13,193.00)	-47.88%
		Administrative & General Expense		(58,381.14)	(48,824.70)	(37,239.00)	(11,585.70)	-31.11%
		Depreciation Expense		(103,425.08)	(102,433.31)	(109,151.00)	6,717.69	6.15%
		Amortization Expense		(2,211.75)	(1,986.45)	(1,975.00)	(11.45)	-0.58%
	Operating Expenses Total			(200,216.49)	(221,464.16)	(255,607.00)	34,142.84	13.36%
Operating Income Total				179,637.51	191,450.69	141,369.00	50,081.69	35.43%
Other Income & Expense	Non-Operating Revenues	Investment Income		17,676.50	18,469.60	14,587.00	3,882.60	26.62%
		Other Non-Operating Income		6,131.86	5,456.58	-	5,456.58	0.00%
		Gain (Loss) on Asset Disposition		(5,366.42)	10,599.02	-	10,599.02	0.00%
	Non-Operating Revenues Total			18,441.94	34,525.20	14,587.00	19,938.20	136.68%
	Non-Operating Expenses	Interest Expense		(496.55)	(92.34)	(300.00)	207.66	69.22%
		Transfer to City		(10,975.08)	(12,242.57)	(12,249.00)	6.43	0.05%
		Other Non-Operating Expense		(74.30)	(117.61)	(37.00)	(80.61)	-217.86%
	Non-Operating Expenses Total			(11,545.93)	(12,452.52)	(12,586.00)	133.48	1.06%
Other Income & Expense Total				6,896.01	22,072.68	2,001.00	20,071.68	1003.08%
Change in Net Position				186,533.52	213,523.37	143,370.00	70,153.37	48.93%

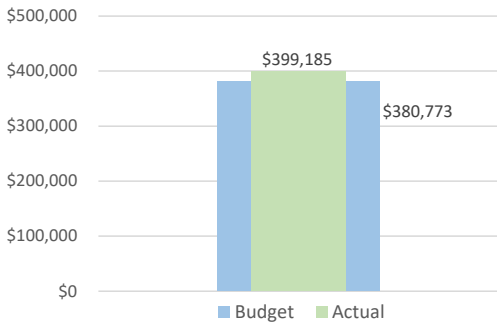


**Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2026 & 2025 with remaining budget**

Water

				<u>Year to Date at</u> <u>June 30, 2025</u>	<u>Year to Date at</u> <u>June 30, 2026</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	2,199,018.66	2,241,595.65	2,262,000.00	20,404.35	99.10%
			WATER-COMMERCIAL REVENUE	1,083,139.06	1,087,156.53	1,099,000.00	11,843.47	98.92%
			WATER-INDUSTRIAL REVENUE	1,232,982.79	1,281,544.80	1,242,000.00	(39,544.80)	103.18%
			WATER CITY SERVICES	1,550.33	11,442.37	1,500.00	(9,942.37)	762.82%
			WATER DEPT UTILITIES	51,582.27	49,352.47	39,000.00	(10,352.47)	126.54%
		Sales by Revenue Class Total		4,568,273.11	4,671,091.82	4,643,500.00	(27,591.82)	100.59%
		Other Operating Revenues		54,241.29	113,501.58	45,000.00	(68,501.58)	252.23%
	Operating Revenues Total			4,622,514.40	4,784,593.40	4,688,500.00	(96,093.40)	102.05%
	Operating Expenses	Cost of Water Production		(420,799.41)	(475,336.95)	(624,948.00)	(149,611.05)	76.06%
		Cost of Water Treatment		(801,659.25)	(753,998.00)	(808,071.00)	(54,073.00)	93.31%
		Cost of Water Distribution		(1,063,551.39)	(1,008,415.40)	(1,266,300.00)	(257,884.60)	79.63%
		Cost of Water Distribution - Municipal		(119,284.11)	(155,155.38)	(107,500.00)	47,655.38	144.33%
		Customer Service Expense		(285,629.13)	(308,518.98)	(358,850.00)	(50,331.02)	85.97%
		Administrative & General Expense		(418,623.06)	(419,308.97)	(462,938.00)	(43,629.03)	90.58%
		Depreciation Expense		(1,246,750.09)	(1,238,488.07)	(1,309,801.00)	(71,312.93)	94.56%
		Amortization Expense		(23,897.48)	(23,837.40)	(23,700.00)	137.40	100.58%
	Operating Expenses Total			(4,380,193.92)	(4,383,059.15)	(4,962,108.00)	(579,048.85)	88.33%
Operating Income Total				242,320.48	401,534.25	(273,608.00)	(675,142.25)	-146.76%
Other Income & Expense	Non-Operating Revenues	Investment Income		219,536.24	240,542.83	175,000.00	(65,542.83)	137.45%
		Other Non-Operating Income		38,547.90	125,295.68	38,800.00	(86,495.68)	322.93%
		Gain (Loss) on Asset Disposition		(50,939.75)	10,599.02	-	(10,599.02)	0.00%
	Non-Operating Revenues Total			207,144.39	376,437.53	213,800.00	(162,637.53)	176.07%
	Non-Operating Expenses	Interest Expense		(3,574.67)	(1,932.32)	(3,600.00)	(1,667.68)	53.68%
		Transfer to City		(131,701.07)	(146,911.06)	(146,911.00)	0.06	100.00%
		Other Non-Operating Expense		(1,488.14)	(1,860.61)	(400.00)	1,460.61	465.15%
	Non-Operating Expenses Total			(136,763.88)	(150,703.99)	(150,911.00)	(207.01)	99.86%
	Other Income & Expense Total			70,380.51	225,733.54	62,889.00	(162,844.54)	358.94%
Change in Net Position				312,700.99	627,267.79	(210,719.00)	(837,986.79)	-297.68%

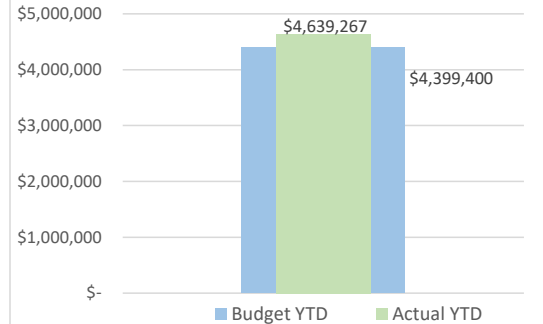
Operating Revenue Current Month



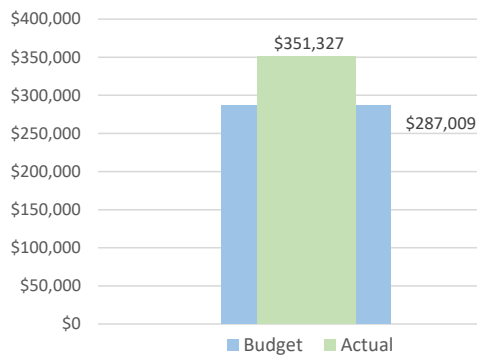
Comments

Operating revenues exceeded budget for the month and the year.

Operating Revenue Year to Date



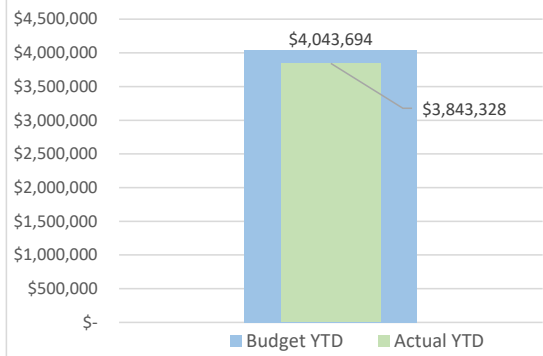
Operating Expense Current Month



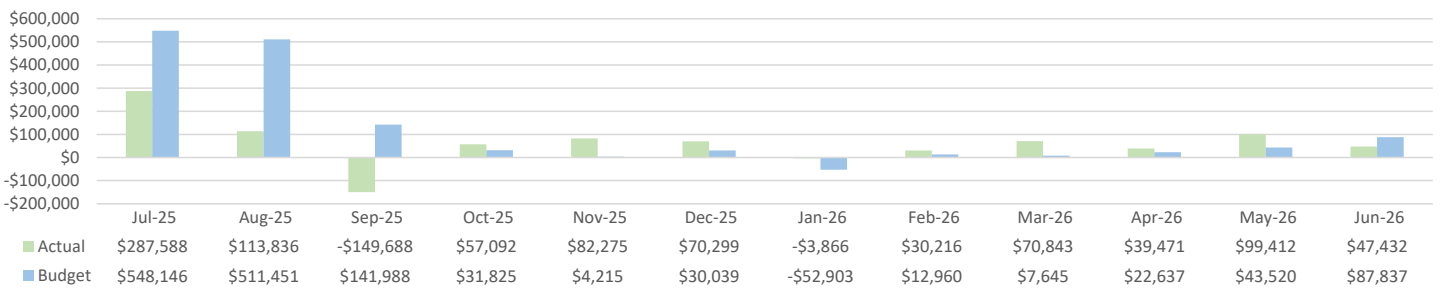
Comments

Operating expenses were over budget for the month yet under budget for the year.

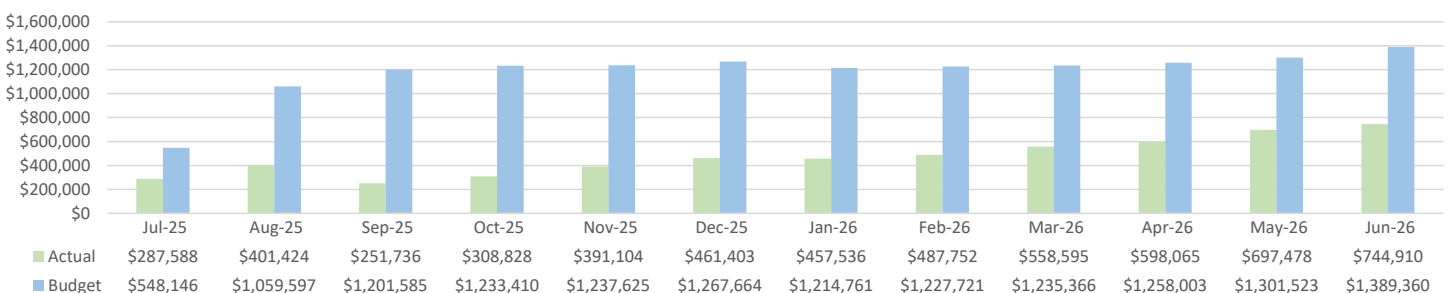
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2026 & 2025 with budget comparison**

Wastewater

				<u>Month of</u> <u>June 2025</u>	<u>Month of</u> <u>June 2026</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	194,151.14	195,955.14	195,982.00	(26.86)	-0.01%
			WW SERVICE BILLINGS-COMM	67,726.72	71,841.31	71,733.00	108.31	0.15%
			WW SERVICE BILLINGS-INDUS	115,808.48	123,082.64	110,996.00	12,086.64	10.89%
			PRETREATMENT REVENUE	750.00	6,000.00	-	6,000.00	0.00%
			WW DEPARTMENT UTILITIES	262.51	270.12	285.00	(14.88)	-5.22%
		Sales by Revenue Class Total		378,698.85	397,149.21	378,996.00	18,153.21	4.79%
		Other Operating Revenues		1,935.76	2,035.53	1,777.00	258.53	14.55%
	Operating Revenues Total			380,634.61	399,184.74	380,773.00	18,411.74	4.84%
	Operating Expenses	Operating Expenses- Wastewater		(171,621.16)	(166,265.04)	(120,353.00)	(45,912.04)	-38.15%
		Pretreatment Expenses		(3,613.75)	(7,712.30)	(2,362.00)	(5,350.30)	-226.52%
		Customer Service Expense		(36,571.39)	(39,764.50)	(26,891.00)	(12,873.50)	-47.87%
		Administrative & General Expense		(47,288.98)	(40,060.32)	(30,554.00)	(9,506.32)	-31.11%
		Depreciation Expense		(101,001.14)	(97,525.33)	(106,849.00)	9,323.67	8.73%
	Operating Expenses Total			(360,096.42)	(351,327.49)	(287,009.00)	(64,318.49)	-22.41%
Operating Income Total				20,538.19	47,857.25	93,764.00	(45,906.75)	-48.96%
Other Income & Expense	Non-Operating Revenues	Investment Income		12,353.31	13,443.36	10,250.00	3,193.36	31.15%
		Other Non-Operating Income		828,235.44	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			840,588.75	13,443.36	10,250.00	3,193.36	31.15%
	Non-Operating Expenses	Interest Expense		(5,201.24)	(2,522.96)	(4,812.00)	2,289.04	47.57%
		Transfer to City		(9,680.61)	(11,345.46)	(11,340.00)	(5.46)	-0.05%
		Other Non-Operating Expense		(9,938.90)	-	(25.00)	25.00	100.00%
	Non-Operating Expenses Total			(24,820.75)	(13,868.42)	(16,177.00)	2,308.58	14.27%
Other Income & Expense Total				815,768.00	(425.06)	(5,927.00)	5,501.94	92.83%
Change in Net Position				836,306.19	47,432.19	87,837.00	(40,404.81)	-46.00%

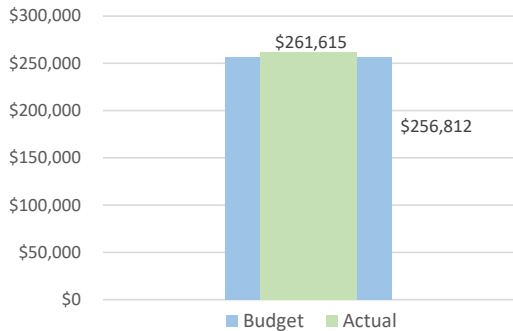


**Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2026 & 2025 with remaining budget**

Wastewater

				<u>Year to Date at June 30, 2025</u>	<u>Year to Date at June 30, 2026</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	2,330,506.72	2,355,045.12	2,339,000.00	(16,045.12)	100.69%
			WW SERVICE BILLINGS-COMM	858,645.42	860,142.25	872,400.00	12,257.75	98.59%
			WW SERVICE BILLINGS-INDUS	1,237,031.70	1,337,368.71	1,158,000.00	(179,368.71)	115.49%
			PRETREATMENT REVENUE	18,750.00	57,750.00	-	(57,750.00)	0.00%
			WW DEPARTMENT UTILITIES	3,591.83	3,643.18	4,000.00	356.82	91.08%
		Sales by Revenue Class Total		4,448,525.67	4,613,949.26	4,373,400.00	(240,549.26)	105.50%
		Other Operating Revenues		27,246.76	25,317.74	26,000.00	682.26	97.38%
	Operating Revenues Total			4,475,772.43	4,639,267.00	4,399,400.00	(239,867.00)	105.45%
	Operating Expenses	Operating Expenses- Wastewater		(1,867,090.31)	(1,904,771.48)	(1,927,900.00)	(23,128.52)	98.80%
		Pretreatment Expenses		(89,972.93)	(93,349.29)	(103,600.00)	(10,250.71)	90.11%
		Customer Service Expense		(275,672.00)	(301,065.07)	(350,180.00)	(49,114.93)	85.97%
		Administrative & General Expense		(339,086.53)	(344,040.04)	(379,837.00)	(35,796.96)	90.58%
		Depreciation Expense		(1,205,193.67)	(1,200,102.09)	(1,282,177.00)	(82,074.91)	93.60%
	Operating Expenses Total			(3,777,015.44)	(3,843,327.97)	(4,043,694.00)	(200,366.03)	95.04%
Operating Income Total				698,756.99	795,939.03	355,706.00	(440,233.03)	223.76%
Other Income & Expense	Non-Operating Revenues	Investment Income		160,268.41	169,774.85	123,000.00	(46,774.85)	138.03%
		Other Non-Operating Income		1,990,843.13	385.13	1,140,000.00	1,139,614.87	0.03%
		Gain (Loss) on Asset Disposition		(1,412.23)	10,566.25	-	(10,566.25)	0.00%
	Non-Operating Revenues Total			2,149,699.31	180,726.23	1,263,000.00	1,082,273.77	14.31%
	Non-Operating Expenses	Interest Expense		(66,548.15)	(56,585.03)	(57,700.00)	(1,114.97)	98.07%
		Transfer to City		(116,167.43)	(136,145.74)	(136,146.00)	(0.26)	100.00%
		Other Non-Operating Expense		(30,854.68)	(39,024.79)	(35,500.00)	3,524.79	109.93%
	Non-Operating Expenses Total			(213,570.26)	(231,755.56)	(229,346.00)	2,409.56	101.05%
Other Income & Expense Total				1,936,129.05	(51,029.33)	1,033,654.00	1,084,683.33	-4.94%
Change in Net Position				2,634,886.04	744,909.70	1,389,360.00	644,450.30	53.62%

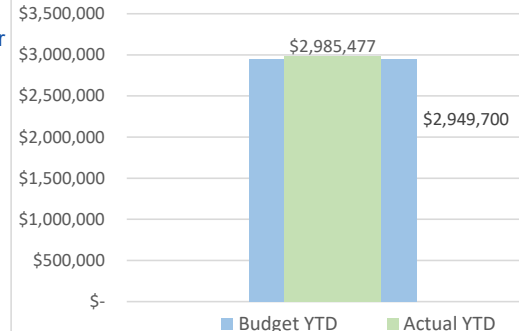
Operating Revenue Current Month



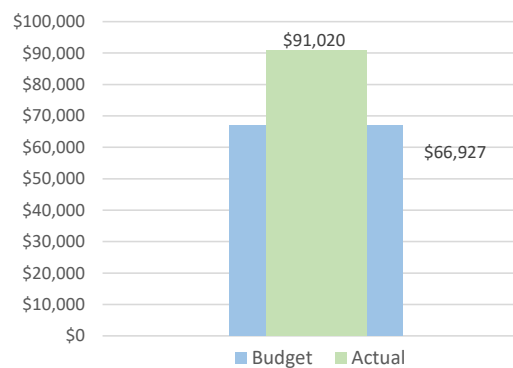
Comments

Operating revenues were over budget for the month and the year.

Operating Revenue Year to Date



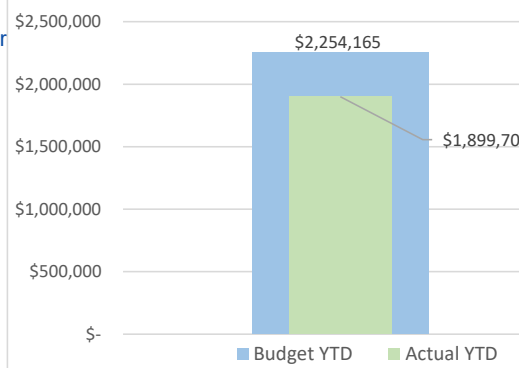
Operating Expense Current Month



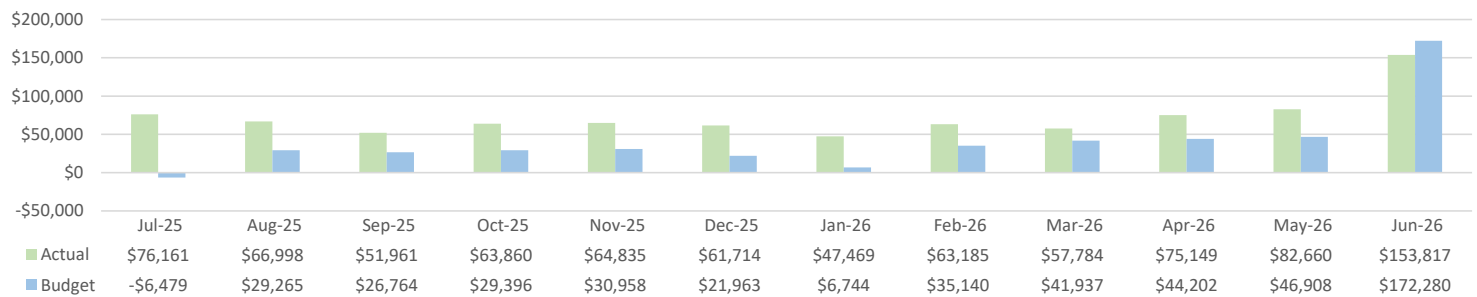
Comments

Operating expenses were over budget for the month yet under budget for the year.

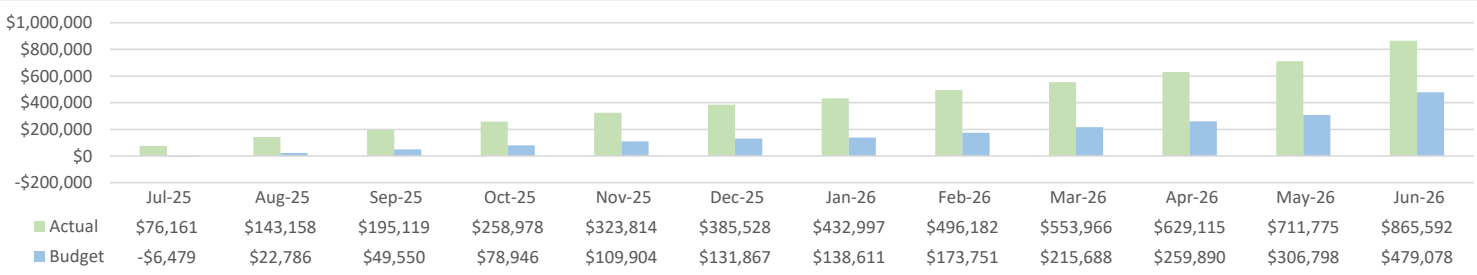
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of June 30, 2026 & 2025 with budget comparison**

Communication

				<u>Month of</u> <u>June 2025</u>	<u>Month of</u> <u>June 2026</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	13,215.46	9,574.94	8,392.00	1,182.94	14.10%
			FIBER RESIDENTIAL	151,076.20	174,608.41	179,783.00	(5,174.59)	-2.88%
			WIRELESS COMMERCIAL	2,604.78	2,001.59	1,000.00	1,001.59	100.16%
			FIBER COMMERCIAL	43,275.07	52,078.30	41,500.00	10,578.30	25.49%
			FIBER INDUSTRIAL	14,353.12	6,254.83	6,500.00	(245.17)	-3.77%
			FIBER DARK	4,115.00	4,115.00	4,000.00	115.00	2.88%
			CWEP WIRELESS	279.70	223.76	287.00	(63.24)	-22.03%
			CWEP FIBER	9,240.00	9,890.00	9,250.00	640.00	6.92%
		Sales by Revenue Class Total		238,159.33	258,746.83	250,712.00	8,034.83	3.20%
		Other Operating Revenues		7,188.83	2,867.77	6,100.00	(3,232.23)	-52.99%
	Operating Revenues Total			245,348.16	261,614.60	256,812.00	4,802.60	1.87%
	Operating Expenses	Operating Expenses - Fiber		(78,642.76)	(90,058.28)	(67,796.00)	(22,262.28)	-32.84%
		Operating Expenses - Wireless		122,624.97	119,521.69	111,446.00	8,075.69	7.25%
		Customer Service Expense		(14,073.17)	(20,095.20)	(13,595.00)	(6,500.20)	-47.81%
		Administrative & General Expense		(12,755.99)	(15,586.74)	(11,887.00)	(3,699.74)	-31.12%
		Depreciation Expense		(80,065.31)	(84,801.31)	(85,095.00)	293.69	0.35%
	Operating Expenses Total			(62,912.26)	(91,019.84)	(66,927.00)	(24,092.84)	-36.00%
Operating Income Total				182,435.90	170,594.76	189,885.00	(19,290.24)	-10.16%
Other Income & Expense	Non-Operating Revenues	Investment Income		780.32	190.11	350.00	(159.89)	-45.68%
		Other Non-Operating Income		-	148.13	-	148.13	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			780.32	338.24	350.00	(11.76)	-3.36%
	Non-Operating Expenses	Interest Expense		(10,525.56)	(9,643.28)	(9,643.00)	(0.28)	0.00%
		Transfer to City		(5,538.34)	(6,763.52)	(6,758.00)	(5.52)	-0.08%
		Other Non-Operating Expense		(762.91)	(709.44)	(1,554.00)	844.56	54.35%
	Non-Operating Expenses Total			(16,826.81)	(17,116.24)	(17,955.00)	838.76	4.67%
Other Income & Expense Total				(16,046.49)	(16,778.00)	(17,605.00)	827.00	4.70%
Change in Net Position				166,389.41	153,816.76	172,280.00	(18,463.24)	-10.72%



**Statement of Revenues, Expenses and Changes in Net Position
For the 12 months ending June 30, 2026 & 2025 with remaining budget**

Communication

				<u>Year to Date at June 30, 2025</u>	<u>Year to Date at June 30, 2026</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	169,934.36	135,718.07	120,500.00	(15,218.07)	112.63%
			FIBER RESIDENTIAL	1,683,023.27	1,931,243.44	1,999,000.00	67,756.56	96.61%
			WIRELESS COMMERCIAL	31,628.70	27,871.75	18,600.00	(9,271.75)	149.85%
			FIBER COMMERCIAL	496,731.35	588,250.37	498,000.00	(90,250.37)	118.12%
			FIBER INDUSTRIAL	88,774.51	75,011.36	78,000.00	2,988.64	96.17%
			FIBER DARK	52,427.02	49,380.00	48,000.00	(1,380.00)	102.88%
			CWEP WIRELESS	3,356.40	3,020.76	3,400.00	379.24	88.85%
			CWEP FIBER	110,880.00	113,356.50	111,000.00	(2,356.50)	102.12%
		Sales by Revenue Class Total		2,636,755.61	2,923,852.25	2,876,500.00	(47,352.25)	101.65%
		Other Operating Revenues		93,608.79	61,624.87	73,200.00	11,575.13	84.19%
	Operating Revenues Total			2,730,364.40	2,985,477.12	2,949,700.00	(35,777.12)	101.21%
	Operating Expenses	Operating Expenses - Fiber		(723,712.36)	(609,126.59)	(858,400.00)	(249,273.41)	70.96%
		Operating Expenses - Wireless		(14,515.02)	(2,485.32)	(49,900.00)	(47,414.68)	4.98%
		Customer Service Expense		(106,082.32)	(152,144.86)	(176,970.00)	(24,825.14)	85.97%
		Administrative & General Expense		(91,479.58)	(133,859.79)	(147,788.00)	(13,928.21)	90.58%
		Depreciation Expense		(943,041.53)	(1,002,090.74)	(1,021,107.00)	(19,016.26)	98.14%
	Operating Expenses Total			(1,878,830.81)	(1,899,707.30)	(2,254,165.00)	(354,457.70)	84.28%
Operating Income Total				851,533.59	1,085,769.82	695,535.00	(390,234.82)	156.11%
Other Income & Expense	Non-Operating Revenues	Investment Income		6,341.87	3,389.21	4,200.00	810.79	80.70%
		Other Non-Operating Income		98.75	957.60	-	(957.60)	0.00%
		Gain (Loss) on Asset Disposition		590.23	-	-	-	0.00%
	Non-Operating Revenues Total			7,030.85	4,346.81	4,200.00	(146.81)	103.50%
	Non-Operating Expenses	Interest Expense		(131,055.99)	(120,594.84)	(120,595.00)	(0.16)	100.00%
		Transfer to City		(66,460.19)	(81,162.35)	(81,162.00)	0.35	100.00%
		Other Non-Operating Expense		(9,442.79)	(22,767.56)	(18,900.00)	3,867.56	120.46%
	Non-Operating Expenses Total			(206,958.97)	(224,524.75)	(220,657.00)	3,867.75	101.75%
Other Income & Expense Total				(199,928.12)	(220,177.94)	(216,457.00)	3,720.94	101.72%
Change in Net Position				651,605.47	865,591.88	479,078.00	(386,513.88)	180.68%



Statement of Cash Flows
For the 12 months ending June 30, 2026 & 2025

	at June 30	
	2025	2026
Cash Flows from Operating Activities		
Cash Received From		
Customers	\$ 43,686,167.17	\$ 47,740,422.51
Cash Paid To		
Suppliers for Goods & Services	(25,229,188.75)	(26,392,673.36)
Employees for Services	(6,326,397.87)	(7,678,514.10)
Sick Leave Accrual adjustment to Net Position per GASB 101		
Net Cash Provided (Used) by Operating Activities	12,130,580.55	13,669,235.05
Cash Flows from Noncapital Financing Activities		
Cash Received From		
Other non operating sources+	1,903,563.90	212,831.11
Cash Paid To		
Transfer to City	(1,433,429.00)	(1,517,635.00)
Other non operating sources-	(11,054.41)	(117,308.96)
Net Cash Provided (Used) by Noncapital Financing Activities	459,080.49	(1,422,112.85)



Statement of Cash Flows (continued)
For the 12 months ending June 30, 2026 & 2025

	2025	at June 30 2026
Cash Flows from Capital and Related Financing Activities		
Cash Received From		
Non Operating Sources	\$ -	\$ -
Contributions in Aid of Construction	-	-
Cash Paid To		
Net Additions to Utility Plant	(11,690,734.79)	(11,674,945.46)
Principal Payments on Long Term Debt	(1,564,811.54)	(1,592,029.91)
Interest Payment on Long Term Debt	(898,193.90)	(847,071.47)
Net Additions to Arbitrage	77,854.46	10,718.11
Net Cash Provided (Used) by Capital and Related Financing Activities	(14,075,885.77)	(14,103,328.73)
Cash Flow from Investing Activities		
Cash Received From		
Earnings on Investments	1,608,287.72	1,416,291.22
Sale of Investments	-	-
Cash Paid To		
Purchase of Investment Securities	-	-
Net Cash Provided (Used) by Investing Activities	1,608,287.72	1,416,291.22
Net Increase (Decrease) in Cash and Cash Equivalents	122,062.99	(439,915.31)
Cash and Cash Equivalents - at July 1	36,072,691.65	36,194,754.64

Cash and Cash Equivalents - at June 30

\$ 36,194,754.64 \$ 35,754,839.33





Statement of Cash Flows (continued)
For the 12 months ending June 30, 2026 & 2025

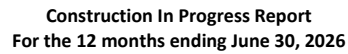
	at June 30	
	2025	2026
Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities		
Net Operating Income (Loss)	\$ 7,794,626.10	\$ 7,924,219.45
Adjustments to Reconcile Operating Income to Net Cash Provided (Used) by Operating Activities		
Depreciation Expense	5,278,275.27	5,682,581.53
Amortization Expense	58,897.40	58,450.32
Change in Assets and Liabilities		
(Increase) Decrease in Accounts Receivable	(498,994.19)	323,785.13
(Increase) Decrease in Inventories	(220,952.89)	(799,781.92)
(Increase) Decrease in Prepayments	112,796.66	109,729.18
Increase (Decrease) in Accounts Payable and Accrued Expenses	(1,195,591.62)	296,905.89
Increase (Decrease) in Customer Deposits	47,662.95	20,080.62
Increase (Decrease) in Compensated Absences	631,375.29	63,565.68
Increase (Decrease) in Compensated Absences due to GASB 101		-
Increase (decrease) in Pension	202,614.00	-
Increase (decrease) in Deferred Lease Inflows	(80,128.42)	(10,300.83)
Net Cash Provided (Used) by Operating Activities	\$ 12,130,580.55	\$ 13,669,235.05

Supplementary Information



Production & Disposition
For the month and 12 months ending June 30, 2026 & 2025

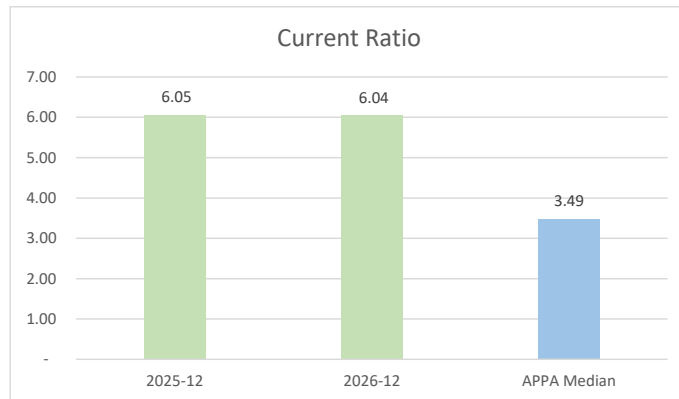
	Current Month	Prior Year Month	Current Year to Date	Prior Year to Date		Current Month	Prior Year Month	Current Year to Date	Prior Year to Date
ELECTRIC-Kilowatthours:					WATER-Gallons:				
Generation:					Production:				
Gross Generation	62,000	111,000	1,139,000	986,639	Gross Pumped	75,474,900	72,002,500	843,461,700	827,968,400
Less: Station Use	(38,020)	(48,224)	(1,164,742)	(1,145,948)	Filter & Prod. Use	(4,511,700)	(2,316,600)	(26,523,700)	(29,331,822)
Net Generation	23,980	62,776	(25,742)	(159,309)	Total to Distribution System	70,963,200	69,685,900	816,938,000	798,636,578
Gross Purchased Power	26,771,800	27,104,000	292,325,792	294,521,520	Disposition:				
Transmission Losses	(198,000)	(188,000)	(2,725,000)	(2,812,000)	Residential Sales	21,458,494	20,613,662	260,710,179	266,949,410
Net Purchased Power	26,573,800	26,916,000	289,600,792	291,709,520	Commercial Sales	12,560,429	11,719,729	154,420,910	158,401,733
Total System Load	26,597,780	26,978,776	289,575,050	291,550,211	Industrial Sales	23,461,884	22,693,370	247,012,710	246,797,409
Energy Imbalance (+/-)	(576,800)	(232,000)	(1,990,792)	(1,465,520)	Bulk Water Sales	368,600	727,900	2,210,100	5,357,514
Real Time Imports Into SPP	-	-	-	-	City Billings	376,500	9,050	2,243,600	315,750
Meter / Accumulator Differential	7,000	(14,000)	-	(69,800)	Total Sales	58,225,907	55,763,711	666,597,499	677,821,816
Total to Distribution System	26,027,980	26,732,776	287,584,258	290,014,891	Company Use - not billed	731,480	979,300	7,574,757	6,398,370
Disposition:					Company Use - billed	841,238	738,152	10,663,732	11,431,614
Residential Sales	5,920,063	5,013,750	79,917,417	79,816,404	Total Accounted For	59,798,625	57,481,163	684,835,988	695,651,800
Commercial Sales	3,994,403	3,986,218	49,198,055	51,078,943	Distrib. & Other Losses	11,164,575	12,204,737	132,102,012	102,984,778
Industrial Sales	11,915,140	12,148,820	140,735,050	140,131,800	Net to Distribution System	70,963,200	69,685,900	816,938,000	798,636,578
City Billings	113,057	119,170	1,651,602	1,657,464	Water loss percentage (Industry goal <= 10%)	15.73%	17.51%	16.17%	12.90%
Total Sales	21,942,663	21,267,958	271,502,124	272,684,611	Maximum Gallons	3,234,700			
Company Use	675,254	657,089	8,191,809	8,240,049	Peak day	6/12/2026			
Total Accounted For	22,617,917	21,925,047	279,693,933	280,924,660					
Distrib. & Other Losses	3,410,063	4,807,729	7,890,325	9,090,231					
Net to Distribution System	26,027,980	26,732,776	287,584,258	290,014,891					
Power loss percentage (Industry = 4%-5%)	13.10%	17.98%	2.74%	3.13%					
Peak Load in KW	55,000								
Peak day and time	6/10/2026	4:00 PM							



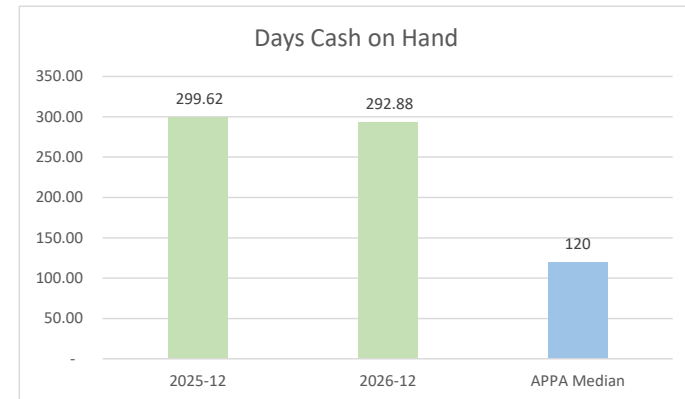
CLOSED WORK ORDERS			
W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS
<u>Electric Work Orders closed in June 2026</u>			
1375	Replace Transformer 2-1	\$ 3,500,000	\$ 4,434,066
1408	Sub 3 Automatic Reclosers	350,000	353,246
1455	Line Changes 2nd Half FY26	691,000	865,171
1456	Area & Street Lights 2nd Half FY26	148,750	282,807
1457	Service Changes 2nd Half FY26	226,300	229,655
1458	Distribution Upgrades	380,000	416,041
<u>Wastewater Work Orders closed in June 2026</u>			
3087	Peak Flow Pump Replacement	\$ 42,000	\$ 52,038
3096	Manhole Installation FY25	40,000	10,144
3102	Lift Station Electrical Upgrade	267,000	284,340
3103	Headworks Augers & Electrical Panels Replacement	367,500	169,016
3104	Lift Station Generators	50,000	85,584
<u>Communication Work Orders closed in June 2026</u>			
4116	Wireless Internet FY26	\$ 24,500	\$ 6,765
4117	Fiber Extensions 2nd Half FY26	756,750	709,856
<u>Water Work Orders closed in June 2026</u>			
2214	New Services & Meters FY26	\$ 105,000	\$ 36,468
2215	Renewed Services FY26	40,000	25,199
2216	Hydrants FY26	35,000	67,886
2217	New Valves FY26	20,000	60,433
2218	Water Treatment Office Update	15,000	6,495
<u>Joint Work Orders closed in June 2026</u>			
9082	Truck Barn Extension	\$ 524,500	\$ 690,252
9083	Upper Retaining Wall at Truck Barn	204,500	140,412
9087-390	N Parking Lot & Lower Retaining Wall	418,000	424,488
9090	Camera Surveillance Project	10,000	11,030
9092	CEDC FY26	125,000	146,049
9096	2026 Ford Explorer for GIS Team	65,000	46,719
9097	2026 Ford Explorer	50,000	46,574



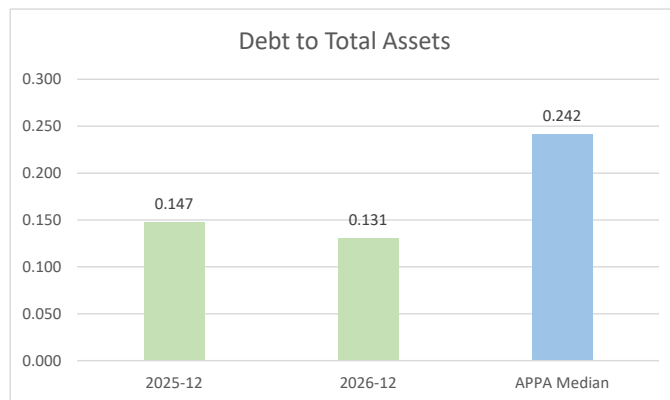
Financial Ratios For the 12 months ending June 30, 2026 & 2025



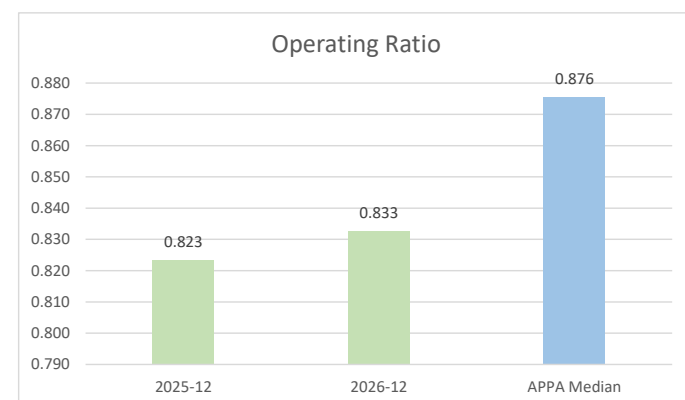
The ratio of total current and accrued assets to total current and accrued liabilities. Measures CW&EP's short-term liquidity (the ability to pay bills). The higher the ratio, the more capable the company is of paying its obligations, as it has a larger proportion of asset value relative to the value of its liabilities.



Represents the number of days that CW&EP can continue to pay its operating expenses, given the amount of cash available. The average days cash on hand is 90-120 days, with 200 days preferable for a high bond rating.



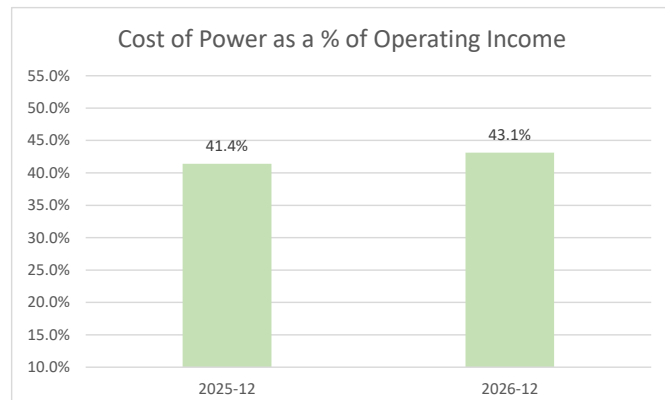
This ratio measures CW&EP's ability to meet its current and long-term liabilities based on the availability of assets.



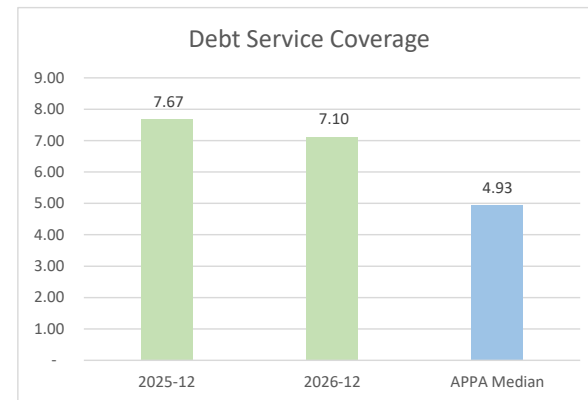
The ratio of total operation and maintenance expenses to total operating revenues. The smaller the ratio, the greater CW&EP's ability to generate profit if revenues decrease.



Financial Ratios (continued)
For the 12 months ending June 30, 2026 & 2025



Represents the total dollar amount of Purchased Power as a percentage of the Electric Department's operating income.



Debt service coverage ratio is a measure of the cash flow available to pay current debt obligations. A debt service coverage ratio greater than 1 means the entity has sufficient income to pay its current debt obligations.



**Customer Service Expense and Administrative & General Expense Detail
For the 12 months ending June 30, 2026 & 2025 with remaining budget**

		<u>Year to Date at</u> <u>June 30, 2025</u>	<u>Year to Date at</u> <u>June 30, 2026</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
Customer Service Expense	SUPERVISION-CUST ACCOUNTING	(132,431.12)	(134,127.10)	(152,500.00)	(18,372.90)	87.95%
	CUSTOMER RECORDS & COLLECTIONS	(652,262.91)	(653,505.11)	(707,500.00)	(53,994.89)	92.37%
	UNCOLLECTIBLE ACCOUNTS	(31,662.07)	(29,874.87)	(45,000.00)	(15,125.13)	66.39%
	RESIDENTIAL ENERGY AUDITS	(3,721.97)	(4,018.32)	(3,800.00)	218.32	105.75%
	CUSTOMER SERVICE & INFO	(53,327.74)	(144,914.95)	(157,000.00)	(12,085.05)	92.30%
	MISC CUSTOMER SERVICE & INFORMATION	(172,373.89)	(181,277.83)	(270,500.00)	(89,222.17)	67.02%
	AMORTIZATION EXPENSE (GASB 87)	(12,330.18)	(12,303.35)	(12,300.00)	3.35	100.03%
	INTEREST EXPENSE (GASB 87)	(2,289.32)	(1,312.62)	(2,200.00)	(887.38)	59.66%
	CUSTOMER SERVICE EXP ALLOCATED TO ELECTRIC	393,015.75	399,605.24	464,800.00	65,194.76	85.97%
	CUSTOMER SERVICE EXP ALLOCATED TO WATER	285,629.13	308,518.98	358,850.00	50,331.02	85.97%
	CUSTOMER SERVICE EXP ALLOCATED TO WASTEWATER	275,672.00	301,065.07	350,180.00	49,114.93	85.97%
	CUSTOMER SERVICE EXP ALLOCATED TO COMMUNICATION	106,082.32	152,144.86	176,970.00	24,825.14	85.97%
Administrative & General Expense	GENERAL OFFICERS SALARIES	(657,581.53)	(662,452.81)	(716,000.00)	(53,547.19)	92.52%
	GENERAL CLERKS SALARIES	(652,694.37)	(775,394.08)	(771,500.00)	3,894.08	100.50%
	OFFICE SUPPLIES & EXPENSE	(20,393.68)	(16,063.15)	(28,300.00)	(12,236.85)	56.76%
	NETWORK SERVICES	(535,714.17)	(602,207.55)	(629,000.00)	(26,792.45)	95.74%
	COMPUTER EQUIP, SOFTWARE & ACCESSORIES	(47,360.12)	(51,544.88)	(50,800.00)	744.88	101.47%
	GENERAL ADMIN EXPENSE CAPITALIZED	182,796.30	153,804.71	248,500.00	94,695.29	61.89%
	OUTSIDE SERVICES EMPLOYED	(136,345.09)	(42,968.95)	(183,500.00)	(140,531.05)	23.42%
	PROPERTY INSURANCE	(8,751.04)	(9,336.30)	(9,500.00)	(163.70)	98.28%
	INJURIES AND DAMAGES	(119,122.48)	(148,213.92)	(131,500.00)	16,713.92	112.71%
	DISABILITY & LIFE INSURANCE	(27,238.85)	(28,553.14)	(30,300.00)	(1,746.86)	94.23%
	GASB 68 ADJUSTMENT (LAGERS)	(202,614.00)	-	(150,000.00)	(150,000.00)	0.00%
	PHYSICAL EXAMINATIONS	(1,165.84)	(3,918.92)	(7,000.00)	(3,081.08)	55.98%
	UNIFORMS/SAFETY SHOES ETC.	(5,384.96)	(6,853.31)	(7,700.00)	(846.69)	89.00%
	WELLNESS, OTHER BENEFITS	(38,928.56)	(45,338.44)	(38,400.00)	6,938.44	118.07%
	CAFETERIA BENEFITS	(4,874.44)	2,058.00	(6,000.00)	(8,058.00)	-34.30%
	GENERAL ADVERTISING	(2,366.34)	(2,201.60)	(9,500.00)	(7,298.40)	23.17%
	MISC GENERAL EXPENSE	(4,909.61)	(5,527.88)	(5,300.00)	227.88	104.30%
	ECON DEVELOP/PUB RELATION	(555,510.64)	(568,779.81)	(588,500.00)	(19,720.19)	96.65%
	COMMUNICATION	(32,634.80)	(39,258.42)	(36,800.00)	2,458.42	106.68%
	TRANSPORTATION COSTS ALLOCATED	29,751.61	15,588.88	20,000.00	4,411.12	77.94%
	EDUCATION & TRAINING	(60,242.44)	(70,067.39)	(96,500.00)	(26,432.61)	72.61%
	MEMBERSHIP DUES	(21,112.30)	(25,440.52)	(24,300.00)	1,140.52	104.69%
	SMALL TOOLS	(2,288.27)	(7,100.41)	(7,600.00)	(499.59)	93.43%
	OFFICE BLDG MAINTENANCE AND SUPPLIES	(505,445.92)	(456,302.16)	(483,500.00)	(27,197.84)	94.37%
	SOFTWARE MAINTENANCE AGREEMENTS	(232,660.10)	(239,898.47)	(279,000.00)	(39,101.53)	85.99%
	GRANT INCOME - RBS GRANT	-	-	-	-	0.00%
	INTEREST INCOME - RBS GRANT	150.73	151.10	180.00	28.90	83.94%
	MISC GENERAL INCOME	20,235.34	21,649.98	18,900.00	(2,749.98)	114.55%
	GAIN/LOSS ON DISPOSAL OF FIXED ASSETS	(3,789.45)	(11,502.60)	-	11,502.60	0.00%
	ADMIN AND GENERAL ALLOCATED TO ELECTRIC	2,792,594.88	2,728,463.24	3,012,357.00	283,893.76	90.58%
	ADMIN AND GENERAL ALLOCATED TO WATER	418,623.06	419,308.97	462,938.00	43,629.03	90.58%
	ADMIN AND GENERAL ALLOCATED TO WASTEWATER	339,086.53	344,040.04	379,837.00	35,796.96	90.58%
	ADMIN AND GENERAL ALLOCATED TO COMMUNICATION	91,479.58	133,859.79	147,788.00	13,928.21	90.58%



Unaudited Interim Financial Statements

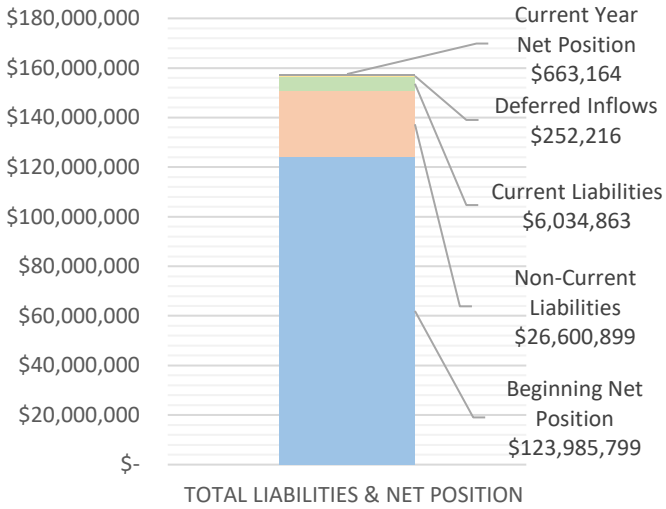
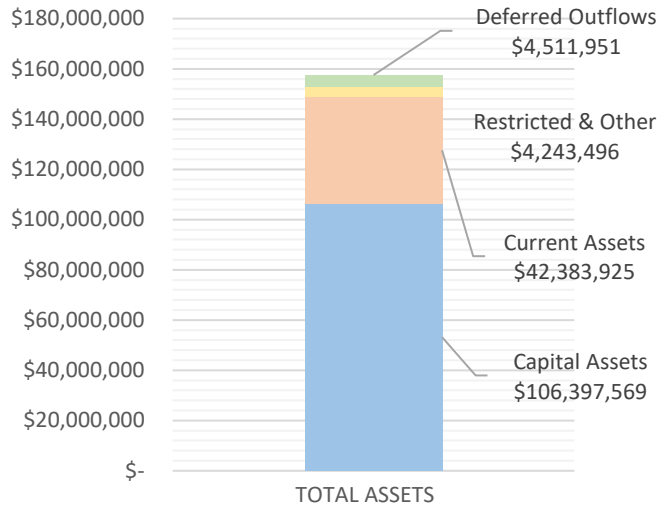
July 31, 2026



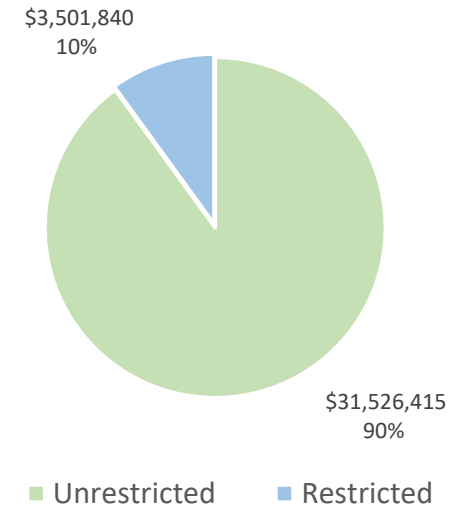
TABLE OF CONTENTS

Consolidated Dashboard	3
Financial Summary	4
Statement of Net Position	6
Consolidated Statements of Revenues, Expenses and Changes in Net Position	7
Electric Department	9
Water Department	11
Wastewater Department	13
Communication Department	15
Statement of Cash Flows	17
Production and Disposition - Electric and Water	21
Construction in Progress Report	22
Financial Ratios	23
Customer Service Expense and Administrative & General Expense Detail	24

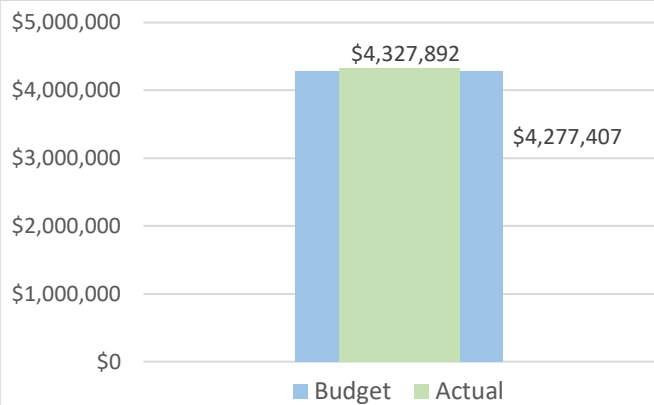
BALANCE SHEET As of July 31, 2026



Cash & Cash Equivalents



Operating Revenue Current Month

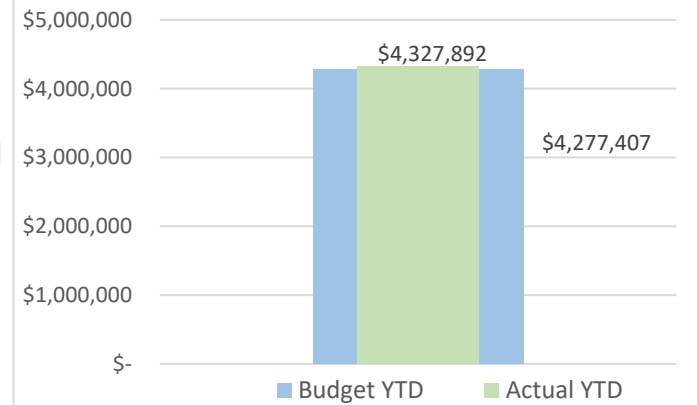


Comments

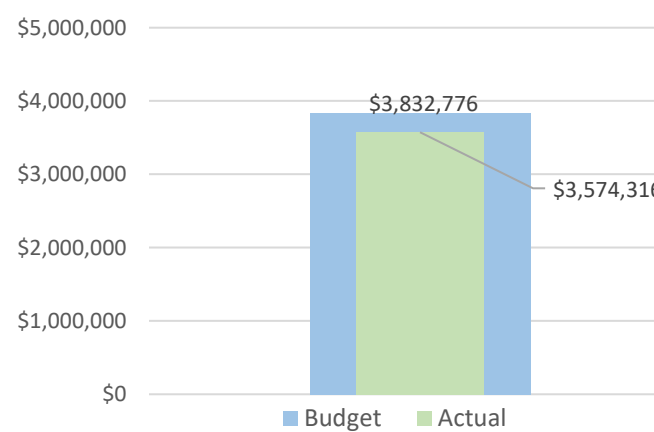
Unrestricted days cash on hand equals 290.

Combined operating revenues exceeded budget for the month.

Operating Revenue Year to Date



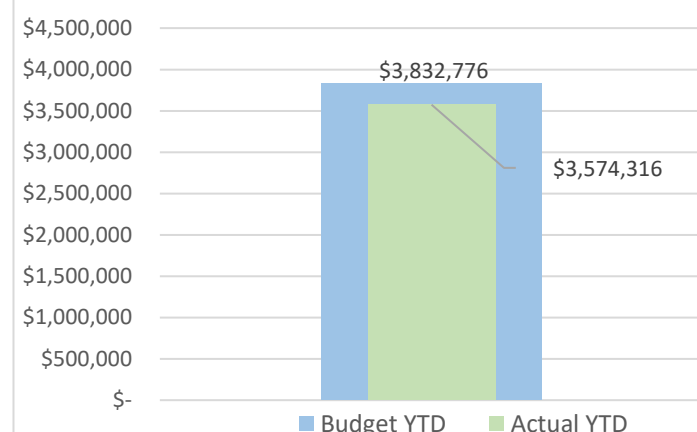
Operating Expense Current Month



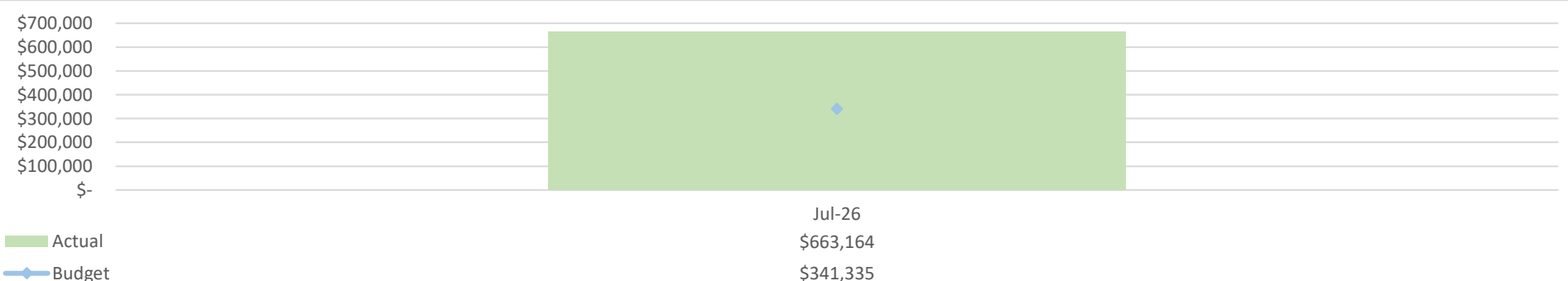
Comments

Combined operating expenses were under budget for the month.

Operating Expense Year to Date



Net Position by Month





FINANCIAL SUMMARY
For the Month of
July 31, 2026

	CURRENT MONTH								YEAR TO DATE							
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE			ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		
				AMOUNT	PERCENT	AMOUNT	PERCENT					AMOUNT	PERCENT	AMOUNT	PERCENT	
COMBINED UTILITY																
Operating Revenues	\$ 4,327,892	\$ 4,277,407	\$ 4,160,536	\$ 50,485	1.18%	\$ 167,356	4.02%		\$ 4,327,892	\$ 4,277,407	\$ 4,160,536	\$ 50,485	1.18%	\$ 167,356	4.02%	
Operating Expenses	(3,574,316)	(3,832,776)	(3,391,468)	258,460	6.74%	(182,848)	-5.39%		(3,574,316)	(3,832,776)	(3,391,468)	258,460	6.74%	(182,848)	-5.39%	
Net Operating Income Total	753,576	444,631	769,068	308,945	69.48%	(15,492)	-2.01%		753,576	444,631	769,068	308,945	69.48%	(15,492)	-2.01%	
Other Income & Expense Total	(90,412)	(103,296)	166,870	12,884	12.47%	(257,282)	154.18%		(90,412)	(103,296)	166,870	12,884	12.47%	(257,282)	154.18%	
Change in Net Position	\$ 663,164	\$ 341,335	\$ 935,938	\$ 321,829	94.29%	\$ (272,774)	-29.14%		\$ 663,164	\$ 341,335	\$ 935,938	\$ 321,829	94.29%	\$ (272,774)	-29.14%	
ELECTRIC																
Operating Revenues	\$ 3,221,739	\$ 3,203,831	\$ 3,118,028	\$ 17,908	0.56%	\$ 103,712	3.33%		\$ 3,221,739	\$ 3,203,831	\$ 3,118,028	\$ 17,908	0.56%	\$ 103,712	3.33%	
Operating Expenses	(2,649,896)	(2,703,624)	(2,494,525)	53,728	1.99%	(155,371)	-6.23%		(2,649,896)	(2,703,624)	(2,494,525)	53,728	1.99%	(155,371)	-6.23%	
Net Operating Income Total	571,843	500,207	623,502	71,636	14.32%	(51,659)	-8.29%		571,843	500,207	623,502	71,636	14.32%	(51,659)	-8.29%	
Other Income & Expense Total	(70,778)	(79,513)	(58,953)	8,735	10.99%	(11,826)	-20.06%		(70,778)	(79,513)	(58,953)	8,735	10.99%	(11,826)	-20.06%	
Change in Net Position	\$ 501,065	\$ 420,694	\$ 564,549	\$ 80,371	19.10%	\$ (63,485)	-11.25%		\$ 501,065	\$ 420,694	\$ 564,549	\$ 80,371	19.10%	\$ (63,485)	-11.25%	
WATER																
Operating Revenues	\$ 435,278	\$ 435,224	\$ 419,081	\$ 54	0.01%	\$ 16,197	3.86%		\$ 435,278	\$ 435,224	\$ 419,081	\$ 54	0.01%	\$ 16,197	3.86%	
Operating Expenses	(445,325)	(520,256)	(419,942)	74,931	14.40%	(25,383)	-6.04%		(445,325)	(520,256)	(419,942)	74,931	14.40%	(25,383)	-6.04%	
Net Operating Income Total	(10,047)	(85,032)	(861)	74,985	-88.18%	(9,186)	1067.13%		(10,047)	(85,032)	(861)	74,985	-88.18%	(9,186)	1067.13%	
Other Income & Expense Total	10,566	10,074	8,500	492	-4.88%	2,066	-24.30%		10,566	10,074	8,500	492	-4.88%	2,066	-24.30%	
Change in Net Position	\$ 519	\$ (74,958)	\$ 7,640	\$ 75,477	-100.69%	\$ (7,120)	-93.20%		\$ 519	\$ (74,958)	\$ 7,640	\$ 75,477	-100.69%	\$ (7,120)	-93.20%	



FINANCIAL SUMMARY (continued)
For the Month of
July 31, 2026

	CURRENT MONTH								YEAR TO DATE							
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE			ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		
				AMOUNT	PERCENT	AMOUNT	PERCENT					AMOUNT	PERCENT	AMOUNT	PERCENT	
WASTEWATER																
Operating Revenues	\$ 407,939	\$ 387,369	\$ 381,897	\$ 20,570	5.31%	\$ 26,042	6.82%		\$ 407,939	\$ 387,369	\$ 381,897	\$ 20,570	5.31%	\$ 26,042	6.82%	
Operating Expenses	(309,564)	(393,339)	(329,114)	83,775	21.30%	19,550	5.94%		(309,564)	(393,339)	(329,114)	83,775	21.30%	19,550	5.94%	
Net Operating Income Total	98,375	(5,970)	52,783	104,345	-1747.83%	45,592	86.38%		98,375	(5,970)	52,783	104,345	-1747.83%	45,592	86.38%	
Other Income & Expense Total	(12,144)	(13,835)	234,805	1,691	12.22%	(246,949)	105.17%		(12,144)	(13,835)	234,805	1,691	12.22%	(246,949)	105.17%	
Change in Net Position	\$ 86,231	\$ (19,805)	\$ 287,588	\$ 106,036	-535.40%	\$ (201,357)	-70.02%		\$ 86,231	\$ (19,805)	\$ 287,588	\$ 106,036	-535.40%	\$ (201,357)	-70.02%	
COMMUNICATION																
Operating Revenues	\$ 262,935	\$ 250,983	\$ 241,530	\$ 11,952	4.76%	\$ 21,405	8.86%		\$ 262,935	\$ 250,983	\$ 241,530	\$ 11,952	4.76%	\$ 21,405	8.86%	
Operating Expenses	(169,531)	(215,557)	(147,887)	46,026	21.35%	(21,644)	-14.64%		(169,531)	(215,557)	(147,887)	46,026	21.35%	(21,644)	-14.64%	
Net Operating Income Total	93,404	35,426	93,643	57,978	163.66%	(239)	-0.26%		93,404	35,426	93,643	57,978	163.66%	(239)	-0.26%	
Other Income & Expense Total	(18,055)	(20,022)	(17,483)	1,967	9.82%	(573)	-3.28%		(18,055)	(20,022)	(17,483)	1,967	9.82%	(573)	-3.28%	
Change in Net Position	\$ 75,349	\$ 15,404	\$ 76,161	\$ 59,945	389.15%	\$ (812)	-1.07%		\$ 75,349	\$ 15,404	\$ 76,161	\$ 59,945	389.15%	\$ (812)	-1.07%	



Statement of Net Position
July 31, 2026 & 2025

		<u>July 31, 2025</u>	<u>July 31, 2026</u>
Current Assets	Unrestricted Cash & Cash Equivalents	29,483,164.17	31,526,415.19
	Accounts Receivable, net	3,751,608.42	3,115,497.26
	Materials & Supplies Inventory	5,913,416.94	6,630,444.76
	Prepayments & Other Current Assets	1,313,545.02	1,111,568.09
Current Assets Total		40,461,734.55	42,383,925.30
Utility Plant	Utility Plant in Service - Depreciable	172,519,561.85	191,494,741.16
	Utility Plant in Service - Nondepreciable	490,065.23	490,065.23
	Construction in Progress	14,632,109.86	6,931,775.69
	Accumulated Depreciation	(87,191,850.68)	(92,638,921.25)
	Lease Assets, Net	158,074.01	119,908.20
Utility Plant Total		100,607,960.27	106,397,569.03
Noncurrent Assets	Restricted Cash & Cash Equivalents	6,283,023.02	3,501,840.14
	Leases Receivable (GASB 87)	98,868.08	129,818.17
	Interest & Other Receivables	560,404.79	611,837.82
	Net Pension Asset	-	-
Noncurrent Assets Total		6,942,295.89	4,243,496.13
Deferred Outflows of Resources	Deferred Pension Outflows	4,511,951.00	4,511,951.00
Deferred Outflows of Resources Total		4,511,951.00	4,511,951.00
		152,523,941.71	157,536,941.46
Current Liabilities	Accounts Payable & Accrued Expenses	3,515,641.77	3,216,692.96
	Arbitrage Payable	280,528.50	291,246.61
	Customer Deposits	1,022,028.07	1,040,219.52
	Current Portion of Long Term Debt and Leases	1,436,907.34	1,486,704.00
Current Liabilities Total		6,255,105.68	6,034,863.09
Noncurrent Liabilities	Long Term Debt (due after 1 year)	27,478,990.79	25,870,309.85
	Lease Obligations Payable	71,074.68	35,648.57
	Compensated Absences	631,375.29	694,940.97
Noncurrent Liabilities Total		28,181,440.76	26,600,899.39
Deferred Inflows of Resources	Deferred Lease Inflows	181,215.48	178,027.72
	Deferred Pension Inflows	74,188.00	74,188.00
Deferred Inflows of Resources Total		255,403.48	252,215.72
Net Position	Beginning Year Net Position	116,896,053.50	123,985,798.84
	Current Year Net Position	935,938.29	663,164.42
Net Position Total		117,831,991.79	124,648,963.26
		152,523,941.71	157,536,941.46



Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2026 & 2025 with prior year comparison

Consolidated

		<u>Month of July 2025</u>	<u>Month of July 2026</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
Operating Income	Operating Revenues	4,160,535.97	4,327,892.26	167,356.29	4.02%
	Operating Expenses	(3,391,468.11)	(3,574,316.24)	(182,848.13)	-5.39%
Operating Income Total		769,067.86	753,576.02	(15,491.84)	-2.01%
Other Income & Expense	Non-Operating Revenues	380,526.76	118,580.32	(261,946.44)	-68.84%
	Non-Operating Expenses	(213,656.33)	(208,991.92)	4,664.41	2.18%
Other Income & Expense Total		166,870.43	(90,411.60)	(257,282.03)	154.18%
Change in Net Position		935,938.29	663,164.42	(272,773.87)	-29.14%

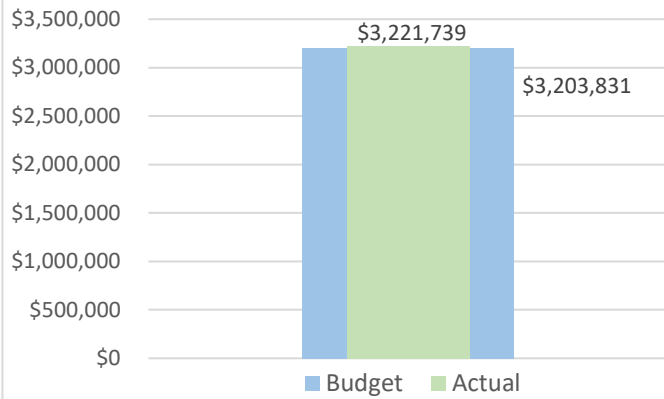


Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2026 & 2025 with budget comparison

Consolidated

		<u>Month of</u> <u>July 2025</u>	<u>Month of</u> <u>July 2026</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	4,160,535.97	4,327,892.26	4,277,407.00	50,485.26	1.18%
	Operating Expenses	(3,391,468.11)	(3,574,316.24)	(3,832,776.00)	258,459.76	6.74%
Operating Income Total		769,067.86	753,576.02	444,631.00	308,945.02	69.48%
Other Income & Expense	Non-Operating Revenues	380,526.76	118,580.32	105,716.00	12,864.32	12.17%
	Non-Operating Expenses	(213,656.33)	(208,991.92)	(209,012.00)	20.08	0.01%
Other Income & Expense Total		166,870.43	(90,411.60)	(103,296.00)	12,884.40	12.47%
Change in Net Position		935,938.29	663,164.42	341,335.00	321,829.42	94.29%

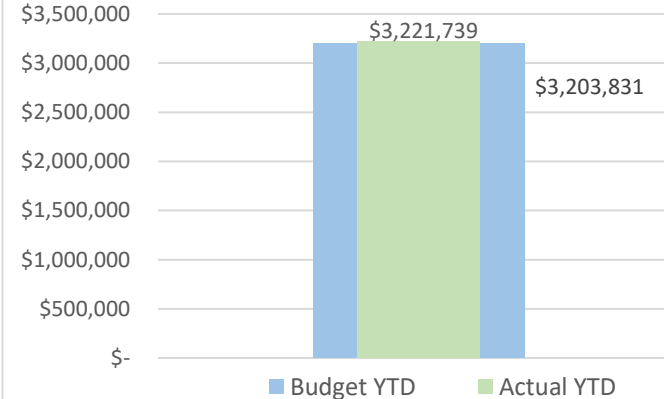
Operating Revenue Current Month



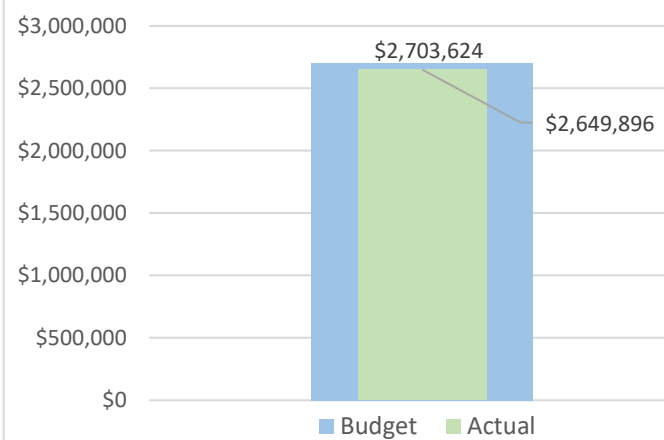
Comments

Operating revenues were in line with budget for the month.

Operating Revenue Year to Date



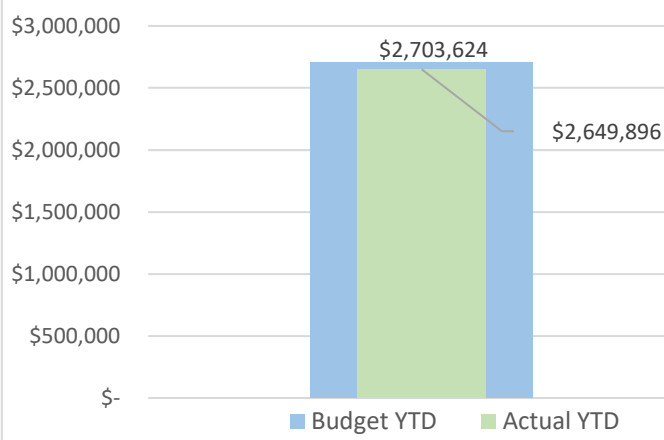
Operating Expense Current Month



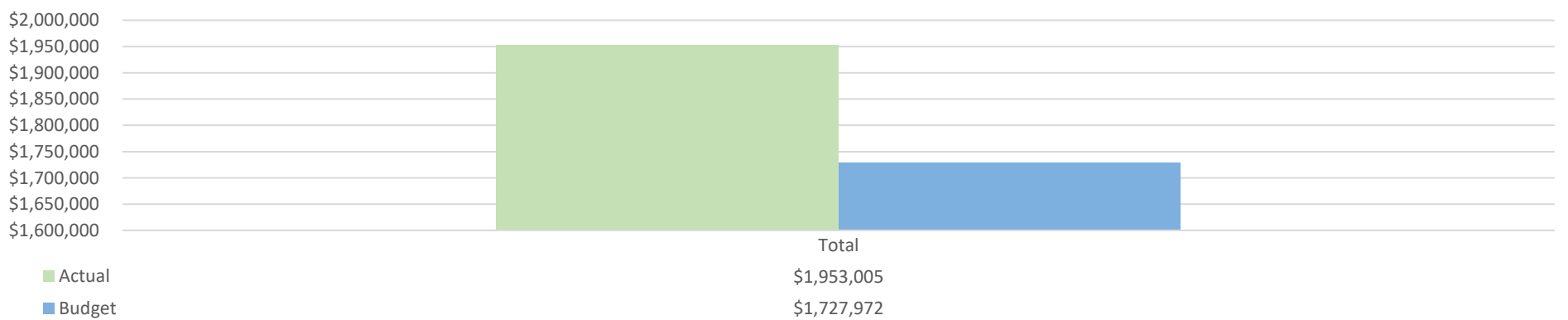
Comments

Operating expenses were under budget for the month.

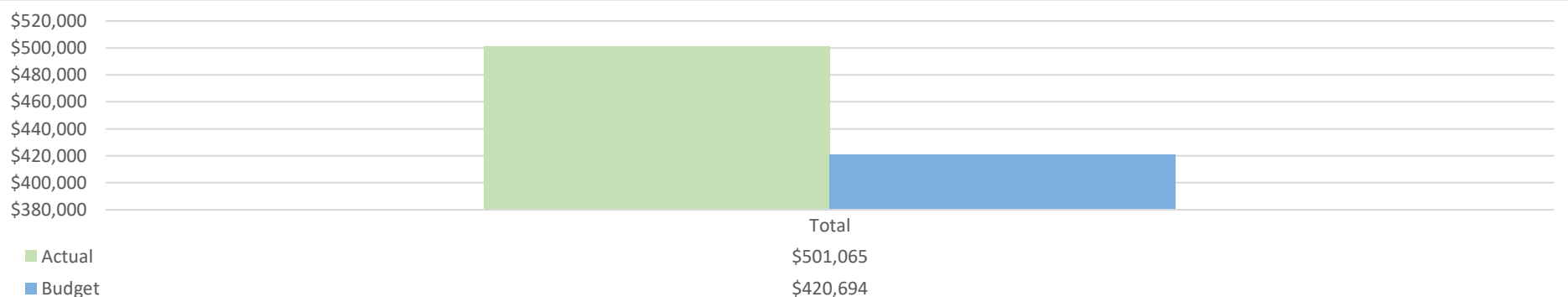
Operating Expense Year to Date



Purchase Power Expense



Net Position by Month



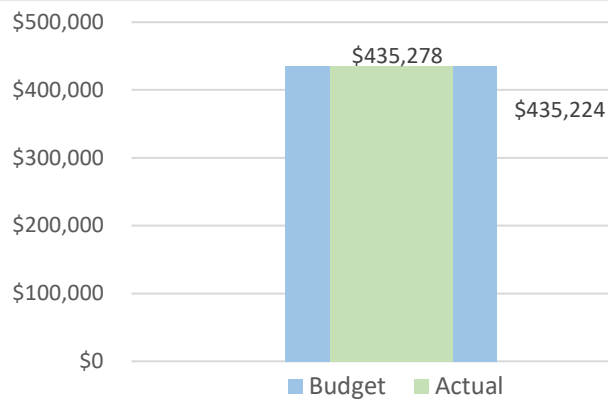


**Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2026 & 2025 with budget comparison**

Electric

				<u>Month of</u> <u>July 2025</u>	<u>Month of</u> <u>July 2026</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	1,111,266.06	1,173,921.99	1,157,945.00	15,976.99	1.38%
			ELEC COMMERCIAL REVENUES	645,836.50	643,398.87	663,222.00	(19,823.13)	-2.99%
			ELEC INDUSTRIAL REVENUES	1,253,142.98	1,274,737.32	1,272,753.00	1,984.32	0.16%
			CITY SERVICES	18,609.24	24,431.33	17,386.00	7,045.33	40.52%
			DEPARTMENTAL UTILITIES	60,112.38	68,567.93	62,632.00	5,935.93	9.48%
		Sales by Revenue Class Total		3,088,967.16	3,185,057.44	3,173,938.00	11,119.44	0.35%
		Other Operating Revenues		29,060.56	36,681.98	29,893.00	6,788.98	22.71%
	Operating Revenues Total			3,118,027.72	3,221,739.42	3,203,831.00	17,908.42	0.56%
	Operating Expenses	Cost of Power Production - Operations		(56,810.73)	(47,255.58)	(62,153.00)	14,897.42	23.97%
		Cost of Power Production - Maintenance		(67,749.10)	(30,088.71)	(79,513.00)	49,424.29	62.16%
		Cost of Purchased Power		(1,785,390.59)	(1,953,004.81)	(1,727,972.00)	(225,032.81)	-13.02%
		Electric Distribution Expense - Operations		(58,625.98)	(67,531.27)	(79,835.00)	12,303.73	15.41%
		Electric Distribution Expense - Maintenance		(96,168.79)	(74,321.19)	(138,596.00)	64,274.81	46.38%
		Electric Distribution Expense - Municipal		(23,555.50)	(26,093.69)	(27,002.00)	908.31	3.36%
		Customer Service Expense		(25,904.84)	(31,122.80)	(45,334.00)	14,211.20	31.35%
		Administrative & General Expense		(212,567.90)	(210,511.87)	(329,316.00)	118,804.13	36.08%
		Depreciation Expense		(164,844.94)	(207,093.05)	(211,028.00)	3,934.95	1.86%
		Amortization Expense		(2,907.10)	(2,873.06)	(2,875.00)	1.94	0.07%
	Operating Expenses Total			(2,494,525.47)	(2,649,896.03)	(2,703,624.00)	53,727.97	1.99%
Operating Income Total				623,502.25	571,843.39	500,207.00	71,636.39	14.32%
Other Income & Expense	Non-Operating Revenues	Investment Income		94,379.43	80,232.16	68,775.00	11,457.16	16.66%
		Other Non-Operating Income		34.91	-	542.00	(542.00)	-100.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			94,414.34	80,232.16	69,317.00	10,915.16	15.75%
	Non-Operating Expenses	Interest Expense		(56,242.09)	(53,777.16)	(53,191.00)	(586.16)	-1.10%
		Transfer to City		(96,118.00)	(94,234.11)	(94,234.00)	(0.11)	0.00%
		Other Non-Operating Expense		(1,007.02)	(2,999.36)	(1,405.00)	(1,594.36)	-113.48%
	Non-Operating Expenses Total			(153,367.11)	(151,010.63)	(148,830.00)	(2,180.63)	-1.47%
Other Income & Expense Total				(58,952.77)	(70,778.47)	(79,513.00)	8,734.53	10.99%
Change in Net Position				564,549.48	501,064.92	420,694.00	80,370.92	19.10%

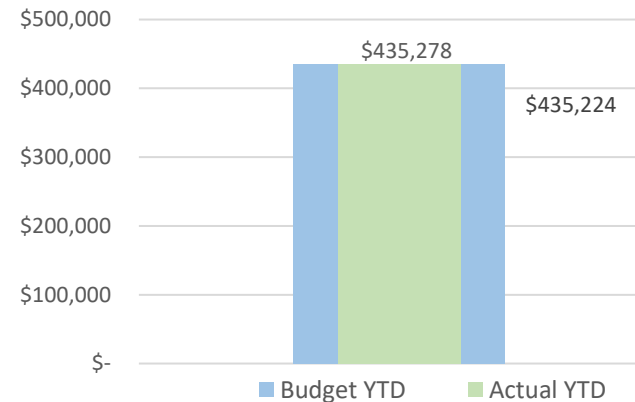
Operating Revenue
Current Month



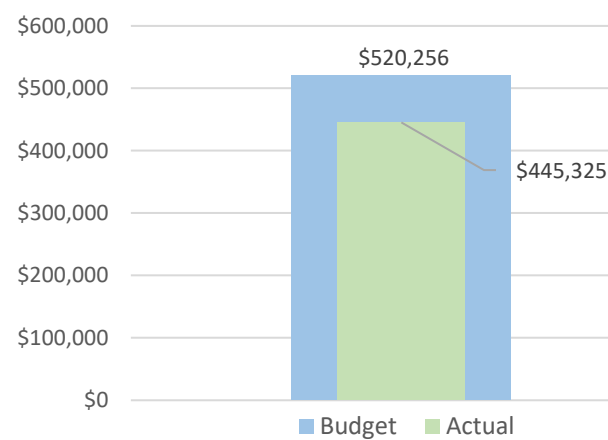
Comments

Operating revenues were in line with budget for the month.

Operating Revenue
Year to Date



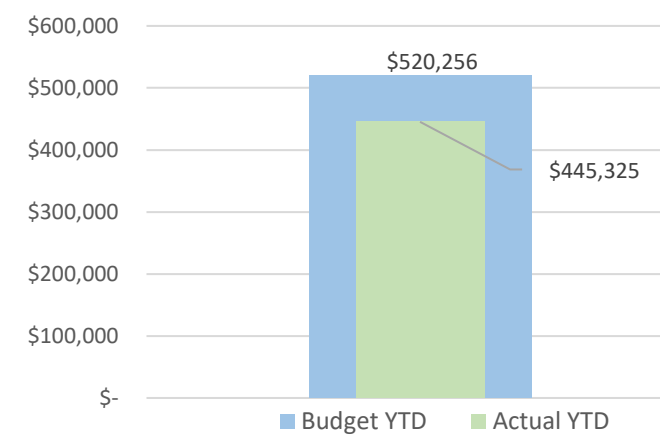
Operating Expense
Current Month



Comments

Operating expenses were under budget for the month.

Operating Expense
Year to Date



Net Position by Month



Year to Date Net Position



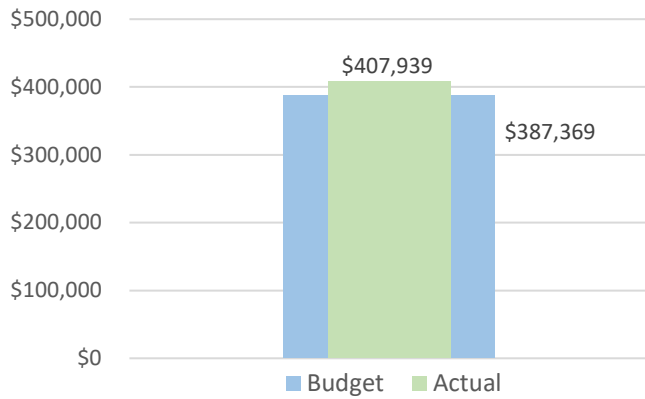


**Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2026 & 2025 with budget comparison**

Water

				<u>Month of</u> <u>July 2025</u>	<u>Month of</u> <u>July 2026</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	195,762.82	197,330.52	205,620.00	(8,289.48)	-4.03%
			WATER-COMMERCIAL REVENUE	93,272.83	94,764.23	101,368.00	(6,603.77)	-6.51%
			WATER-INDUSTRIAL REVENUE	122,064.83	127,404.08	116,810.00	10,594.08	9.07%
			WATER CITY SERVICES	588.03	70.47	124.00	(53.53)	-43.17%
			WATER DEPT UTILITIES	3,514.70	4,484.66	4,806.00	(321.34)	-6.69%
		Sales by Revenue Class Total		415,203.21	424,053.96	428,728.00	(4,674.04)	-1.09%
		Other Operating Revenues		3,877.93	11,224.46	6,496.00	4,728.46	72.79%
	Operating Revenues Total			419,081.14	435,278.42	435,224.00	54.42	0.01%
	Operating Expenses	Cost of Water Production		(29,953.47)	(41,859.13)	(42,389.00)	529.87	1.25%
		Cost of Water Treatment		(72,442.78)	(66,051.84)	(95,669.00)	29,617.16	30.96%
		Cost of Water Distribution		(148,103.76)	(157,472.30)	(174,041.00)	16,568.70	9.52%
		Cost of Water Distribution - Municipal		(12,104.71)	(14,520.07)	(9,956.00)	(4,564.07)	-45.84%
		Customer Service Expense		(20,000.07)	(24,130.29)	(35,143.00)	11,012.71	31.34%
		Administrative & General Expense		(32,667.34)	(34,336.38)	(53,715.00)	19,378.62	36.08%
		Depreciation Expense		(102,683.37)	(104,968.72)	(107,351.00)	2,382.28	2.22%
		Amortization Expense		(1,986.45)	(1,986.45)	(1,992.00)	5.55	0.28%
	Operating Expenses Total			(419,941.95)	(445,325.18)	(520,256.00)	74,930.82	14.40%
Operating Income Total				(860.81)	(10,046.76)	(85,032.00)	74,985.24	88.18%
Other Income & Expense	Non-Operating Revenues	Investment Income		18,186.73	19,168.96	17,250.00	1,918.96	11.12%
		Other Non-Operating Income		2,871.41	5,456.58	6,542.00	(1,085.42)	-16.59%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			21,058.14	24,625.54	23,792.00	833.54	3.50%
	Non-Operating Expenses	Interest Expense		(181.29)	(92.68)	(96.00)	3.32	3.46%
		Transfer to City		(12,242.59)	(13,482.33)	(13,482.00)	(0.33)	0.00%
		Other Non-Operating Expense		(133.79)	(484.42)	(140.00)	(344.42)	-246.01%
	Non-Operating Expenses Total			(12,557.67)	(14,059.43)	(13,718.00)	(341.43)	-2.49%
Other Income & Expense Total				8,500.47	10,566.11	10,074.00	492.11	4.88%
Change in Net Position				7,639.66	519.35	(74,958.00)	75,477.35	100.69%

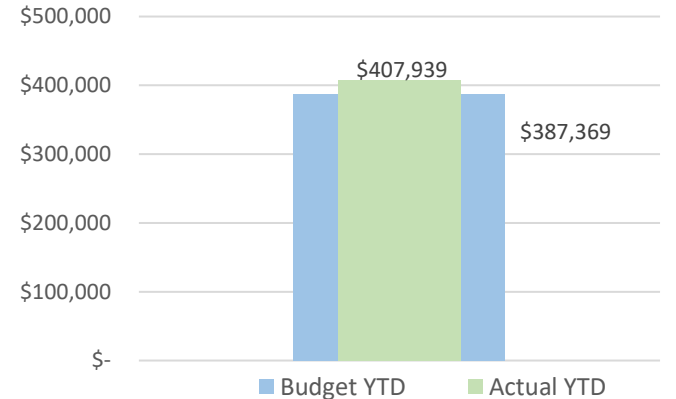
Operating Revenue Current Month



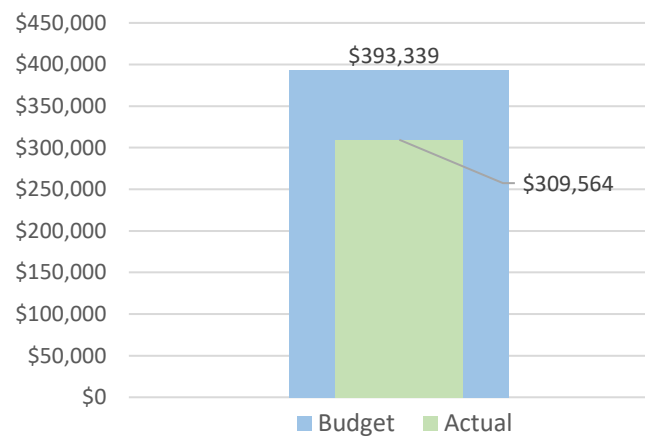
Comments

Operating revenues exceeded budget for the month.

Operating Revenue Year to Date



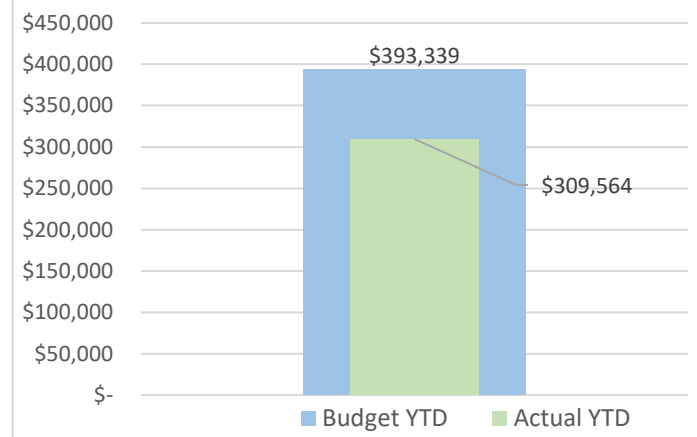
Operating Expense Current Month



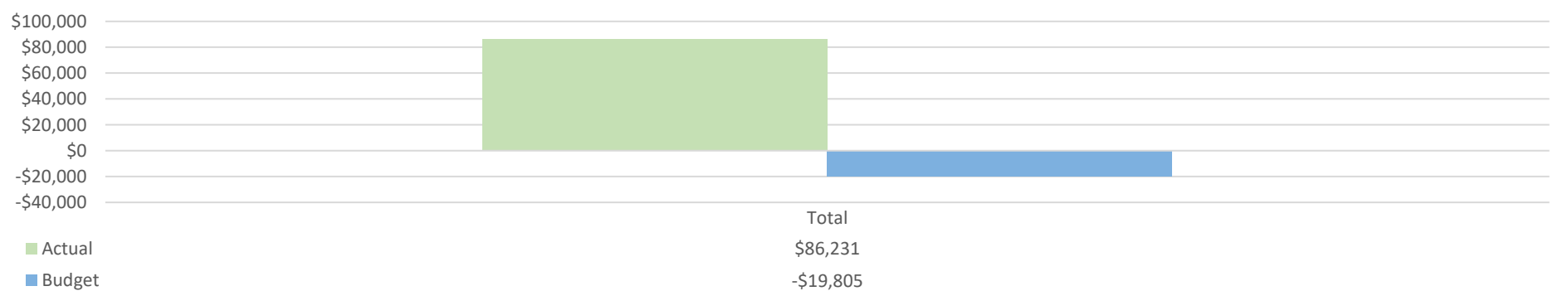
Comments

Operating expenses were under budget for the month.

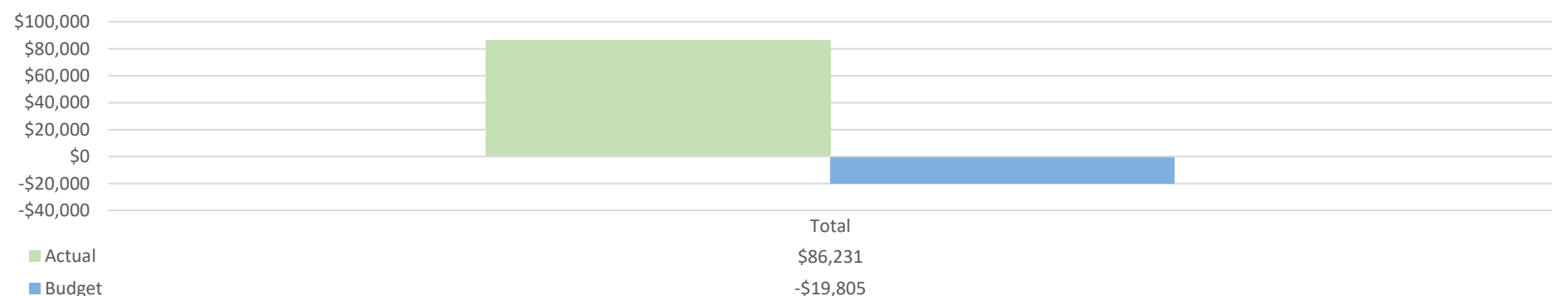
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position



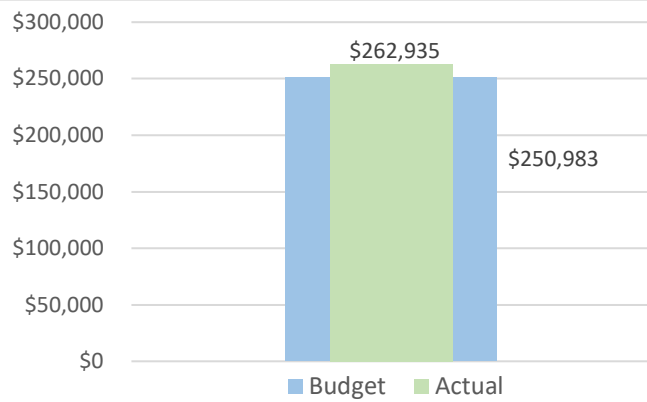


**Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2026 & 2025 with budget comparison**

Wastewater

				<u>Month of</u> <u>July 2025</u>	<u>Month of</u> <u>July 2026</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	196,152.01	200,076.33	198,859.00	1,217.33	0.61%
			WW SERVICE BILLINGS-COMM	71,587.64	75,004.13	75,648.00	(643.87)	-0.85%
			WW SERVICE BILLINGS-INDUS	109,543.18	127,688.60	110,579.00	17,109.60	15.47%
			PRETREATMENT REVENUE	2,500.00	2,500.00	-	2,500.00	0.00%
			WW DEPARTMENT UTILITIES	276.18	277.81	308.00	(30.19)	-9.80%
		Sales by Revenue Class Total		380,059.01	405,546.87	385,394.00	20,152.87	5.23%
		Other Operating Revenues		1,837.62	2,392.17	1,975.00	417.17	21.12%
	Operating Revenues Total			381,896.63	407,939.04	387,369.00	20,570.04	5.31%
	Operating Expenses	Operating Expenses- Wastewater		(175,059.80)	(150,547.31)	(194,591.00)	44,043.69	22.63%
		Pretreatment Expenses		(7,210.37)	(6,893.83)	(11,049.00)	4,155.17	37.61%
		Customer Service Expense		(19,516.87)	(23,476.03)	(34,192.00)	10,715.97	31.34%
		Administrative & General Expense		(26,803.32)	(27,938.86)	(43,707.00)	15,768.14	36.08%
		Depreciation Expense		(100,523.34)	(100,707.84)	(109,800.00)	9,092.16	8.28%
	Operating Expenses Total			(329,113.70)	(309,563.87)	(393,339.00)	83,775.13	21.30%
Operating Income Total				52,782.93	98,375.17	(5,970.00)	104,345.17	1747.83%
Other Income & Expense	Non-Operating Revenues	Investment Income		13,171.10	13,540.82	12,417.00	1,123.82	9.05%
		Other Non-Operating Income		251,390.98	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			264,562.08	13,540.82	12,417.00	1,123.82	9.05%
	Non-Operating Expenses	Interest Expense		(5,617.57)	(2,923.89)	(4,299.00)	1,375.11	31.99%
		Transfer to City		(11,345.48)	(13,054.33)	(13,054.00)	(0.33)	0.00%
		Other Non-Operating Expense		(12,793.55)	(9,706.45)	(8,899.00)	(807.45)	-9.07%
	Non-Operating Expenses Total			(29,756.60)	(25,684.67)	(26,252.00)	567.33	2.16%
Other Income & Expense Total				234,805.48	(12,143.85)	(13,835.00)	1,691.15	12.22%
Change in Net Position				287,588.41	86,231.32	(19,805.00)	106,036.32	535.40%

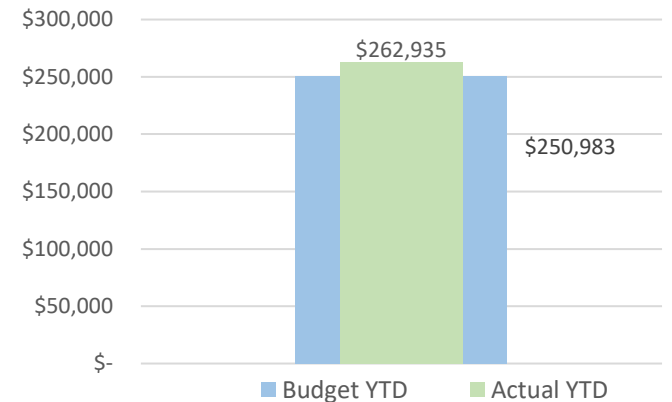
Operating Revenue Current Month



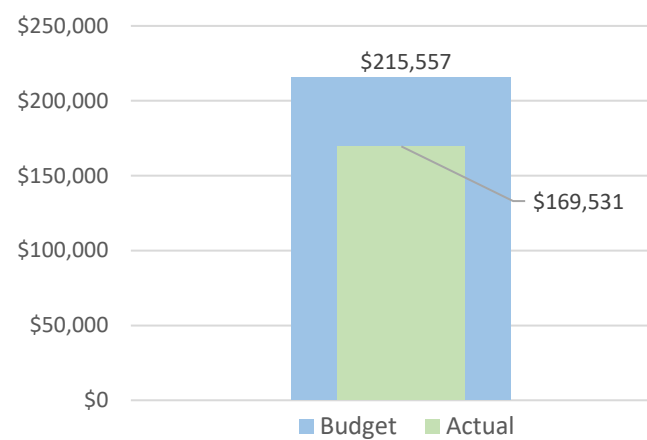
Comments

Operating revenues exceeded budget for the month.

Operating Revenue Year to Date



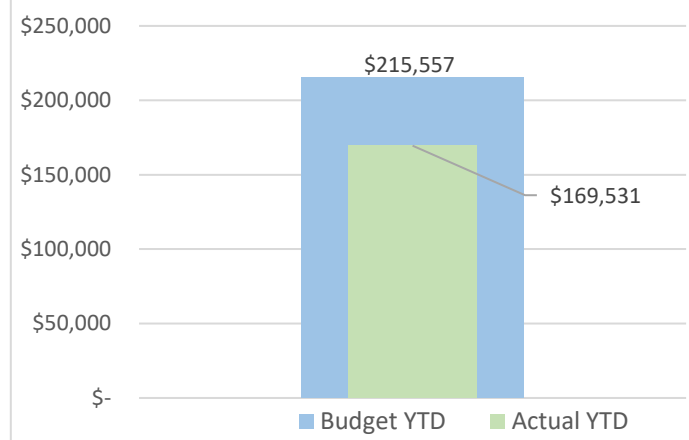
Operating Expense Current Month



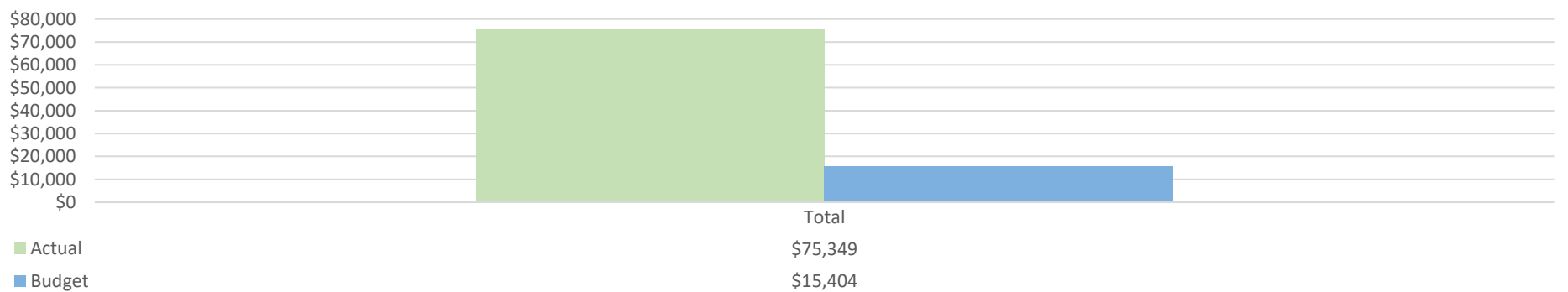
Comments

Operating expenses were under budget for the month.

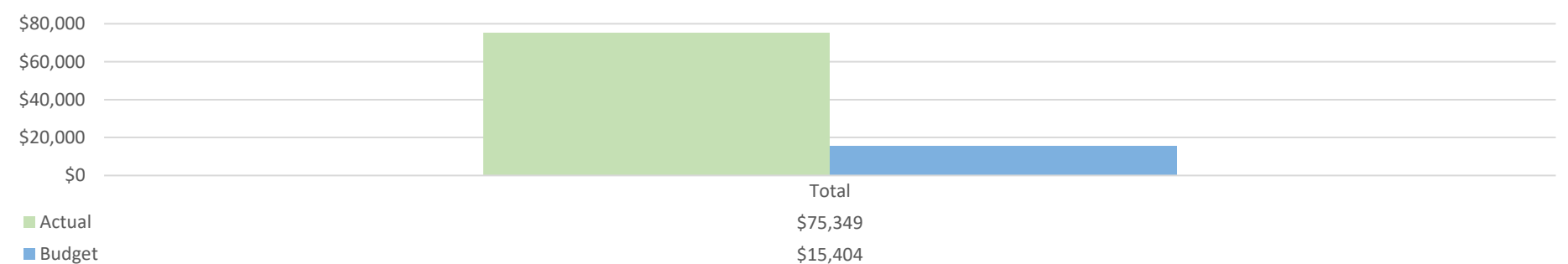
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of July 31, 2026 & 2025 with budget comparison**

Communication

				<u>Month of July 2025</u>	<u>Month of July 2026</u>	<u>Monthly Budget</u>	<u>Monthly \$ Variance</u>	<u>Monthly % Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	12,933.51	9,335.75	9,000.00	335.75	3.73%
			FIBER RESIDENTIAL	153,683.43	176,572.92	166,616.00	9,956.92	5.98%
			WIRELESS COMMERCIAL	2,621.59	2,001.59	1,900.00	101.59	5.35%
			FIBER COMMERCIAL	43,133.30	52,328.40	50,817.00	1,511.40	2.97%
			FIBER INDUSTRIAL	5,972.70	6,103.33	6,400.00	(296.67)	-4.64%
			FIBER DARK	4,115.00	4,115.00	4,117.00	(2.00)	-0.05%
			CWEP WIRELESS	279.70	223.76	225.00	(1.24)	-0.55%
			CWEP FIBER	9,240.00	9,890.00	9,250.00	640.00	6.92%
		Sales by Revenue Class Total		231,979.23	260,570.75	248,325.00	12,245.75	4.93%
		Other Operating Revenues		9,551.25	2,364.63	2,658.00	(293.37)	-11.04%
	Operating Revenues Total			241,530.48	262,935.38	250,983.00	11,952.38	4.76%
	Operating Expenses	Operating Expenses - Fiber		(36,489.55)	(48,900.07)	(77,611.00)	28,710.93	36.99%
		Operating Expenses - Wireless		(8,860.75)	(8,945.92)	(16,225.00)	7,279.08	44.86%
		Customer Service Expense		(9,862.95)	(13,224.43)	(19,259.00)	6,034.57	31.33%
		Administrative & General Expense		(10,428.68)	(10,539.77)	(16,488.00)	5,948.23	36.08%
		Depreciation Expense		(82,245.06)	(87,920.97)	(85,974.00)	(1,946.97)	-2.26%
	Operating Expenses Total			(147,886.99)	(169,531.16)	(215,557.00)	46,025.84	21.35%
Operating Income Total				93,643.49	93,404.22	35,426.00	57,978.22	163.66%
Other Income & Expense	Non-Operating Revenues	Investment Income		468.50	181.80	190.00	(8.20)	-4.32%
		Other Non-Operating Income		23.70	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			492.20	181.80	190.00	(8.20)	-4.32%
	Non-Operating Expenses	Interest Expense		(10,452.91)	(9,568.71)	(9,581.00)	12.29	0.13%
		Transfer to City		(6,763.53)	(7,963.56)	(7,964.00)	0.44	0.01%
		Other Non-Operating Expense		(758.51)	(704.92)	(2,667.00)	1,962.08	73.57%
	Non-Operating Expenses Total			(17,974.95)	(18,237.19)	(20,212.00)	1,974.81	9.77%
Other Income & Expense Total				(17,482.75)	(18,055.39)	(20,022.00)	1,966.61	9.82%
Change in Net Position				76,160.74	75,348.83	15,404.00	59,944.83	389.15%



Statement of Cash Flows
For the 1 months ending July 31, 2026 & 2025

	at July 31	
	2025	2026
Cash Flows from Operating Activities		
Cash Received From		
Customers	\$ 3,793,195.80	\$ 4,270,988.95
Cash Paid To		
Suppliers for Goods & Services	(2,655,280.60)	(3,108,282.10)
Employees for Services	(879,798.33)	(962,327.19)
Sick Leave Accrual adjustment to Net Position per GASB 101		
Net Cash Provided (Used) by Operating Activities	258,116.87	200,379.66
Cash Flows from Noncapital Financing Activities		
Cash Received From		
Other non operating sources+	254,321.00	5,456.58
Cash Paid To		
Transfer to City	(126,469.60)	(128,734.33)
Other non operating sources-	(12,477.98)	(11,578.50)
Net Cash Provided (Used) by Noncapital Financing Activities	115,373.42	(134,856.25)



Statement of Cash Flows (continued)
For the 1 months ending July 31, 2026 & 2025

	2025	at July 31 2026
Cash Flows from Capital and Related Financing Activities		
Cash Received From		
Non Operating Sources	\$ -	\$ -
Contributions in Aid of Construction	-	-
Cash Paid To		
Net Additions to Utility Plant	(802,861.47)	(709,643.62)
Principal Payments on Long Term Debt	(149,414.19)	(151,694.67)
Interest Payment on Long Term Debt	(27,663.97)	(25,347.30)
Net Additions to Arbitrage	-	-
Net Cash Provided (Used) by Capital and Related Financing Activities	(979,939.63)	(886,685.59)
Cash Flow from Investing Activities		
Cash Received From		
Earnings on Investments	177,881.89	94,578.18
Sale of Investments	-	-
Cash Paid To		
Purchase of Investment Securities	-	-
Net Cash Provided (Used) by Investing Activities	177,881.89	94,578.18
Net Increase (Decrease) in Cash and Cash Equivalents	(428,567.45)	(726,584.00)
Cash and Cash Equivalents - at July 1	36,194,754.64	35,754,839.33
Cash and Cash Equivalents - at July 31	\$ 35,766,187.19	\$ 35,028,255.33



Statement of Cash Flows (continued)
For the 1 months ending July 31, 2026 & 2025

	at July 31	
	2025	2026
Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities		
Net Operating Income (Loss)	\$ 769,067.86	\$ 753,576.02
Adjustments to Reconcile Operating Income to Net Cash Provided (Used) by Operating Activities		
Depreciation Expense	461,848.07	512,969.11
Amortization Expense	4,893.55	4,859.51
Change in Assets and Liabilities		
(Increase) Decrease in Accounts Receivable	(374,789.46)	(62,463.43)
(Increase) Decrease in Inventories	(167,633.70)	(84,879.60)
(Increase) Decrease in Prepayments	(144,463.58)	(52,215.83)
Increase (Decrease) in Accounts Payable and Accrued Expenses	(283,431.29)	(869,315.44)
Increase (Decrease) in Customer Deposits	7,449.29	5,560.12
Increase (Decrease) in Compensated Absences	-	-
Increase (Decrease) in Compensated Absences due to GASB 101	-	-
Increase (decrease) in Pension	-	-
Increase (decrease) in Deferred Lease Inflows	(14,823.87)	(7,710.80)
Net Cash Provided (Used) by Operating Activities	\$ 258,116.87	\$ 200,379.66

Supplementary Information



Production & Disposition
For the month and 1 months ending July 31, 2026 & 2025

	<u>Current Month</u>	<u>Prior Year Month</u>	<u>Current Year to Date</u>	<u>Prior Year to Date</u>		<u>Current Month</u>	<u>Prior Year Month</u>	<u>Current Year to Date</u>	<u>Prior Year to Date</u>
ELECTRIC-Kilowatthours:					WATER-Gallons:				
Generation:					Production:				
Gross Generation	67,000	228,000	67,000	228,000	Gross Pumped	86,563,300	81,374,200	86,563,300	81,374,200
Less: Station Use	(51,070)	(69,483)	(51,070)	(69,483)	Filter & Prod. Use	(4,168,700)	(2,208,700)	(4,168,700)	(2,208,700)
Net Generation	15,930	158,517	15,930	158,517	Total to Distribution System	82,394,600	79,165,500	82,394,600	79,165,500
Gross Purchased Power	32,406,000	32,049,000	32,406,000	32,049,000	Disposition:				
Transmission Losses	(207,000)	(203,000)	(207,000)	(203,000)	Residential Sales	23,364,692	23,834,954	23,364,692	23,834,954
Net Purchased Power	32,199,000	31,846,000	32,199,000	31,846,000	Commercial Sales	13,112,265	13,095,705	13,112,265	13,095,705
Total System Load	32,214,930	32,004,517	32,214,930	32,004,517	Industrial Sales	24,049,630	23,578,409	24,049,630	23,578,409
Energy Imbalance (+/-)	(640,000)	74,000	(640,000)	74,000	Bulk Water Sales	217,800	423,000	217,800	423,000
Real Time Imports Into SPP	-	-	-	-	City Billings	13,500	115,300	13,500	115,300
Meter / Accumulator Differential	8,000	(2,000)	8,000	(2,000)	Total Sales	60,757,887	61,047,368	60,757,887	61,047,368
Total to Distribution System	31,582,930	32,076,517	31,582,930	32,076,517	Company Use - not billed	722,500	918,319	722,500	918,319
Disposition:					Company Use - billed	923,102	778,572	923,102	778,572
Residential Sales	8,333,953	8,316,600	8,333,953	8,316,600	Total Accounted For	62,403,489	62,744,259	62,403,489	62,744,259
Commercial Sales	4,775,167	5,231,268	4,775,167	5,231,268	Distrib. & Other Losses	19,991,111	16,421,241	19,991,111	16,421,241
Industrial Sales	12,192,000	13,389,610	12,192,000	13,389,610	Net to Distribution System	82,394,600	79,165,500	82,394,600	79,165,500
City Billings	121,032	112,352	121,032	112,352	Water loss percentage (Industry goal <= 10%)	24.26%	20.74%	24.26%	20.74%
Total Sales	25,422,152	27,049,830	25,422,152	27,049,830					
Company Use	731,218	684,181	731,218	684,181	Maximum Gallons	3,268,200			
Total Accounted For	26,153,370	27,734,011	26,153,370	27,734,011	Peak day	7/25/2026			
Distrib. & Other Losses	5,429,560	4,342,506	5,429,560	4,342,506					
Net to Distribution System	31,582,930	32,076,517	31,582,930	32,076,517					
Power loss percentage (Industry = 4%-5%)	17.19%	13.54%	17.19%	13.54%					
Peak Load in KW	62,000								
Peak day and time	7/21/2026	2:00 PM							



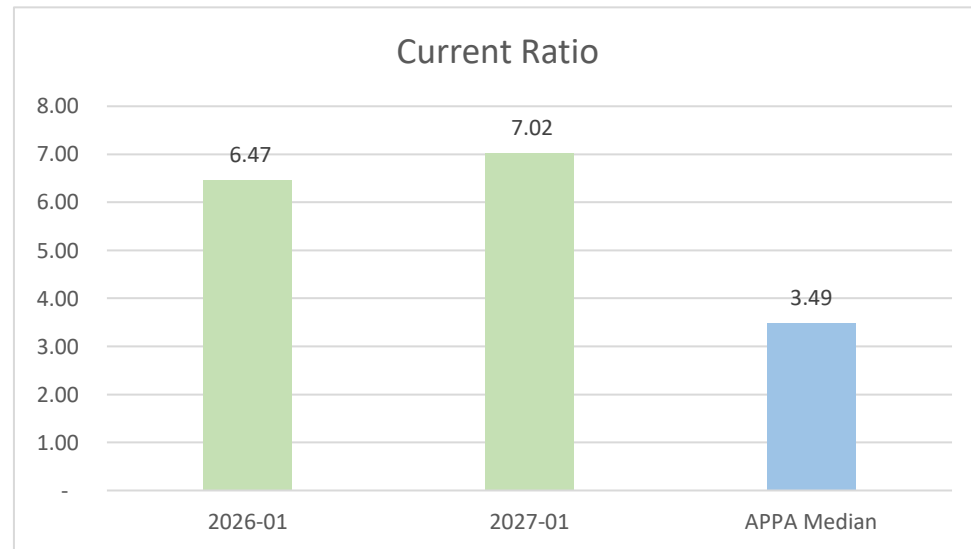
Construction In Progress Report
For the 1 months ending July 31, 2026

OPEN WORK ORDERS							
W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE	W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
Electric Dept:				Wastewater Dept:			
1391	Unit 206 41' Bucket Truck	\$ 280,000	\$ 237,409	3089	Collection System Rehabilitation FY24 ARPA CIPP	\$ 2,075,000	\$ 2,063,394
1433	Sub 4 69KV Line Improvements & Station	17,600,000	712,241	3090	Lift Station Scada Upgrade	175,000	100,548
1434	Feeder 20 Extension	610,000	883,772	3098	Replace Piers for Catwalk	32,000	5,612
1445	Secondary CT Service Upgrades FY26	22,000	6,391	3105	Sewer Flow Monitors	20,000	12,930
1451	Power Quality Analyzer & Recorder	25,000	8,146	3107	2026 Sewer Collection Rehabilitation	450,000	458,888
1453	Generator Protective Relay Upgrades	217,500	246,835	3108	Headworks Screen Replacement	367,500	71,188
1460	Economic Development Park Road	702,000	664,559	3110	Sewer Cipp Liner @ Eco Park Entrance	18,000	7,794
1461	Substation Maintenance	36,000	6,530				
1462	Replacement Unit 002	N/A	44,021				
1463	SWPA Sub Transformer Addition	8,000,000	54,869		Total Wastewater	\$ 3,137,500	\$ 2,720,354
1466	Pole Replacements - Pole Towers, OH Conduct & Devices	315,000	5,770				
1467	Line Changes FY27	1,828,000	144,718				
1468	Area Lights & Street Lighting	66,000	9,497		Communication Dept:		
1469	FY27 Service Changes	554,000	49,510	4118	7X12 Splice Trailer w/Integrated Power	\$ 54,000	\$ 55,091
1470	Critical Facility Upgrades - FY27 - Pole Towers	425,000	6,935	4120	Fiber Extensions FY27 Fiber Equipment & Lines	N/A	109,752
1999	Storm Emergency - Electric	N/A	100,819	4121	Enterprise Switch Upgrades - ISP FY27	20,000	415
				4999	Storm Emergency - Tech	N/A	25,545
	Total Electric	\$ 30,680,500	\$ 3,182,022		Total Communication	\$ 74,000	\$ 190,802
Water Dept:							
2202	Water & Lift Station Scada Upgrade	\$ 375,000	\$ 100,372		Office & Joint		
2211	2025 Water Line Replacements - Zapletal & Forest	800,000	48,411	9086	Replace Customer Service Parking Lot	\$ 175,000	\$ 834
2212	Main St Water Tower Pump A Replacement	13,250	14,284	9087	Enterprise Switches & Routers	45,000	18,663
2219	2026 Water Line Replacements - Central Ave	800,000	57,194	9088	New Forest & Centennial Parking Lot	351,000	425,603
2222	Asterra Satellite Leak Detection	60,000	43,452	9101	Website Design & Implementation	20,000	14,305
2224	3/4 T Pickup Truck New Unit 310	65,000	66	9102	Landscaping - Centennial Complex & Purchasing BLDG	N/A	53,621
2225	New Services FY27	40,000	38,533	9103	CEDC FY27	137,500	12,254
2226	Renewed Services FY27	N/A	1,680				
2227	Hydrants FY27	40,000	9,325		Total Office and Joint	\$ 728,500	\$ 525,280
	Total Water	\$ 2,193,250	\$ 313,317		Total Construction in Progress	\$ 36,813,750	\$ 6,931,776

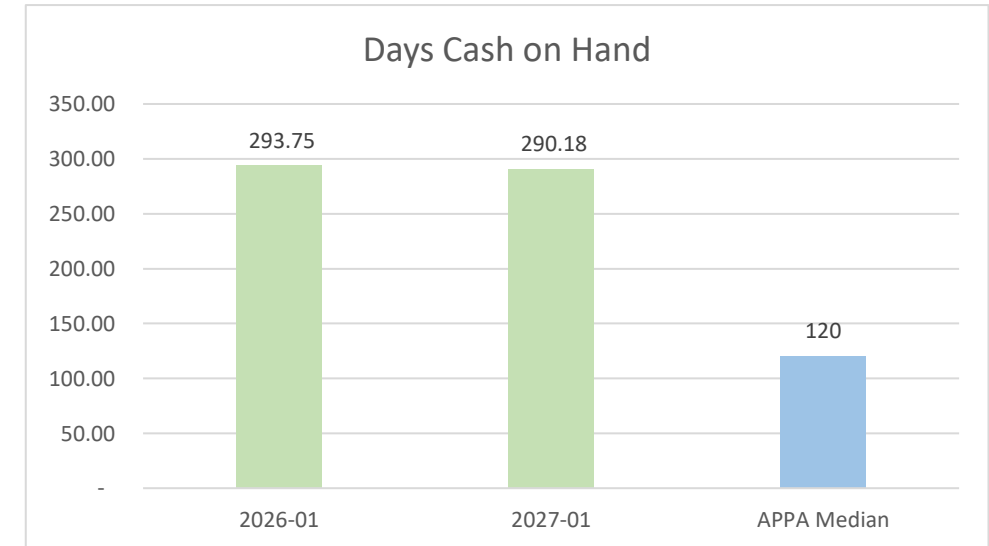
CLOSED WORK ORDERS							
W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS	W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS
Electric Work Orders closed in July 2026				Wastewater Work Orders closed in July 2026			
1436	Substation Security Camera System	\$ 50,000	\$ 45,458				
Water Work Orders closed in July 2026				Communication Work Orders closed in July 2026			
2214	New Services FY26	\$ 40,000	\$ 17,896				
					Joint Work Orders closed in July 2026		
				9100	Inventory Barcode Scanning Software	\$ 15,000	\$ 21,886



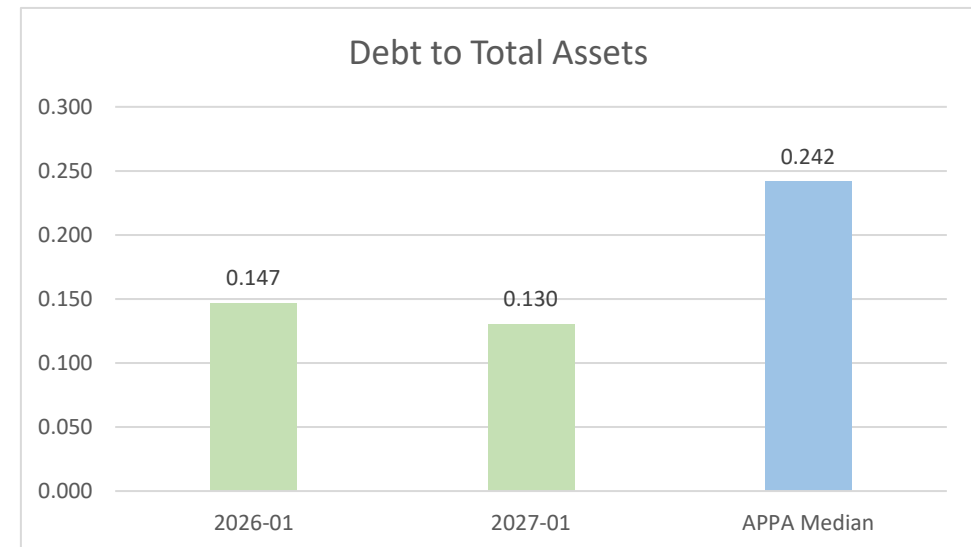
Financial Ratios For the 1 months ending July 31, 2026 & 2025



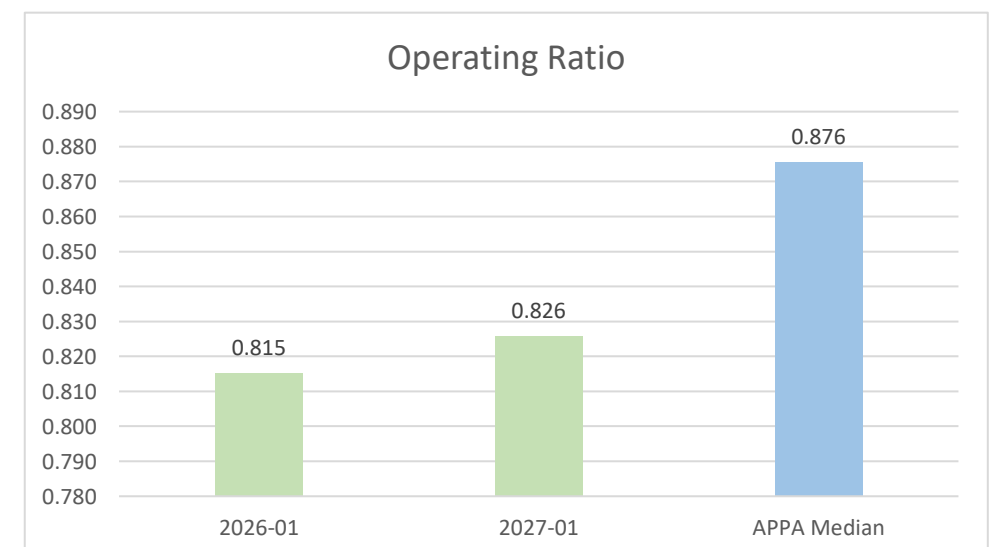
The ratio of total current and accrued assets to total current and accrued liabilities. Measures CW&EP's short-term liquidity (the ability to pay bills). The higher the ratio, the more capable the company is of paying its obligations, as it has a larger proportion of asset value relative to the value of its liabilities.



Represents the number of days that CW&EP can continue to pay its operating expenses, given the amount of cash available. The average days cash on hand is 90-120 days, with 200 days preferable for a high bond rating.



This ratio measures CW&EP's ability to meet its current and long-term liabilities based on the availability of assets.



The ratio of total operation and maintenance expenses to total operating revenues. The smaller the ratio, the greater CW&EP's ability to generate profit if revenues decrease.



**Customer Service Expense and Administrative & General Expense Detail
For the 1 months ending July 31, 2026 & 2025 with remaining budget**

		Year to Date at July 31, 2025	Year to Date at July 31, 2026	Full Year Budget	\$ Budget Remaining	% Budget Used
Customer Service Expense	SUPERVISION-CUST ACCOUNTING	(9,872.57)	(8,691.26)	(151,000.00)	(142,308.74)	5.76%
	CUSTOMER RECORDS & COLLECTIONS	(48,197.07)	(46,666.07)	(711,500.00)	(664,833.93)	6.56%
	UNCOLLECTIBLE ACCOUNTS	(459.65)	-	(35,000.00)	(35,000.00)	0.00%
	RESIDENTIAL ENERGY AUDITS	-	-	(4,100.00)	(4,100.00)	0.00%
	CUSTOMER SERVICE & INFO	(3,586.95)	(10,457.63)	(160,500.00)	(150,042.37)	6.52%
	MISC CUSTOMER SERVICE & INFORMATION	(9,966.17)	(25,350.98)	(258,000.00)	(232,649.02)	9.83%
	AMORTIZATION EXPENSE (GASB 87)	(1,025.30)	(703.97)	(12,400.00)	(11,696.03)	5.68%
	INTEREST EXPENSE (GASB 87)	(126.32)	(83.64)	(930.00)	(846.36)	8.99%
	CUSTOMER SERVICE EXP ALLOCATED TO ELECTRIC	25,904.84	31,122.80	451,366.00	420,243.20	6.90%
	CUSTOMER SERVICE EXP ALLOCATED TO WATER	20,000.07	24,130.29	349,892.00	325,761.71	6.90%
	CUSTOMER SERVICE EXP ALLOCATED TO WASTEWATER	19,516.87	23,476.03	340,425.00	316,948.97	6.90%
	CUSTOMER SERVICE EXP ALLOCATED TO COMMUNICATION	9,862.95	13,224.43	191,747.00	178,522.57	6.90%
Administrative & General Expense	GENERAL OFFICERS SALARIES	(49,969.40)	(60,574.60)	(756,500.00)	(695,925.40)	8.01%
	GENERAL CLERKS SALARIES	(44,188.85)	(55,832.22)	(1,112,500.00)	(1,056,667.78)	5.02%
	OFFICE SUPPLIES & EXPENSE	(737.61)	(2,648.40)	(22,000.00)	(19,351.60)	12.04%
	NETWORK SERVICES	(41,679.36)	(44,539.85)	(677,000.00)	(632,460.15)	6.58%
	COMPUTER EQUIP, SOFTWARE & ACCESSORIES	(3,395.78)	(1,099.19)	(48,200.00)	(47,100.81)	2.28%
	GENERAL ADMIN EXPENSE CAPITALIZED	6,350.66	6,807.48	336,000.00	329,192.52	2.03%
	OUTSIDE SERVICES EMPLOYED	(5,750.00)	(5,000.00)	(127,000.00)	(122,000.00)	3.94%
	PROPERTY INSURANCE	(747.05)	(793.58)	(9,900.00)	(9,106.42)	8.02%
	INJURIES AND DAMAGES	(12,305.51)	(14,077.04)	(166,500.00)	(152,422.96)	8.45%
	DISABILITY & LIFE INSURANCE	(2,278.41)	(2,434.97)	(31,200.00)	(28,765.03)	7.80%
	GASB 68 ADJUSTMENT (LAGERS)	-	-	(200,000.00)	(200,000.00)	0.00%
	PHYSICAL EXAMINATIONS	(367.18)	-	(7,000.00)	(7,000.00)	0.00%
	UNIFORMS/SAFETY SHOES ETC.	(100.00)	(388.58)	(9,200.00)	(8,811.42)	4.22%
	WELLNESS, OTHER BENEFITS	(398.75)	(437.87)	(45,300.00)	(44,862.13)	0.97%
	CAFETERIA BENEFITS	(5,153.80)	(5,084.00)	(6,000.00)	(916.00)	84.73%
	GENERAL ADVERTISING	(218.60)	-	(9,500.00)	(9,500.00)	0.00%
	MISC GENERAL EXPENSE	(70.50)	(2.00)	(5,300.00)	(5,298.00)	0.04%
	ECON DEVELOP/PUB RELATION	(47,542.41)	(34,616.23)	(682,500.00)	(647,883.77)	5.07%
	COMMUNICATION	(2,698.07)	(3,350.30)	(48,500.00)	(45,149.70)	6.91%
	TRANSPORTATION COSTS ALLOCATED	-	-	15,000.00	15,000.00	0.00%
	EDUCATION & TRAINING	(1,960.11)	(3,672.50)	(110,500.00)	(106,827.50)	3.32%
	MEMBERSHIP DUES	(1,750.00)	(1,255.00)	(26,500.00)	(25,245.00)	4.74%
	SMALL TOOLS	(147.63)	(207.87)	(5,300.00)	(5,092.13)	3.92%
	OFFICE BLDG MAINTENANCE AND SUPPLIES	(37,119.04)	(33,175.74)	(406,500.00)	(373,324.26)	8.16%
	SOFTWARE MAINTENANCE AGREEMENTS	(23,676.44)	(22,756.53)	(282,000.00)	(259,243.47)	8.07%
	GRANT INCOME - RBS GRANT	-	-	-	-	0.00%
	INTEREST INCOME - RBS GRANT	12.81	12.44	-	(12.44)	0.00%
	MISC GENERAL INCOME	1,605.15	1,799.67	20,200.00	18,400.33	8.91%
	GAIN/LOSS ON DISPOSAL OF FIXED ASSETS	(8,181.36)	-	-	-	0.00%
	AMORTIZATION EXPENSE (GASB 87)	-	-	(18,700.00)	(18,700.00)	0.00%
	INTEREST EXPENSE (GASB 87)	-	-	(5,300.00)	(5,300.00)	0.00%
	ADMIN AND GENERAL ALLOCATED TO ELECTRIC	212,567.90	210,511.87	3,304,641.00	3,094,129.13	6.37%
	ADMIN AND GENERAL ALLOCATED TO WATER	32,667.34	34,336.38	539,061.00	504,724.62	6.37%
	ADMIN AND GENERAL ALLOCATED TO WASTEWATER	26,803.32	27,938.86	438,544.00	410,605.14	6.37%
	ADMIN AND GENERAL ALLOCATED TO COMMUNICATION	10,428.68	10,539.77	165,454.00	154,914.23	6.37%



August 6, 2026

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial
Carthage, MO 64836

RE: Articulating Telescopic Bucket Truck

Dear Mr. Bryant,

I would like to request approval to proceed with the purchase of a new 2028 model, 41-foot articulating telescopic bucket truck for the Electric Distribution department. This bucket truck meets the specifications and CWEP requirements and is available for purchase from Altec Industries, Inc. through a competitively solicited cooperative contract for \$272,327.00. This cost falls below the budgetary limit of \$280,000.00 and is estimated to be delivered in 2029.

Due to potential inflation and market volatility, the pricing for this vehicle is subject to change and will be confirmed closer to the production date.

Upon your approval, I recommend awarding the purchase of this vehicle to Altec Industries, Inc. in the amount of \$272,327.00.

Respectfully,

A handwritten signature in black ink that reads "Kelli Stinebrook". The signature is written in a cursive, flowing style.

Kelli Stinebrook
Purchasing Agent

Budget: \$280,000.00



August 6, 2026

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial
Carthage, MO 64836

RE: Crew Cab Truck for Water Distribution

Dear Mr. Bryant,

CWEP requested proposals for a new 2026 3/4-ton Crew Cab Truck for the Water Distribution department and received the following proposals:

- NRoute Enterprises, LLC \$55,499.00, 15-day lead time, 2026 Ford
- Nashville Automotive, LLC \$56,200.00, 90-day lead time, 2026 Chevrolet
- Hendrick Automotive Group \$56,742.50, 40-60-day lead time, 2026 Chevrolet
- Rush Truck Centers of Joplin \$57,405.00, 21-day lead time, 2026 Ford

After reviewing the proposals, the Water Distribution department determined that the 2026 Ford from NRoute Enterprises, located in Ozark, Missouri, best meets the required specifications and overall needs of the department.

With your approval, I recommend awarding the purchase of the 2026 Ford F-250 to NRoute Enterprises in the amount of \$55,499.00.

Respectfully,

A handwritten signature in black ink that reads "Kelli Stinebrook". The signature is written in a cursive, flowing style.

Kelli Stinebrook
Purchasing Agent

Budget: \$65,000.00



August 13, 2026

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial
Carthage, MO 64836

RE: Vacuum Jetter Truck

Dear Mr. Bryant,

I would like to request approval to proceed with the purchase of a new 2027 combination vacuum jetter truck, which was budgeted for CWEP's new fiscal year.

The purchase of this industrial truck from Vac-Con, Inc. in the amount of \$657,000.00 is available under the Sourcewell governmental cooperative contract. This truck will meet the specifications and operational needs of CWEP's departments and will serve a range of maintenance, cleaning, and emergency response needs. The purchase price is within the approved budget amount. Delivery of this vehicle is estimated for late November of this year.

With your approval, I recommend that CWEP award this purchase to Vac-Con, Inc. in the amount of \$657,000.00.

Respectfully,

A handwritten signature in black ink that reads "Kelli Stinebrook". The signature is written in a cursive, flowing style.

Kelli Stinebrook
Purchasing Agent

Budget: \$675,000.00



August 17, 2026

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial
Carthage, MO 64836

RE: CWEP Track Loader Lease

Dear Mr. Bryant,

I am seeking approval to enter into a lease agreement with Caterpillar Financial Services Corporation for the acquisition of a new 2026 275-05XE track loader to support the operational needs of CWEP.

The proposed lease payment is \$23,475.08 annually for four years, for a total lease commitment of \$93,900.32. This equipment will be utilized across various CWEP projects, improving departmental efficiency and safety while providing reliable assistance for ongoing and future infrastructure improvements.

The track loader is offered through a cooperative purchasing contract, providing CWEP with competitive pricing while maintaining compliance with procurement requirements. Funding for this lease has been approved in the current fiscal year budget.

For these reasons, I request approval to execute the lease agreement with Caterpillar Financial Services Corporation for a new track loader.

Respectfully,

A handwritten signature in black ink that reads "Kelli Stinebrook". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Kelli Stinebrook
Purchasing Agent

Budget Total 4-Year Lease: \$93,900.32



ALLGEIER, MARTIN and ASSOCIATES, INC.
Consulting Engineers

August 17, 2026

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial Ave.
Carthage, MO 64836

Re: Carthage Water & Electric Plant
Substation No. 4 Galvanized Steel Structures
CW&EP-26-1M

Mr. Bryant:

A formal request was issued seeking qualified vendors to supply Galvanized Steel Structures for Substation No. 4.

Proposals were received from Advanced Steel & Crane, Inc., in the amount of \$282,362.40, Klute, Inc. in the amount of \$319,430.86, Galvanizers, Inc. in the amount of \$336,073.60 and MICA Steelworks, Inc. in the amount of \$558,959.00.

After a thorough assessment, Advanced Steel & Crane, Inc., contingent on negotiation of mutually agreeable Terms and Conditions, met all specifications and requirements of AM's request on behalf of CW&EP and offered the lowest project cost. For review, we have included a tabulation sheet of the proposals.

With your approval, we would like to make a recommendation to award this project to Advanced Steel & Crane, Inc., in the amount of \$282,362.40.

Respectfully,

ALLGEIER, MARTIN and ASSOCIATES, INC.

Kris Zibert P.E.
Vice President

KZ/db
Enclosures

**CW&EP-26-1M
SUBSTATION NO. 4
GALVANIZED STEEL STRUCTURES**

BID DATE & TIME: AUGUST 12, 2026, 2:00 P.M.

BID TABULATION & RECOMMENDATION

BIDDER/MANUFACTURER

Quote No.	KLUTE, INC. / KD JOHNSON, INC. Q-13381-2	ADVANCED STEEL & CRANE, INC. Q26188.0	GALVANIZERS, INC.	MICA STEELWORKS, INC. 2026-1341
Bid Sch. 1 (Anchor Bolts)	\$ 16,449.94	\$ 17,244.00	\$ 28,830.00	\$ 27,184.00
Weight (LBS)		4,790.0	4,650.0	3,226.8
<i>BID SCH. 1 CALCULATED COST LB</i>		3.60	6.20	8.42
FACTORY LOCATION	York, NE	Tulsa, OK	Fargo, ND	Hamilton City, TX
GALV PLANT LOCATION	York, NE	Tulsa, OK	Fargo, ND	Hamilton City, TX
HARDWARE SUPPLIER (IF APPLICABLE)				
DELIVERY	12 Weeks ARO	12 Weeks ARO	8 Weeks ARO	6/1/2027
Bid Sch. 2 (Structures)	\$ 297,895.92	\$ 265,118.40	\$ 307,243.60	\$ 531,775.00
Weight (LBS)	71,861.0	73,644.0	73,030.0	67,439.0
<i>BID SCH. 2 CALCULATED COST LB</i>	\$ 4.15	\$ 3.60	\$ 4.21	\$ 7.89
FACTORY LOCATION	York, NE	Tulsa, OK	Fargo, ND	Hamilton City, TX
GALV PLANT LOCATION	York, NE	Tulsa, OK	Fargo, ND	Hamilton City, TX
HARDWARE SUPPLIER (IF APPLICABLE)				
DELIVERY	104 Weeks ARO	42 Weeks ARO	52 Weeks ARO	40-42 Wks ARO, 7/1/2027
FREIGHT	\$ 5,085.00	Included	Included	Included
GRAND TOTAL:	\$ 319,430.86	\$ 282,362.40	\$ 336,073.60	\$ 558,959.00
EXCEPTIONS:	Payment net 30 days. Exception to LD's.		Takes Exceptions to LD's.	LD's maximum of 10% of the contract price.

NOTES:

RECOMMENDATION

*The above is a true and accurate representation of the proposals received. **ADVANCED STEEL & CRANE, INC.'s** proposals in the amount of **\$282,362.40** is recommended for acceptance based on past experience and quality of work.*

ALLGEIER, MARTIN and ASSOCIATES, INC.



8/17/2026

2026.09

**A RESOLUTION OF THE CARTHAGE WATER AND
ELECTRIC PLANT BOARD AUTHORIZING A LOAN TO
THE CARTHAGE ECONOMIC DEVELOPMENT
CORPORATION THROUGH CWEP'S REVOLVING LOAN
FUND**

WHEREAS, Carthage Water & Electric Plant (CWEP) is actively involved in supporting economic development efforts to improve the well-being of its service customers as well as that of the City of Carthage and Jasper County as a whole; and

WHEREAS, in 2023, CWEP established a revolving loan fund through a grant from the United States Department of Agriculture Rural Economic Development Grant Program; and

WHEREAS, this revolving loan fund was created to finance approved rural economic development projects and assist in business and community development; and

WHEREAS, the Carthage Economic Development Corporation ("CEDC") applied for a \$30,000 loan from the revolving loan fund to assist with the purchase of forty (40) additional acres of land adjacent to the existing Carthage Economic Development Park; and

WHEREAS, the CWEP Loan Committee reviewed the proposed project, financial information, and anticipated community impact and the committee recommends authorizing the loan to the CEDC; and

WHEREAS, the CWEP Board finds the proposed project will increase the availability of land designated for future economic development, thereby satisfying the purpose(s) by which the revolving loan fund was created;

NOW, THEREFORE, BE IT RESOLVED BY THE CARTHAGE WATER & ELECTRIC PLANT BOARD, AS FOLLOWS:

Section 1. Approval of loan. The CWEP Board authorizes a loan to the Carthage Economic Development Corporation in the amount of \$30,000, pursuant to the terms and conditions established by the Carthage Water & Electric Plant Revolving Loan Fund program.

Section 2. Authority. The CWEP Board President, CWEP General Manager, CWEP Chief Financial Officer, and other officers and representatives of CWEP are hereby authorized and directed to take such action as may be necessary to carry out this resolution.

Section 3. Effective Date. This resolution shall become effective upon its adoption by the Board of CWEP.

Dated this 20th day of August, 2026.

President

ATTEST:

I, Tom Garrison, Secretary of Carthage Water & Electric Plant Board, do hereby certify that the above is a true and correct copy of the resolution that was adopted by the Board of Directors of Carthage Water & Electric Plant at its meeting held on the 20th day of August, 2026, at which meeting a quorum was present.

Secretary

Date